EVERSOURCE ENERGY

247 Station Drive
Westwood, MA 02090

August 3, 2026

Peter Ray, Secretary
Department of Public Utilities
One South Station
Boston, Massachusetts 02110

Re: D.P.U. 26-PGAF-NSTAR(LDAC), NSTAR Gas Company d/b/a Eversource Energy 2026-2027 Local Distribution Adjustment

Dear Mr. Secretary:

NSTAR Gas Company d/b/a Eversource Energy (the "Company") presents for filing its Local Distribution Adjustment Factor ("LDAF") calculations and supporting materials pursuant to: (1) Standard Cost of Gas Adjustment Regulations, 220 C.M.R. 6.00 et seq.; and (2) the Company's Local Distribution Adjustment Clause ("LDAC"), Rate Schedule M.D.P.U. No. 402AF.

The Company is presenting documents supporting its 2026-2027 Residential Assistance Adjustment Factor ("RAAF") calculations to the Department as part of D.P.U. 26-PGAF-NSTAR (RAAF). The 2026-2027 RAAF will be proposed to take effect on November 1, 2026

In addition, on August 3, 2026, in D.P.U. 26-99, the Company made a separate filing regarding its proposed 2026-2027 Pension Adjustment Factor ("PAF"), proposing a PAF effective November 1, 2026. The PAF was established in 2003 pursuant to tariffs filed in compliance with the Department's order in Boston Edison Company/Cambridge Electric Light Company/Commonwealth Electric Company/NSTAR Gas Company – D.T.E. 03-47-A (2003). See D.T.E. 03-47-B (2003).

In addition, in the LDAC, the Company is including the actual costs associated with the Geothermal Energy Demonstration project ("Pilot"), which was approved by the Department in D.P.U. 19-120. The costs for the Pilot are recovered through the Geothermal Energy Provision ("GEP"). On August 3,2026, in D.P.U. 26-96, the Company made a separate filing which included all relevant documentation, including invoices, to support the GEP.

Local Distribution Adjustment

In accordance with the Company's tariff M.D.P.U. 402AF, the LDAFs calculated in Section I will be applicable to all customers taking either Default Service or firm transportation service for a twelve-month period commencing with the billing month of November 2026. Each of the LDAF rate components has been established by Rate Class Sector except for the Energy Efficiency Surcharge ("EES") which maintains two directly assigned cost Rate Categories, the Electronic Payment Recovery Factor ("EPRF") which is only applicable to residential customers, and the Base Distribution Reconciliation Factor ("BDRF") which is only applicable to rate G-53 customers.

The Company is establishing a new annual LDAF rate for the following LDAC components: (1) EES; (2) Remediation Adjustment Factor ("RAF")[1]; (3) Pension Adjustment Factor ("PAF"); (4) Residential Assistance Adjustment Factor ("RAAF"); (5) Attorney General Consultant Expenses ("AGCE"); (6) Service Quality Penalty Factor ("SQPF"); (7) Balancing Penalty Credit Factor ("BPC"); (8) Non-Firm Margin Credit Factor ("NFC")[2], (9) Tax Adjustment Credit Factor ("TACF")[2], (10) Geothermal Energy Provision ("GEP")[3] , (11) System Supply Factor ("SSF"), (12) Electronic Payment Recovery Factor ("EPRF")[4], and (13) Base Distribution Reconciliation Factor ("BDRF"). Included in the LDAF are the Gas System Enhancement Adjustment Factor ("GSEAF") rates currently in place as of April 30, 2026 approved by the Department in D.P.U. 25-GSEP-06, as well as the Gas System Enhancement Reconciliation Adjustment Factor ("GSERAF") rates currently in place as of November 1, 2025 approved by the Department in D.P.U. 25-GREC-06.

Section II provides the calculations and supporting materials for the following LDAC components: RAF, AGCE, SQPF, BPC, NFC, RAAF, TACF, GEP[3] and SSF. Except for SSF, these LDAC components have been established by Rate Class Sector based on the Company's Base Distribution Revenue Allocators in accordance with the Company's tariff M.D.P.U. 402AF.

Section III includes the Energy Efficiency Surcharge calculations; and supporting documentation. The proposed 2026-2027 Energy Efficiency Surcharge represents an approximate decrease of 2.7% to an average R3 customer's total bill.

Section IV includes the Base Distribution Reconciliation Factor (MDTQ) applicable to rate G-53 customers and reflects the revenue requirement in excess of the Rate Base Reset per the Settlement Agreement in D.P.U. 24-134 / 25-53 and not included in base distribution rates effective January 16, 2026.

Section V includes bill impacts by customer class presented in two ways: (i) bill comparison of the currently effective 2026 Off-Peak LDAFs to the proposed 2026-2027 LDAFs based on average monthly usages; and (ii) bill comparison of the prices in effect during the 2025-2026 peak season to the proposed 2026-2027 LDAFs based on average monthly usages. For the (i) off-peak to peak season change, the proposed 2026-2027 LDAF represents an approximate 0.7 percent increase to an average R3 customer's total bill. For the (ii) peak to peak season change, the proposed 2026-2027 LDAF represents an approximate 4.3 percent increase to an average R3 customer's total bill. This increase is due to increases in the Gas System Enhancement Adjustment Factor (GSEAF) and the Residential Assistance Adjustment Factor (RAAF) that are greater than the decrease in the Energy Efficiency Surcharge (EES).

Section VI contains Attorney General Consultant Expense invoices received and paid by the Company

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1. The Company submitted its Remediation Adjustment Clause filing to the Department as part of D.P.U. 26-PGAF-NSTAR (RAC) on July 28, 2026.

2. Remaining credit balance at 10/31/2026 will be rolled into DPU-26-PGAF-NSTAR LDAC Non-Firm Distribution Margin to be returned to customers, as the balance is too small to generate a rate. To the benefit of customers, the Non-Firm Distribution Margin does not apply a carrying charge.

3. The Company submitted the GEP filing in D.P.U. 26-98 on August 3, 2026.

4. The Company submitted the EPRF filing in D.P.U. 26-109 on August 1, 2026.

for the period July 2025 through June 2026. The Company will continue to provide the Department with monthly information in the form of its reconciliation account update reports filed pursuant to the Department's regulations.

Section VII contains an alternative rate proposal for the Department's consideration regarding the EES and RAAF components of the LDAF. In D.P.U. 25-200, the Department and all stakeholders discussed potential changes to certain electric and gas reconciliation mechanism costs, such as the EES and RAAF. Within our April 14, 2026 comments in D.P.U. 25-200 the Company also outlined a rate design alternative that would recover the total revenue requirement of certain LDAC components separately in the peak and off-peak period. As a result, in an effort to alleviate the cost of winter bills for customers, the Company has made an alternate rate proposal for the Department's consideration whereby 50 percent of the total proposed EES and RAAF revenue requirement, would be recovered during the peak period, and 50 percent would be recovered during the off-peak period. Under this alternative proposal, customers would experience lower volumetric rates during the peak period when usage is high, and higher volumetric rates during the off-peak period when the usage is low, providing smoother bill impacts for gas customers throughout the year. If the Department approves this alternate rate recovery method, the Company will file an updated tariff to reflect these changes in a compliance filing.

Section VII(i) shows the bill impacts from this proposal when compared to the current LDAF rates. An average residential heating customer would see a 5.8 percent bill decrease during the peak period. Section VII(ii) shows the bill impacts from this proposal when compared to the prior year's peak LDAF rates. An average residential heating customer would see a 1.5 percent bill decrease during the peak period.

The Company would be pleased to provide additional information upon request. If you have any questions or need additional information, please do not hesitate to call me at (781) 441-8370.

Very truly yours,

Christopher Davis

Christopher Davis
Revenue Requirements

Attachments

cc: Mathieu Cunha, Hearing Officer
Service List, D.P.U. 26-PGAF-NSTAR (LDAC)

D.P.U. 26-PGAF-NSTAR (LDAC) – NSTAR Gas Company

Tier 3 Proceeding Plain Language Summary and Outreach Plan

Plain Language Summary

On August 3, 2026, NSTAR Gas Company d/b/a Eversource Energy, the "Company" filed with the Department of Public Utilities the Company's annual Local Distribution Adjustment Clause (LDAC) filing which will go into effect November 1, 2026. This filing includes the following components:

- Energy Efficiency Surcharge
- Remediation Adjustment Factor
- Pension/PBOP Factor
- Residential Assistance Adjustment Factor
- Gas System Enhancement Adjustment Factor
- Gas System Enhancement Reconciliation Adjustment Factor
- Attorney General Consultant Expenses
- Balancing Penalty Credit
- Service Quality Penalty Factor
- Non-Firm Distribution Credit
- Tax Act Credit Factor
- Geothermal energy Provision
- System Supply Factor
- Electronic Payment Recovery Factor

The Local Distribution Adjustment Clause (LDAC) allows the Company to recover the above costs on an annual basis.

