THE COMMONWEALTH OF MASSACHUSETTS

DEPARTMENT OF PUBLIC UTILITIES

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November 16, 2026

VIA EMAIL ONLY

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RE: Investigation by the Department of Public Utilities on Its Own Motion into Gas and Electric Delivery Charges and Bill Redesign, D.P.U. 25-200

Dear Counsel:

Enclosed please find the third set of common information requests issued by the Department of Public Utilities to each electric distribution company in the above-referenced matter (i.e., Fitchburg Gas and Electric Company d/b/a Unitil, Massachusetts Electric Company and Nantucket Electric Company each d/b/a National Grid, and NSTAR Electric Company d/b/a Eversource Energy). Each electric distribution company shall provide its respective responses to

the Department before 5:00 p.m. on **December 1, 2026**. If you have any questions regarding this matter, please contact jennifer.cargill@mass.gov.

Sincerely,

/s/

Jennifer Cargill, Hearing Officer

cc: Service List and Distribution List, D.P.U. 25-200

The Commonwealth of Massachusetts

DEPARTMENT OF PUBLIC UTILITIES

THIRD SET OF INFORMATION REQUESTS OF THE
DEPARTMENT OF PUBLIC UTILITIES
TO THE ELECTRIC DISTRIBUTION COMPANIES
D.P.U. 25-200

Pursuant to 220 CMR 1.06(5)(c), the Department of Public Utilities ("Department") submits to Fitchburg Gas and Electric Company d/b/a Unitil ("Unitil (electric)"), Massachusetts Electric Company and Nantucket Electric Company each d/b/a National Grid ("National Grid (electric)"), and NSTAR Electric Company d/b/a Eversource Energy ("Eversource Energy") (collectively, the "Electric Distribution Companies," individually, "Company") its Third Set of Common Information Requests.

Requests

DPU-Electric 3-1 Refer to D.P.U. 26 DG: National Grid 2025 OSGF Activity Report, NSTAR Electric 2025 OSGF Activity Reports for Western Massachusetts and Eastern Massachusetts, and Unitil 2025 OSGF Activity Report. Please supplement the Distribution Companies' 2025 OSGF Activity Reports if any of the data requested below is not captured in the 2025 OSGF Activity Report filings. Such supplemental filings shall be made in Excel format with all formulae intact.

(a) For each net metering class (i.e., Class I, II, and III), the revenue displaced by net metering facilities in 2023, 2024, and 2025.

(b) The number of net metering facilities and megawatts ("MWs") for each type of generation currently interconnected to the Distribution Company's distribution system.

Resource type	Number of facilities	MWs
Solar PV		
Solar PV + Battery Storage		
Wind		
Hydroelectric		
Anaerobic Digestion		
Other		

DPU-Electric 3-2 Refer to the Company's responses to DPU-Electric 1-1, DPU-Electric 1-2; D.P.U. 25-117, Department Net Crediting Straw Proposal (November 6, 2026); and Vote and Order Opening Inquiry into Time Varying Rates, D.P.U. 26-62 (June 30, 2026): If the Department were to direct the Company to remove the Residential Assistance Adjustment Factor ("RAAF") and Long Term Renewable Contract Adjustment ("LTRCA") Factor from the net metering credit calculation in addition to directing other measures under consideration in D.P.U. 25-117 or D.P.U. 26-62 that would require changes to bill presentation and/or back office efforts to implement, please describe any opportunities there may be to increase efficiency and reduce implementation or compliance costs by coordinating and consolidating such implementation or compliance activities.

DPU-Electric 3-3 Refer to the Company's response to DPU-Common 4-10. Please discuss whether the Company's billing system could:

(a) Assign different net metering credit values to accounts based on a facility's interconnection date. For example, where: (i) net metering facilities that have been interconnected for less than five years retain the current compensation framework until they hit the five-year mark, at which point the facilities would transition to the new net metering credit value; and (ii) net metering facilities that have been interconnected for five years or more would transition to the new net metering credit compensation level immediately.

i. If not, explain why this is infeasible.

ii. If yes, identify the: (1) associated costs; (2) anticipated implementation timeline; and (3) an explanation of what additional information (if any), the Company would need to implement such an approach.

(b) Update all existing net metering customers to a new net metering credit value at a future date. For example, all existing net metering facilities retain the current compensation framework through December 31, 2030, and then transition to the new compensation level.

i. If not, explain why this is infeasible.

ii. If yes, identify the: (1) associated costs; (2) anticipated implementation timeline; and (3) an explanation of what

additional information (if any), the Company would need to implement such an approach.

DPU-Electric 3-4 Please discuss the directionality and magnitude of change of net metering credit values from 2016 to present. Adjust for inflation and identify all assumptions.

DPU-Electric 3-5 For customers on income-eligible rates, please describe whether net metering credits are applied to the bill before or after the low-income discount is applied.

DPU-Electric 3-6 If the Company has recently implemented any changes to compensation for behind the meter solar customers in any other jurisdiction(s), please discuss:

(a) The nature, directionality, and magnitude of the change in credit value;

(b) Whether and how treatment differed for existing customers versus new net metering customers; and

(c) Whether and how solar deployment levels were affected by the change in compensation

DPU-Electric 3-7 For calendar year 2025, provide the following information for all residential net metering customers: (1) the total annual kilowatt hours ("kWhs") used by customers to offset their on-site usage; and (2) the total annual kWhs exported to the electric grid.

Dated: November 16, 2026