If approved by the Department of Public Utilities, the Local Distribution Adjustment Clause will result in an increase of approximately $1.65 per month for residential heating customers from current rates which is an increase of approximately 0.7 percent.

The above plain language summary is provided for **informational purposes only** and is not intended to replace any official notice issued by the Department in this matter. Consistent with the Tier 3 Outreach Plan, a copy of the official Notice of Proceeding will be posted to the Eversource's website.

D.P.U. 26-PGAF-NSTAR (LDAC) – NSTAR Gas Company

Tier 3 Proceeding Plain Language Summary and Outreach Plan

Tier 3 Outreach Plan

The Department has classified the D.P.U. NSTAR Gas LDAC filings as a Tier 3 Proceeding. Consistent with that designation, Eversource will plan to conduct the following outreach:

- To publish the Notice of Filing issued in this proceeding prominently on the Eversource's website;[1]
- To serve a copy of the Notice of Filing on any required service lists as dictated by the Department of Public Utilities; and
- Any other publication or outreach that the Department of Public Utilities may require.

Consistent with outreach previously conducted, Eversource will provide a copy of the Notice of Proceeding to any other individuals who have requested to receive information on the Company's filings. Eversource will list this proceeding on its website as directed by the Department.

[1] https://www.eversource.com/content/residential/account-billing/manage-bill/about-your-bill/rates-tariffs/public-hearings-filings

D.P.U. 26-PGAF-NSTAR Gas LDAC

SECTION I

NSTAR GAS COMPANY

d/b/a EVERSOURCE ENERGY

LOCAL DISTRIBUTION ADJUSTMENT CLAUSE (LDAC)

D.P.U. 26-PGAF-NSTAR Gas LDAC

NSTAR GAS COMPANY

d/b/a EVERSOURCE ENERGY

Local Distribution Adjustment Filing

Period: November 1, 2026 through October 31, 2027

Prepared by: Christopher Davis
Revenue Requirements

Filed with the Department on: August 3, 2026

NSTAR Gas Company
d/b/a Eversource Energy
Local Distribution Adjustment Clause (LDAC)
Summary of Local Distribution Adjustment Clause Factors
Effective November 1, 2026

Line No.		Rate Schedule	Residential R-1	Residential R-2	Residential R-3	Residential R-4	Small C&I G-41	Small C&I G-51	Medium C&I G-42	Medium C&I G-52	Large C&I G-43	Large C&I G-53	Reference
1		Customer Charge (per month)	$9.75	$9.75	$10.00	$10.00	$21.00	$21.00	$46.00	$46.00	$181.00	$305.00	
2		Peak Distribution Demand (MDTQ)	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$6.8300	
3		Peak Distribution Charge per Therm	$1.7341	$1.7341	$1.2091	$1.2091	$0.7828	$0.6559	$0.5769	$0.4638	$0.4920	$0.0002	
		LDAC Rate Component											
4	BDRF =	Base Distribution Reconciliation Factor (MDTQ)	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.35	D.P.U. 26-PGAF-NSTAR (LDAC) - Section IV
5	EES =	Energy Efficiency Surcharge	$0.3299	$0.3299	$0.3299	$0.3299	$0.1385	$0.1385	$0.1385	$0.1385	$0.1385	$0.1385	D.P.U. 26-PGAF-NSTAR (LDAC) - Section III - Schedule C
6	RAF =	Remediation Adjustment Factor	$0.0021	$0.0021	$0.0021	$0.0021	$0.0017	$0.0017	$0.0011	$0.0011	$0.0008	$0.0008	D.P.U. 26-PGAF-NSTAR (LDAC) - Section II, Page 1
7	PAF =	Pension/PBOP Factor	$0.0265	$0.0265	$0.0265	$0.0265	$0.0146	$0.0146	$0.0078	$0.0078	$0.0069	$0.0069	D.P.U. 26-99 filed July 30, 2026, effective November 1, 2026
8	RAAF =	Residential Assistance Adjustment Factor	$0.1716	$0.1716	$0.1716	$0.1716	$0.1388	$0.1388	$0.0907	$0.0907	$0.0668	$0.0668	D.P.U. 26-PGAF-NSTAR (LDAC) - Section II, Page 3
9	GSEAF =	Gas System Enhancement Adjustment Factor	$0.1738	$0.1738	$0.1738	$0.1738	$0.1805	$0.1805	$0.1586	$0.1586	$0.0987	$0.0987	D.P.U. 25 GSEP -06 Approved April 30, 2026 effective May 1, 2026
10	GSERAF =	Gas System Enhancement Reconciliation Adjustment Factor	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	D.P.U. 25-GREC-06, filed on May 1, 2025, effective November 1 2025
11	AGCE =	Attorney General Consultant Expenses	$0.0010	$0.0010	$0.0010	$0.0010	$0.0008	$0.0008	$0.0005	$0.0005	$0.0003	$0.0003	D.P.U. 26-PGAF-NSTAR (LDAC) - Section II, Page 1
12	SQPF =	Service Quality Penalty Factor	($0.0021)	($0.0021)	($0.0021)	($0.0021)	($0.0017)	($0.0017)	($0.0011)	($0.0011)	($0.0008)	($0.0008)	D.P.U. 26-PGAF-NSTAR (LDAC) - Section II, Page 2
13	BPC =	Balancing Penalty Credit	($0.0024)	($0.0024)	($0.0024)	($0.0024)	($0.0019)	($0.0019)	($0.0012)	($0.0012)	($0.0009)	($0.0009)	D.P.U. 26-PGAF-NSTAR (LDAC) - Section II, Page 2
14	NFC =	Non-Firm Margin Credit	$0.0024	$0.0024	$0.0024	$0.0024	$0.0019	$0.0019	$0.0012	$0.0012	$0.0009	$0.0009	D.P.U. 26-PGAF-NSTAR (LDAC) - Section II, Page 3
15	TACF =	Tax Act Credit Factor	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	D.P.U. 26-PGAF-NSTAR (LDAC) - Section II, Page 3
16	GEP =	Geothermal Energy Provision	$0.0211	$0.0211	$0.0211	$0.0211	$0.0171	$0.0171	$0.0111	$0.0111	$0.0082	$0.0082	D.P.U. 26-PGAF-NSTAR (LDAC) - Section II, Page 4
17	SSF =	System Supply Factor	$0.0182	$0.0182	$0.0182	$0.0182	$0.0182	$0.0182	$0.0182	$0.0182	$0.0182	$0.0182	D.P.U. 26-PGAF-NSTAR (LDAC) - Section II, Page 15
18	EPRF =	Electronic Payment Recovery Factor	$0.0013	$0.0013	$0.0013	$0.0013	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	D.P.U. 26-109 NSTAR Gas EPRF, filed August 3, 2026
19	LDAF =	**Total Local Distribution Adjustment Factor (Excluding BDRF)**	**$0.7434**	**$0.7434**	**$0.7434**	**$0.7434**	**$0.5085**	**$0.5085**	**$0.4254**	**$0.4254**	**$0.3376**	**$0.3376**	Sum of Line 5 through Line 18
20	GAF	Off Peak GAF	$0.3842	$0.3842	$0.3842	$0.3842	$0.3842	$0.3842	$0.3842	$0.3842	$0.3842	$0.3842	Approved in D.P.U. 26-OGAF-NSTAR(Revision), effective May 1, 2026
21	RDM	Peak Revenue Decoupling Mechanism	$0.0800	$0.0800	$0.0800	$0.0800	$0.0654	$0.0654	$0.0465	$0.0465	$0.0386	$0.0386	D.P.U. 26-97 NSTAR Gas RDM, Filed July 31, 2026
22		Total Peak Rate (Line 3 + Line 19 + Line 20 + Line 21)	$2.9417	$2.9417	$2.4167	$2.4167	$1.7409	$1.6140	$1.4330	$1.3199	$1.2524	$0.7606	

D.P.U. 26-PGAF-NSTAR Gas LDAC

SECTION II

NSTAR GAS COMPANY

d/b/a EVERSOURCE ENERGY

CALCULATION OF LOCAL DISTRIBUTION ADJUSTMENT

FACTORS AND SUPPORTING DATA

NSTAR Gas Company
d/b/a Eversource Energy
Local Distribution Adjustment Clause (LDAC)
LDAC Components Calculations with Base Distribution Revenue Allocator
Supporting data
Twelve Months Ending October 31, 2026

Line No.				
1	**A. Remediation Adjustment Factor Calculation (RAF)**			
2				
3	2025 Environmental Filing	Environmental Response Costs to be Recovered (ERC)	$	959,029
4	2025 Environmental Filing	Unamortized Environmental Response Costs (UERC)		3,892,837
5		2024 Combined Tax Rate		27.320%
6	Line 4 * Line 5	Deferred Tax	$	1,063,523
7	D.P.U. 19-120	Cost of Debt		1.87%
8	D.P.U. 19-120	Cost of Equity		5.42%
9	Line 7 + Line 8	Cost of Capital		7.29%
10	1 - Combined Tax Rate of 27.32% for 2021	After Tax Income Effect		72.68%
11	Line 8 / Line 10	Cost of Equity adjusted for Taxes		7.46%
12	Line 7 + Line 11	Tax Adjusted Cost of Capital		9.33%
13	Line 6 * Line 12	Deferred Tax Benefit	$	99,198
14	2025 Environmental Filing	One Half of Insurance Recovery Expense	$	-
15	2025 Environmental Filing	One Half of Insurance Recoveries		-
16	Line 14 - Line 15	Net (Recoveries) Expense	$	-
17	Line 46 below	RRAC Reconciliation Adjustment		807,740
18	Line 16 + Line 17	Recoverable Environmental Response Costs	$	807,740
19				
20	M.D.P.U. No. 402AF	Residential Allocator		65.6741%
21	Line 18 * Line 20	Residential ERC	$	530,476
22	Company Forecast	Residential Therms		245,733,054
23	**Line 21 / Line 22**	**Per-Unit Residential RAF**	**$**	**0.0021**
24				
25	M.D.P.U. No. 402AF	Small Commercial and Industrial Allocator		10.8549%
26	Line 18 * Line 25	Small Commercial and Industrial ERC	$	87,679
27	Company Forecast	Small Commercial and Industrial Therms		50,126,201
28	**Line 26 / Line 27**	**Per-Unit Small Comercial and Industrial RAF**	**$**	**0.0017**
29				
30	M.D.P.U. No. 402AF	Medium Commercial and Industrial Allocator		13.4404%
31	Line 18 * Line 30	Medium Commercial and Industrial ERC	$	108,563
32	Company Forecast	Medium Commercial and Industrial Therms		95,342,969
33	**Line 31 / Line 32**	**Per-Unit Medium Comercial and Industrial RAF**	**$**	**0.0011**
34				
35	M.D.P.U. No. 402AF	Large Commercial and Industrial Allocator		10.0306%
36	Line 18 * Line 35	Large Commercial and Industrial ERC	$	81,021
37	Company Forecast	Large Commercial and Industrial Therms		96,565,068
38	**Line 36 / Line 37**	**Per-Unit Large Comercial and Industrial RAF**	**$**	**0.0008**
39				
40	**B. Remediation Adjustment Clause Reconciliation Adjustment Calculation (RRAC)**			
41				
42	Line 3 above	Allowable Environmental Response Costs	$	959,029
43	- Line 13 above	Deferred Tax Benefit	$	(99,198)
44	Company Records	Estimated RAC related EDIT	$	-
45	A/C 175.3, Page 6 of 14	RRAC Reconciliation Adjustment	$	(52,091)
46	Sum of Lines 42 to 45	Net Recoverable Environmental Response Costs	$	807,740
47				
48	**C. Attorney General Consultant Expenses (AGCE)**			
49				
50	Schedule A, Page 5 of 14	Attorney General Consultant Expenses from 7/1/2025 through 6/30/2026	$	294,494
51	Page 8 of 14	Interest - July 2025 - June 2026		28,542
52	Page 8 of 14	AGCE Reconciliation Balance as of 6/30/2025		288,318
53	Page 8 of 14	Revenue Collected true up from 7/1/2025 through 10/31/2025		3,431
54	A/C 175.85 - Page 6 of 14	Projected Revenue Collected from 11/1/2025 through 10/31/2026		(238,377)
55	Sum of Lines 50 to 54	Total AGCE	$	376,408
56				
57	M.D.P.U. No. 402AF	Residential Allocator		65.6741%
58	Line 55 * Line 57	Residential AGCE	$	247,202
59	Company Forecast	Residential Therms		245,733,054
60	**Line 58 / Line 59**	**Per-Unit Residential AGCE**	**$**	**0.0010**
61				
62	M.D.P.U. No. 402AF	Small Commercial and Industrial Allocator		10.8549%
63	Line 55 * Line 62	Small Commercial and Industrial AGCE	$	40,859
64	Company Forecast	Small Commercial and Industrial Therms		50,126,201
65	**Line 63 / Line 64**	**Per-Unit Small Comercial and Industrial AGCE**	**$**	**0.0008**
66				
67	M.D.P.U. No. 402AF	Medium Commercial and Industrial Allocator		13.4404%
68	Line 55 * Line 67	Medium Commercial and Industrial AGCE	$	50,591
69	Company Forecast	Medium Commercial and Industrial Therms		95,342,969
70	**Line 68 / Line 69**	**Per-Unit Medium Comercial and Industrial AGCE**	**$**	**0.0005**
71				
72	M.D.P.U. No. 402AF	Large Commercial and Industrial Allocator		10.0306%
73	Line 55 * Line 72	Large Commercial and Industrial AGCE	$	37,756
74	Company Forecast	Large Commercial and Industrial Therms		96,565,068
75	**Line 73 / Line 74**	**Per-Unit Large Comercial and Industrial AGCE**	**$**	**0.0003**

NSTAR Gas Company
d/b/a Eversource Energy
Local Distribution Adjustment Clause (LDAC)
LDAC Components Calculations with Base Distribution Revenue Allocator
Supporting data
Twelve Months Ending October 31, 2026

Line No.				
76				
77	**D. Service Quality Penalty Factor (SQPF)**			
78				
79	A/C 254.03, Page 6 of 14	Service Quality Penalty Credit January, 2026	$	(10,200,000)
80	A/C 254.03, Page 6 of 14	Penalty Applied- January 2026 - June 2026		7,579,618
81	A/C 254.03, Page 6 of 14	Projected Penalty from 7/1/2026 through 10/31/2026		1,809,068
82	Line 79 + Line 80 + Line 81	Total SQPF	$	(811,314)
83				
84	M.D.P.U. No. 402AF	Residential Allocator		65.6741%
85	Line 82 * Line 84	Residential SPQF	$	(532,823)
86	Company Forecast	Residential Therms		245,733,054
87	**Line 85 / Line 86**	**Per-Unit Residential SPQF**	**$**	**(0.0021)**
88				
89	M.D.P.U. No. 402AF	Small Commercial and Industrial Allocator		10.8549%
90	Line 82 * Line 89	Small Commercial and Industrial SPQF	$	(88,067)
91	Company Forecast	Small Commercial and Industrial Therms		50,126,201
92	**Line 90 / Line 91**	**Per-Unit Small Comercial and Industrial SPQF**	**$**	**(0.0017)**
93				
94	M.D.P.U. No. 402AF	Medium Commercial and Industrial Allocator		13.4404%
95	Line 82 * Line 94	Medium Commercial and Industrial SPQF	$	(109,044)
96	Company Forecast	Medium Commercial and Industrial Therms		95,342,969
97	**Line 95 / Line 96**	**Per-Unit Medium Comercial and Industrial SPQF**	**$**	**(0.0011)**
98				
99	M.D.P.U. No. 402AF	Large Commercial and Industrial Allocator		10.0306%
100	Line 82 * Line 99	Large Commercial and Industrial SPQF	$	(81,380)
101	Company Forecast	Large Commercial and Industrial Therms		96,565,068
102	**Line 100 / Line 101**	**Per-Unit Large Comercial and Industrial SPQF**	**$**	**(0.0008)**
103				
104	**E. Balancing Penalty Credit (BPC)**			
105				
106	Schedule B, Page 6 of 14	Balancing Penalty Revenue	$	(520,060)
107	A/C 175.75, Page 6 of 14	Balancing Penalty Credit Reconcilation		(397,346)
108	Line 106 + Line 107	Total Balancing Penalty Credit (BPC)	$	(917,406)
109				
110	M.D.P.U. No. 402AF	Residential Allocator		65.6741%
111	Line 108 * Line 110	Residential BPC	$	(602,498)
112	Company Forecast	Residential Therms		245,733,054
113	**Line 111 / Line 112**	**Per-Unit Residential BPC**	**$**	**(0.0024)**
114				
115	M.D.P.U. No. 402AF	Small Commercial and Industrial Allocator		10.8549%
116	Line 108 * Line 115	Small Commercial and Industrial BPC	$	(99,584)
117	Company Forecast	Small Commercial and Industrial Therms		50,126,201
118	**Line 116 / Line 117**	**Per-Unit Small Comercial and Industrial BPC**	**$**	**(0.0019)**
119				
120	M.D.P.U. No. 402AF	Medium Commercial and Industrial Allocator		13.4404%
121	Line 108 * Line 120	Medium Commercial and Industrial BPC	$	(123,303)
122	Company Forecast	Medium Commercial and Industrial Therms		95,342,969
123	**Line 121 / Line 122**	**Per-Unit Medium Comercial and Industrial BPC**	**$**	**(0.0012)**
124				
125	M.D.P.U. No. 402AF	Large Commercial and Industrial Allocator		10.0306%
126	Line 108 * Line 125	Large Commercial and Industrial AGCE	$	(92,021)
127	Company Forecast	Large Commercial and Industrial Therms		96,565,068
128	**Line 126 / Line 127**	**Per-Unit Large Comercial and Industrial BPC**	**$**	**(0.0009)**
129				
130	**F. Non-Firm Distribution Credit (NFM)**			
131				
132	Schedule B, Page 6 of 14	Non-Firm Distribution Margin	$	-
133	A/C 175.25, Page 6 of 14	LDAC Reconciliation		869,159
134	A/C 175.25, Page 6 of 14	Plus: Roll-in TACF (Over)/Under Balance at 10/31/2026		30,676
135	Line 132 + Line 133	Total Non-Firm Distribution Margin	$	899,835
136				
137	M.D.P.U. No. 402AF	Residential Allocator		65.6741%
138	Line 135 * Line 137	Residential NFM	$	590,958
139	Company Forecast	Residential Therms		245,733,054
140	**Line 138 / Line 139**	**Per-Unit Residential NFM**	**$**	**0.0024**
141				
142	M.D.P.U. No. 402AF	Small Commercial and Industrial Allocator		10.8549%
143	Line 135 * Line 142	Small Commercial and Industrial NFM	$	97,676
144	Company Forecast	Small Commercial and Industrial Therms		50,126,201
145	**Line 143 / Line 144**	**Per-Unit Small Comercial and Industrial NFM**	**$**	**0.0019**
146				
147	M.D.P.U. No. 402AF	Medium Commercial and Industrial Allocator		13.4404%
148	Line 135 * Line 147	Medium Commercial and Industrial NFM	$	120,941
149	Company Forecast	Medium Commercial and Industrial Therms		95,342,969
150	**Line 148 / Line 149**	**Per-Unit Medium Comercial and Industrial NFM**	**$**	**0.0012**
151				
152	M.D.P.U. No. 402AF	Large Commercial and Industrial Allocator		10.0306%
153	Line 135 * Line 152	Large Commercial and Industrial NFM	$	90,259
154	Company Forecast	Large Commercial and Industrial Therms		96,565,068
155	**Line 153 / Line 154**	**Per-Unit Large Comercial and Industrial NFM**	**$**	**0.0009**

NSTAR Gas Company
d/b/a Eversource Energy
Local Distribution Adjustment Clause (LDAC)
LDAC Components Calculations with Base Distribution Revenue Allocator
Supporting data
Twelve Months Ending October 31, 2026

Line No.				
156				
157	**G. Residential Assistance Adjustment Factor (RAAF)**			
158				
159	D.P.U. 26-PGAF-NSTAR (RAAF)	Revenue Requirement to be Recovered	$	59,064,422
160				
161	M.D.P.U. No. 402AF	Residential Allocator		62.6408%
162	Line 159 * Line 161	Residential RAAF	$	36,998,426
163	Company Forecast	Residential Therms		215,576,819
164	**Line 162 / Line 163**	**Per-Unit Residential RAAF**	**$**	**0.1716**
165				
166	M.D.P.U. No. 402AF	Small Commercial and Industrial Allocator		11.7877%
167	Line 159 * Line 166	Small Commercial and Industrial RAAF	$	6,962,337
168	Company Forecast	Small Commercial and Industrial Therms		50,126,201
169	**Line 167 / Line 168**	**Per-Unit Small Comercial and Industrial RAAF**	**$**	**0.1388**
170				
171	M.D.P.U. No. 402AF	Medium Commercial and Industrial Allocator		14.6432%
172	Line 159 * Line 171	Medium Commercial and Industrial RAAF	$	8,648,921
173	Company Forecast	Medium Commercial and Industrial Therms		95,342,969
174	**Line 172 / Line 173**	**Per-Unit Medium Comercial and Industrial RAAF**	**$**	**0.0907**
175				
176	M.D.P.U. No. 402AF	Large Commercial and Industrial Allocator		10.9283%
177	Line 159 * Line 176	Large Commercial and Industrial RAAF	$	6,454,737
178	Company Forecast	Large Commercial and Industrial Therms		96,565,068
179	**Line 177 / Line 178**	**Per-Unit Large Comercial and Industrial RAAF**	**$**	**0.0668**
180				
181	**H. Tax Cut and Jobs Act of 2017 Credit (TACF)**			
182				
183	Page 9 of 14	Total ADIT Reduction for 2018 - REVISED for Updated Surplus at 12/31/2018	$	(1,684,852)
184	Pages 12 & 13 of 14	Reconciliation Adjustment Carrying Charge for 2018		(11,842)
185	Company Forecast	TACF Revenues - Actual Feb to Oct 2019		2,453,695
186	Line 155 + Line 156 + Line 157	ADIT Reduction - 2018 Residual	$	757,000
187				
188	Page 10 of 14	ADIT Reduction for 2019 (Calendar Year) - REVISED for Updated 2019 ARAM	$	(1,798,097)
189	Pages 12 & 13 of 14	Reconciliation Adjustment Carrying Charge for 2019		(23,804)
190	Company Forecast	TACF Revenues - Actual Nov 2019 to Oct 2020		1,785,780
191	Line 160 + Line 161 + Line 162	ADIT Reduction - 2019 Residual	$	(36,122)
192				
193	Page 12 of 16	ADIT Reduction for 2020 (Calender Year)	$	(1,520,693)
194	Pages 12 & 13 of 14	Reconciliation Adjustment Carrying Charge for 2020		(9,431)
195	Company Forecast	TACF Revenues - Actual Nov 2020 to Oct 2021		2,127,214
196	Line 165 + Line 166 + Line 167	ADIT Reduction - 2020 Residual	$	597,090
197				
198	Pages 12 & 13 of 14	Reconciliation Adjustment Carrying Charge for 2021	$	3,516
199	Company Forecast	TACF Revenues - Actual Nov 2021 to Oct 2022		265,150
200	Line 170 + Line 171	ADIT Reduction - 2021 Residual	$	268,666
201				
202	Pages 12 & 13 of 14	Reconciliation Adjustment Carrying Charge for 2022	$	4,154
203	Company Forecast	TACF Revenues - Actual Nov 2022 to Oct 2023		(1,272,401)
204	Line 174 + Line 175	ADIT Reduction - 2022 Residual	$	(1,268,248)
205				
206	Pages 12 & 13 of 14	Reconciliation Adjustment Carrying Charge for 2023	$	17,939
207	Company Forecast	TACF Revenues - Actual Nov 2023 to Oct 2024		(260,467)
208	Line 178 + Line 179	ADIT Reduction - 2023 Residual	$	(242,528)
209				
210	Pages 12 & 13 of 14	Reconciliation Adjustment Carrying Charge for 2024	$	5,609
211	Company Forecast	TACF Revenues - Actual Nov 2024 to Oct 2025		(52,224)
212	Line 182 + Line 183 + Line 184	ADIT Reduction - 2024 Residual	$	(46,614)
213				
214	Page 13 of 14	Reconciliation Adjustment Carrying Charge for 2025	$	1,647
215	Page 13 of 14	TACF Revenues - Actual Nov 2025 to Jun 2026		(1,579)
216	Company Forecast	TACF Revenues - Forecast Jul to Oct 2026		-
217	Line 182 + Line 183 + Line 184	ADIT Reduction - 2025 Residual	$	68
218				
219		Reconciliation Adjustment Carrying Charge	$	944
220				
221	Line 158 + Line 163 + Line 168 + Line 172 + Line 176 + Line 180 + Line 185 + Line 187	Total ADIT Reduction for 2025	$	30,256
222				
223	M.D.P.U. No. 402AF	Residential Allocator		65.6741%
224	Line 221 * Line 223	Residential TACF	$	19,870
225	Company Forecast	Residential Therms		245,733,054
226	**Line 224 / Line 225**	**Per-Unit Residential TACF**	**$**	**-**
227				
228	M.D.P.U. No. 402AF	Small Commercial and Industrial Allocator		10.8549%
229	Line 221 * Line 228	Small Commercial and Industrial TACF	$	3,284
230	Company Forecast	Small Commercial and Industrial Therms		50,126,201
231	**Line 229 / Line 230**	**Per-Unit Small Comercial and Industrial TACF**	**$**	**-**
232				
233	M.D.P.U. No. 402AF	Medium Commercial and Industrial Allocator		13.4404%
234	Line 221 * Line 233	Medium Commercial and Industrial TACF	$	4,067
235	Company Forecast	Medium Commercial and Industrial Therms		95,342,969
236	**Line 234 / Line 235**	**Per-Unit Medium Comercial and Industrial TACF**	**$**	**-**
237				
238	M.D.P.U. No. 402AF	Large Commercial and Industrial Allocator		10.0306%
239	Line 221 * Line 238	Large Commercial and Industrial TACF	$	3,035
240	Company Forecast	Large Commercial and Industrial Therms		96,565,068
241	**Line 239 / Line 240**	**Per-Unit Large Comercial and Industrial TACF**	**$**	**-**

NSTAR Gas Company
d/b/a Eversource Energy
Local Distribution Adjustment Clause (LDAC)
LDAC Components Calculations with Base Distribution Revenue Allocator
Supporting data
Twelve Months Ending October 31, 2026

Line No.				
242				
243	**I. Geothermal Energy Provision**			
244	D.P.U. 26-98 Page 1	GEP Reconciliation Balance as of 10/31/2024	$	25,391,639
245	D.P.U. 26-98 Page 1	Geothermal Energy Provision Expenses from 11/1/2024 through 10/31/2025		4,817,314
246	Company Records	GEP Revenues - Actual Nov 2024 to Oct 2025		(4,839,310)
247	D.P.U. 26-98 Page 1	Interest - November 2024 - October 2025		1,954,164
248	D.P.U. 26-98 Page 1	Deferred Balance as of October 31, 2025	$	27,323,807
249	Company Forecast	GEP Revenues - Actual Nov 2025 to Jun 2026		(17,599,987)
250	Company Forecast	GEP Revenues - Forecast Jul to Oct 2026		(2,859,903)
	Company Forecast	Forecasted Interest Nov 2025 - Oct 2026		1,033,895
251	D.P.U. 26-98 Page 1	Total GEP	$	7,897,812
252				
253	Company Forecast	Residential Allocator		65.6741%
254	Line 251 * Line 253	Residential GEP	$	5,186,817
255	Company Forecast	Residential Therms		245,733,054
256	**Line 254 / Line 255**	**Per-Unit Residential GEP**	**$**	**0.0211**
257				
258	Company Forecast	Small Commercial and Industrial Allocator		10.8549%
259	Line 251 * Line 258	Small Commercial and Industrial GEP	$	857,300
260	Company Forecast	Small Commercial and Industrial Therms		50,126,201
261	**Line 259 / Line 260**	**Per-Unit Small Comercial and Industrial GEP**	**$**	**0.0171**
262				
263	Company Forecast	Medium Commercial and Industrial Allocator		13.4404%
264	Line 251 * Line 263	Medium Commercial and Industrial GEP	$	1,061,498
265	Company Forecast	Medium Commercial and Industrial Therms		95,342,969
266	**Line 264 / Line 265**	**Per-Unit Medium Comercial and Industrial GEP**	**$**	**0.0111**
267				
268	Company Forecast	Large Commercial and Industrial Allocator		10.0306%
269	Line 251 * Line 268	Large Commercial and Industrial GEP	$	792,198
270	Company Forecast	Large Commercial and Industrial Therms		96,565,068
271	**Line 269 / Line 270**	**Per-Unit Large Comercial and Industrial GEP**	**$**	**0.0082**

Notes

134 & 221 Remaining credit balance at 10/31/2026 will be rolled into DPU-26-PGAF-NSTAR LDAC Non-Firm Distribution Margin to be returned to customers, as the balance is too small to generate a rate. To the benefit of customers, the Non-Firm Distribution Margin does not apply a carrying charge.

NSTAR Gas Company
d/b/a Eversource Energy
Local Distribution Adjustment Clause (LDAC)
Attorney General Consultant Expenses
July 1, 2025 Through June 30, 2026
Schedule A

Line No.	Docket	Payment Date	Vendor	Invoice Number	Total Invoice Amount	Allocated Amount to NSTAR Gas	Section V Page Reference
	(A)	(B)	(C)	(D)	(E)	(F)	(G)
1	DPU 24-GSEP-06	7/1/2025	BERNSTEIN SHUR SAWYER & NELSON PA	4087632	$ 10,142	$ 10,142	1
2	DPU 24-114	7/1/2025	GREEN ENERGY ECONOMICS GROUP INC	2346	$ 43,920	$ 43,920	3
3	DPU 24-145	7/1/2025	GREEN ENERGY ECONOMICS GROUP INC	2347	$ 20,481	$ 1,324	5
4	DPU 20-80	7/1/2025	THE BRATTLE GROUP INC	082704	$ 9,375	$ 1,928	8
5	DPU 20-80	7/1/2025	THE BRATTLE GROUP INC	82987	$ 2,500	$ 514	11
6	DPU 24-GSEP-06	8/1/2025	BERNSTEIN SHUR SAWYER & NELSON PA	4089170	$ 895	$ 895	14
7	DPU 24-134	9/1/2025	ALVAREZ AND ASSOCIATES LLC	810	$ 3,369	$ 3,369	16
8	DPU 24-134	9/1/2025	ALVAREZ AND ASSOCIATES LLC	830	$ 12,169	$ 12,169	18
9	DPU 24-134	9/1/2025	ALVAREZ AND ASSOCIATES LLC	842	$ 17,119	$ 17,119	20
10	DPU 24-134	9/1/2025	ALVAREZ AND ASSOCIATES LLC	847	$ 15,606	$ 15,606	22
11	DPU 24-134	9/1/2025	ALVAREZ AND ASSOCIATES LLC	864	$ 19,800	$ 19,800	24
12	DPU 24-15	9/1/2025	DESTENIE NOCK	JAN-25	$ 3,875	$ 280	26
13	DPU 24-15	9/1/2025	DESTENIE NOCK	JUL-25	$ 3,000	$ 216	29
14	DPU 24-145	9/1/2025	GREEN ENERGY ECONOMICS GROUP INC	2359	$ 9,730	$ 629	32
15	D.P.U. 25-45	9/1/2025	GROUNDWORK DATA INC	1077	$ 7,081	$ 1,457	35
16	DPU 20-80	9/1/2025	THE BRATTLE GROUP INC	088340	$ 2,813	$ 579	39
17	D.P.U. 25-45	10/1/2025	BERNSTEIN SHUR SAWYER & NELSON PA	4093714	$ 37,018	$ 7,614	42
18	DPU 25-GREC-06	10/1/2025	EXETER ASSOCIATES INC	104037-0725	$ 12,850	$ 12,850	45
19	DPU 24-145	10/1/2025	GREEN ENERGY ECONOMICS GROUP INC	2373	$ 3,780	$ 244	47
20	D.P.U. 25-45	10/1/2025	GREEN ENERGY ECONOMICS GROUP INC	2374	$ 10,080	$ 2,073	50
21	D.P.U. 25-45	10/1/2025	GROUNDWORK DATA INC	1080	$ 19,831	$ 4,079	53
22	D.P.U. 25-45	10/1/2025	MICHAEL WALSH	1079	$ 9,300	$ 1,913	57
23	DPU 24-134	11/1/2025	ALVAREZ AND ASSOCIATES LLC	874	$ 15,469	$ 15,469	61
24	D.P.U. 25-45	11/1/2025	BERNSTEIN SHUR SAWYER & NELSON PA	4095640	$ 55,099	$ 11,333	63
25	DPU 25-GREC-06	11/1/2025	EXETER ASSOCIATES INC	104037-0625	$ 7,828	$ 7,828	66
26	DPU 25-GREC-06	11/1/2025	EXETER ASSOCIATES INC	104037-0825	$ 3,470	$ 3,470	68
27	DPU 24-145	11/1/2025	GREEN ENERGY ECONOMICS GROUP INC	2387	$ 17,660	$ 1,142	70
28	D.P.U. 25-45	11/1/2025	GREEN ENERGY ECONOMICS GROUP INC	2388	$ 11,388	$ 2,342	73
29	D.P.U. 25-45	11/1/2025	VIRIDI EDGE LLC	1	$ 24,938	$ 5,130	76
30	D.P.U. 25-45	12/1/2025	BERNSTEIN SHUR SAWYER & NELSON PA	4096000	$ 48,449	$ 9,966	79
31	DPU 24-145	12/1/2025	GREEN ENERGY ECONOMICS GROUP INC	2402	$ 4,179	$ 270	82
32	D.P.U. 25-45	12/1/2025	GREEN ENERGY ECONOMICS GROUP INC	2403	$ 17,071	$ 3,511	85
33	D.P.U. 25-45	12/1/2025	GREEN ENERGY ECONOMICS GROUP INC	2416	$ 1,563	$ 321	88
34	DPU 24-145	12/1/2025	GREEN ENERGY ECONOMICS GROUP INC	2417	$ 12,564	$ 812	91
35	D.P.U. 25-45	12/1/2025	GROUNDWORK DATA INC	1085	$ 26,675	$ 5,487	94
36	D.P.U. 25-45	12/1/2025	VIRIDI EDGE LLC	2	$ 12,950	$ 2,664	98
37	DPU 24-53	1/1/2026	ALVAREZ AND ASSOCIATES LLC	899	$ 369	$ 27	101
38	D.P.U. 25-45	1/1/2026	BERNSTEIN SHUR SAWYER & NELSON PA	4097847	$ 18,265	$ 3,757	104
39	D.P.U. 25-45	1/1/2026	BERNSTEIN SHUR SAWYER & NELSON PA	4100908	$ 2,145	$ 441	108
40	DPU 24-145	1/1/2026	GREEN ENERGY ECONOMICS GROUP INC	2432	$ 8,669	$ 561	111
41	D.P.U. 25-45	1/1/2026	GREEN ENERGY ECONOMICS GROUP INC	2433	$ 678	$ 139	114
42	D.P.U. 25-45	1/1/2026	GROUNDWORK DATA INC	1090	$ 23,931	$ 4,923	117
43	DPU 20-80	1/1/2026	THE BRATTLE GROUP INC	100085580	$ 4,063	$ 836	121
44	DPU 20-80	1/1/2026	THE BRATTLE GROUP INC	85245	$ 2,813	$ 579	124
45	D.P.U. 25-45	1/1/2026	VIRIDI EDGE LLC	3	$ 4,113	$ 846	127
46	D.P.U. 25-45	2/1/2026	GROUNDWORK DATA INC	1092	$ 3,713	$ 764	130
47	D.P.U. 25-45	2/1/2026	VIRIDI EDGE LLC	4	$ 7,438	$ 1,530	134
48	D.P.U. 25-45	3/1/2026	BERNSTEIN SHUR SAWYER & NELSON PA	4092160	$ 13,616	$ 2,801	137
49	DPU 25-GSEP-05	3/1/2026	BERNSTEIN SHUR SAWYER & NELSON PA	4100909	$ 3,024	$ 622	141
50	DPU 25-GREC-06	3/1/2026	EXETER ASSOCIATES INC	104037-1225	$ 1,320	$ 1,320	144
51	DPU 24-145	3/1/2026	GREEN ENERGY ECONOMICS GROUP INC	2440	$ 6,470	$ 612	146
52	D.P.U. 25-45	3/1/2026	GREEN ENERGY ECONOMICS GROUP INC	2441	$ 1,525	$ 314	149
53	D.P.U. 25-45	3/1/2026	GROUNDWORK DATA INC	1098	$ 14,575	$ 2,998	152
54	DPU 24-15	3/1/2026	ROGER COLTON	FSC260218	$ 3,150	$ 227	156
55	D.P.U. 25-45	3/1/2026	VIRIDI EDGE LLC	5	$ 3,500	$ 720	160
56	DPU 24-145	4/1/2026	GREEN ENERGY ECONOMICS GROUP INC	2459	$ 7,141	$ 462	163
57	D.P.U. 25-45	4/1/2026	GREEN ENERGY ECONOMICS GROUP INC	2460	$ 1,568	$ 322	166
58	D.P.U. 25-45	4/1/2026	GROUNDWORK DATA INC	1102	$ 5,088	$ 1,046	169
59	DPU 24-15	4/1/2026	HAWKS PEAK STRATEGIES INC	MA DPU 24-15-JAN2026	$ 2,188	$ 158	173
60	D.P.U. 25-45	4/1/2026	VIRIDI EDGE LLC	6	$ 5,338	$ 1,098	176
61	DPU 20-80	5/1/2026	THE BRATTLE GROUP INC	100086808	$ 1,563	$ 316	179
62	D.P.U. 25-40 through D.P.U. 25-44	6/1/2026	BERNSTEIN SHUR SAWYER & NELSON PA	4101059	$ 2,665	$ 538	182
63	D.P.U. 25-40 through D.P.U. 25-44	6/1/2026	BERNSTEIN SHUR SAWYER & NELSON PA	4103990	$ 10,565	$ 2,134	186
64	D.P.U. 25-40 through D.P.U. 25-44	6/1/2026	BERNSTEIN SHUR SAWYER & NELSON PA	4107052	$ 62,179	$ 12,559	190
65	DPU 25-GSEP-06	6/1/2026	BERNSTEIN SHUR SAWYER & NELSON PA	4107470-2	$ 31,120	$ 6,286	194
66	DPU 25-GSEP-06	6/1/2026	BERNSTEIN SHUR SAWYER & NELSON PA	4107712-2	$ 54,549	$ 11,018	197
67	D.P.U. 25-40 through D.P.U. 25-44	6/1/2026	GREEN ENERGY ECONOMICS GROUP INC	2475	$ 949	$ 192	200
68	D.P.U. 25-200	6/1/2026	HAWKS PEAK STRATEGIES INC	MA DPU 25-200-MAR2026	$ 32,455	$ 2,438	203
69	D.P.U. 24-15	6/1/2026	HAWKS PEAK STRATEGIES INC	MADPU 24-15-FEB2026	$ 5,063	$ 380	207
70	D.P.U. 25-200	6/1/2026	HAWKS PEAK STRATEGIES INC	MADPU25-200-FEB2026	$ 5,235	$ 393	210
71	D.P.U. 25-200	6/1/2026	SYNAPSE ENERGY ECONOMICS INC	26-019-01	$ 26,661	$ 2,003	213
72	D.P.U. 25-40 through D.P.U. 25-45	6/1/2026	VIRIDI EDGE LLC	7	$ 3,325	$ 672	216
73							
74	Total AGCE Costs July 2025 - June 2026 (Sum of Line 1 through Line 72)					$ 294,494	

NSTAR Gas Company
d/b/a Eversource Energy
Local Distribution Adjustment Clause (LDAC)
Twelve Months Ending October 31, 2026
Schedule B
$ in Thousands

Line No.	Description	Nov-25	Dec-25	Jan-26	Feb-26	Mar-26	Apr-26	Subtotal	May-26	Jun-26	Jul-26	Aug-26	Sep-26	Oct-26	Subtotal	Total
1	Balancing Penalty Revenue	$ (43)	$ (43)	$ (43)	$ (43)	$ (43)	$ (43)	$ (260)	$ (43)	$ (43)	$ (43)	$ (43)	$ (43)	$ (43)	$ (260)	$ (520)
2	Other	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
3	Total Balancing Penalty Credit	$ (43)	$ (43)	$ (43)	$ (43)	$ (43)	$ (43)	$ (260)	$ (43)	$ (43)	$ (43)	$ (43)	$ (43)	$ (43)	$ (260)	$ (520)
4	Quasi-Firm Transp. Revenue	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	
5	Allocation to Firm Customers	90%	90%	90%	90%	90%	90%		90%	90%	90%	90%	90%	90%		
6	Net Quasi-Firm Revenue	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
7	Interr. Transportation Revenue	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
8	Total Non-Firm Margin	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -

NSTAR Gas Company
d/b/a Eversource Energy
2025-2026 Annual Reconciliation
8 Months Actual and 4 Months Forecast
Twelve Month Period Ended October 31, 2026
Calculation of Deferred Costs Associated with LDAC

Line No.		Actual November	Actual December	Actual January	Actual February	Actual March	Actual April	Subtotal	Actual May	Actual June	Forecast July	Forecast August	Forecast September	Forecast October	Subtotal	Total
		(a)	(b)	(c)	(d)	(e)	(f)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)
1	**ACCOUNT 175250/175040/254040**															
2	**Non-Firm Distribution Margin Recon. Adj. - LDAC**															
3	Acct. 175250/175040/254040 Beg. Balance	$ (806,526)	$ (720,491)	$ (509,058)	$ (238,354)	$ 94,677	$ 390,111	$ (806,526)	$ 581,385	$ 705,437	$ 782,802	$ 800,320	$ 815,907	$ 833,104	$ 581,385	$ (806,526)
4	Plus: LDR Costs	48,917	111,689	147,480	206,299	189,059	123,090	826,534	80,295	51,228	-	-	-	-	131,523	958,058
5	Plus: Roll-in TACF (Over)/Under Balance at 10/31/2026	-	-	-	-	-	-	-	-	-	-	-	-	30,676	30,676	30,676
6	Less: LDR Revenue Applied	37,118	99,744	123,224	126,732	106,375	68,184	561,377	43,756	26,137	17,518	15,587	17,197	36,055	156,251	717,627
7																
8	Acct. 175250/175040/254040 Ending Balance	$ (720,491)	$ (509,058)	$ (238,354)	$ 94,677	$ 390,111	$ 581,385	$ 581,385	$ 705,437	$ 782,802	$ 800,320	$ 815,907	$ 833,104	$ 899,835	$ 899,835	$ 899,835
9																
10	**ACCOUNT 175.3**															
11	**Remediation Adj. Clause Recon. Adj. - LDAC**															
12	Acct. 175.3 Beg. Balance	$ 68,172	$ 54,425	$ (13,227)	$ (115,135)	$ (222,402)	$ (298,886)	$ 68,172	$ (318,131)	$ (300,800)	$ (256,966)	$ (199,607)	$ (139,345)	$ (81,523)	$ (318,131)	$ 68,172
13	Plus: RAC Costs	92,127	92,127	92,127	92,127	92,127	92,127	552,762	92,127	92,127	92,127	92,127	92,127	92,127	552,762	1,105,524
14	Excess Tax Flowback	(8,239)	(8,239)	(8,239)	(8,239)	(8,239)	(8,239)	(49,431)	(8,239)	(8,239)	(8,239)	(8,239)	(8,239)	(8,239)	(49,431)	(98,862)
15	Less: RAC Revenue Applied	(97,635)	(151,540)	(185,796)	(191,156)	(160,372)	(103,134)	(889,634)	(66,557)	(40,055)	(26,529)	(23,626)	(26,067)	(54,456)	(237,290)	(1,126,924)
16																
17	Acct. 175.3 Ending Balance	$ 54,425	$ (13,227)	$ (115,135)	$ (222,402)	$ (298,886)	$ (318,131)	$ (318,131)	$ (300,800)	$ (256,966)	$ (199,607)	$ (139,345)	$ (81,523)	$ (52,091)	$ (52,091)	$ (52,091)
18																
19	**ACCOUNT 175750/175080/254080**															
20	**Balancing Penalty Credit - LDAC**															
21	Acct. 175750/175080/254080 Beg. Balance	$ 96,590	$ 118,616	$ 28,021	$ 65,092	$ (2,485)	$ (258,675)	$ 96,590	$ (375,781)	$ (431,025)	$ (423,130)	$ (417,905)	$ (413,257)	$ (408,132)	$ (375,781)	$ 96,590
22	Plus: Balancing Penalty Costs	(18,198)	(121,396)	-	(105,776)	(288,079)	(137,583)	(671,033)	(68,522)	-	-	-	-	-	(68,522)	(739,555)
23	Less: Balancing Penalty Revenue Applied	40,224	30,802	37,070	38,200	31,888	20,477	198,662	13,278	7,896	5,225	4,648	5,126	10,785	46,957	245,618
24	Prior Months Adjustment	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
25																
26	Acct. 175750/175080/254080 Ending Balance	$ 118,616	$ 28,021	$ 65,092	$ (2,485)	$ (258,675)	$ (375,781)	$ (375,781)	$ (431,025)	$ (423,130)	$ (417,905)	$ (413,257)	$ (408,132)	$ (397,346)	$ (397,346)	$ (397,346)
27																
28	**ACCOUNT 175850/175060/ 254060**															
29	**Attorney General Consultant Exp. - LDAC**															
30	Acct. 175850/175060/254060 Beg. Balance	$ 453,574	$ 495,001	$ 486,923	$ 459,640	$ 421,103	$ 396,828	$ 453,574	$ 379,071	$ 366,828	$ 399,050	$ 395,470	$ 392,534	$ 389,050	$ 379,071	$ 453,574
31	Plus: AGCE Costs	46,713	23,032	12,107	2,293	9,614	3,086	96,846	316	38,612	-	-	-	-	38,928	135,774
32	Plus: AGCE Adjustments	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
33	Less: AGCE Revenue Applied	(8,045)	(33,897)	(42,045)	(43,302)	(36,182)	(23,019)	(186,489)	(14,651)	(8,538)	(5,808)	(5,147)	(5,676)	(12,069)	(51,888)	(238,377)
34	Prelim. Acct. 175850/175060/254060 Ending Balance	$ 492,243	$ 484,137	$ 456,986	$ 418,632	$ 394,534	$ 376,895	$ 363,931	$ 364,736	$ 396,902	$ 393,242	$ 390,324	$ 386,858	$ 376,981	$ 366,111	$ 350,971
35																
36	Month's Average Balance	$ 472,908	$ 489,569	$ 471,954	$ 439,136	$ 407,818	$ 386,862		$ 371,904	$ 381,865	$ 396,146	$ 392,897	$ 389,696	$ 383,016		
37	Interest Rate (B of A Prime)	7.00%	6.83%	6.75%	6.75%	6.75%	6.75%		6.75%	6.75%	6.75%	6.75%	6.75%	6.75%		
38	Interest Applied	2,759	2,786	2,655	2,470	2,294	2,176	15,140	2,092	2,148	2,228	2,210	2,192	2,154	13,025	28,165
39																
40	Acct. 175850/175060/254060 Ending Balance	$ 495,001	$ 486,923	$ 459,640	$ 421,103	$ 396,828	$ 379,071	$ 379,071	$ 366,828	$ 399,050	$ 395,470	$ 392,534	$ 389,050	$ 379,136	$ 379,136	$ 379,136
41																
42	**ACCOUNT 254030**															
43	**Service Quality Penalty Exp. - LDAC**															
44	Acct. 254030 Beg. Balance	$ -	$ -	$ -	$ (9,966,968)	$ (7,727,240)	$ (5,504,752)	$ -	$ (4,077,896)	$ (3,166,460)	$ (2,620,382)	$ (2,253,453)	$ (1,926,771)	$ (1,566,407)	$ (4,077,896)	$ -
45	Less One time SQP Credit	-	-	(10,200,000)	-	-	-	(10,200,000)	-	-	-	-	-	-	-	(10,200,000)
46	Plus: SQP Penalty Applied	-	-	233,032	2,239,727	2,222,488	1,426,857	6,122,104	911,436	546,079	366,929	326,682	360,364	755,093	3,266,582	9,388,686
47																
48	Acct. 254030 Ending Balance	$ -	$ -	$ (9,966,968)	$ (7,727,240)	$ (5,504,752)	$ (4,077,896)	$ (4,077,896)	$ (3,166,460)	$ (2,620,382)	$ (2,253,453)	$ (1,926,771)	$ (1,566,407)	$ (811,314)	$ (811,314)	$ (811,314)

Notes
5 Remaining credit balance at 10/31/2026 will be rolled into DPU-26-PGAF-NSTAR LDAC Non-Firm Distribution Margin to be returned to customers, as the balance is too small to generate a rate. To the benefit of customers, the Non-Firm Distribution Margin does not apply a carrying charge.

NSTAR Gas Company
d/b/a Eversource Energy
Local Distribution Adjustment Clause (LDAC)
Calculation of Attorney General Consulting Expense Deferral

Line No.																		
1	**12 Months Actual For the Twelve Months Ending October 31, 2025**																	
2		Actual	Actual	Actual	Actual	Actual	Actual		Actual	Actual	Actual	Actual	Actual	Actual				
3		2024	2024	2025	2025	2025	2025		2025	2025	2025	2025	2025	2025				
4		November	December	January	February	March	April	Subtotal	May	June	July	August	September	October	Subtotal		Total	
5		(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)		(o)	
6	**ACCOUNT 175.85**																	
7	**Attorney General Consultant Expenses**																	
8	Acct. 175.85 Beg. Balance	$ 143,025	$ 156,551	$ 164,558	$ 162,801	$ 191,705	$ 186,228	$ 143,025	$ 234,862	$ 287,310	$ 288,318	$ 347,529	$ 350,151	$ 423,199	$ 234,862	$	143,025	
9	Plus: AGCE Costs	18,143	13,223	6,059	37,086	834	51,986	127,330	53,156	648	57,829	895	71,223	28,774	212,524		339,854	
10	Plus: AGCE Adjustments	-	-	-	-	-	-	-	-	-	-	-	-	-	-		-	
11	Less: AGCE Revenue Applied	(5,588)	(6,237)	(8,835)	(9,286)	(7,488)	(4,663)	(42,099)	(2,335)	(1,433)	(599)	(445)	(549)	(1,033)	(6,394)		(48,492)	
12	Prelim. Acct. 175.85 Ending Balance	$ 155,580	$ 163,537	$ 161,781	$ 190,601	$ 185,051	$ 233,551	$ 228,257	$ 285,683	$ 286,525	$ 345,548	$ 347,978	$ 420,825	$ 450,941	$ 440,992	$	434,387	
13																		
14	Month's Average Balance	$ 149,303	$ 160,044	$ 163,170	$ 176,701	$ 188,378	$ 209,890	$	260,273	$ 286,917	$ 316,933	$ 347,753	$ 385,488	$ 437,070				
15	Interest Rate (B of A Prime)	7.81%	7.65%	7.50%	7.50%	7.50%	7.50%		7.50%	7.50%	7.50%	7.50%	7.39%	7.23%				
16	Interest Applied	972	1,020	1,020	1,104	1,177	1,312	6,605	1,627	1,793	1,981	2,173	2,374	2,633	12,582		19,187	
17																		
18	Acct. 175.85 Ending Balance ($)	$ 156,551	$ 164,558	$ 162,801	$ 191,705	$ 186,228	$ 234,862	$ 234,862	$ 287,310	$ 288,318	$ 347,529	$ 350,151	$ 423,199	$ 453,574	$ 453,574	$	453,574	
19																		
20	**As Filed in D.P.U. 25-PGAF-NSTAR (LDAC) Section II Page 8 of 15 - 8 Months Actual and 4 Months Forecast**																	
21																		
22		Actual	Actual	Actual	Actual	Actual	Actual		Actual	Actual	Forecast	Forecast	Forecast	Forecast				
23		2024	2024	2025	2025	2025	2025		2025	2025	2025	2025	2025	2025				
24		November	December	January	February	March	April	Subtotal	May	June	July	August	September	October	Subtotal		Total	
25	**ACCOUNT 175.85**	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)		(o)	
26	**Attorney General Consultant Expenses**																	
27	Acct. 175.85 Beg. Balance	$ 143,025	$ 156,848	$ 164,882	$ 163,304	$ 192,167	$ 186,695	$ 143,025	$ 235,353	$ 287,742	$ 288,610	$ 289,136	$ 290,041	$ 290,769	$ 235,353	$	143,025	
28	Plus: AGCE Costs	18,143	13,223	6,059	37,086	834	51,986	127,330	53,156	648	-	-	-	-	53,804		181,134	
29	Plus: AGCE Adjustments	-	-	-	-	-	-	-	-	-	-	-	-	-	-		-	
30	Less: AGCE Revenue Applied	(5,292)	(6,212)	(8,659)	(9,330)	(7,487)	(4,643)	(41,622)	(2,396)	(1,575)	(1,274)	(900)	(1,082)	(2,802)	(10,028)		(51,651)	
31	Prelim. Acct. 175.85 Ending Balance	$ 155,876	$ 163,859	$ 162,282	$ 191,060	$ 185,515	$ 234,038	$ 228,733	$ 286,113	$ 286,815	$ 287,336	$ 288,237	$ 288,959	$ 287,967	$ 279,128	$	272,509	
32																		
33	Month's Average Balance	149,451	160,354	163,582	177,182	188,841	210,367		260,733	287,279	287,973	288,686	289,500	289,368				
34	Interest Rate (B of A Prime)	7.81%	7.65%	7.50%	7.50%	7.50%	7.50%		7.50%	7.50%	7.50%	7.50%	7.50%	7.50%				
35	Interest Applied	972	1,022	1,022	1,107	1,180	1,315	6,620	1,630	1,795	1,800	1,804	1,809	1,809	10,647		17,267	
36																		
37	Acct. 175.85 Ending Balance ($)	$ 156,848	$ 164,882	$ 163,304	$ 192,167	$ 186,695	$ 235,353	$ 235,353	$ 287,742	$ 288,610	$ 289,136	$ 290,041	$ 290,769	$ 289,775	$ 289,775	$	289,775	

Notes

Calculation of Interest - July 2025 - June 2026

16	Interest July 2025 -October 2025	$ 9,162	Line 16 Col. (j) through Col. (m)
	Interest November 2025-June 2026	$ 19,380	Page 8 Line 38 Col. (h) + Col.(i) + Col. (j)
	Total Interest	$ 28,542	

Calculation of Revenue Collected true up from 7/1/25 through 10/31/25

30	Forecast Revenue July 2025 - October 2025	$ (6,057)	Line 30 Col. (j) through Col. (m)
11	Actual Revenue July 2025 - October 2025	$ (2,626)	Line 11 Col. (j) through Col. (m)
	Revenue True Up	$ 3,431	

NSTAR Gas Company
d/b/a Eversource Energy
Local Distribution Adjustment Clause (LDAC)
Tax Cuts and Jobs Act of 2017
2017 Tax Act Credit Factor Calculation - REVISED ACTUAL SURPLUS at 12/31/18

Line No.	Description		Amount	Reference
1	Total EDIT for 2018	$	(3,671,474)	Company Records
2	Less: PAF related EDIT		1,262,596	D.P.U. 18-121, Exhibit ES-DPH/TJG-1(Revised)
3	Less: GSEP related EDIT		282,686	D.P.U. 17-GSEP-06, Attachment RR-AG-4(a) REVISED
4	Less: RAC related EDIT		441,340	D.P.U. 18-15, Exhibit ES-DPH-7(Compliance)
5	Net LDAC EDIT	$	(1,684,852)	Sum of Lines 1 through 4

Note: All items grossed-up for taxes

NSTAR Gas Company
d/b/a Eversource Energy
Local Distribution Adjustment Clause (LDAC)
Tax Cuts and Jobs Act of 2017
2017 Tax Act Credit Factor Calculation for 2019

Line No.	Description		Amount	Reference
1	Estimated Total EDIT for 2019	$	(3,619,884)	Company Records
2	Less: PAF related EDIT		1,262,596	D.P.U. 19-123, Exhibit ES-DPH/TJG-1
3	Less: GSEP related EDIT		277,859	D.P.U. 18-GSEP-06, Attachment AG-1-20 Supplemental
4	Less: RAC related EDIT		281,332	D.P.U. 18-15, Attachment DPU-4-4
5	Net Estimated LDAC EDIT	$	(1,798,097)	Sum of Lines 1 through 4

Note: All items grossed-up for taxes

NSTAR Gas Company
d/b/a Eversource Energy
Local Distribution Adjustment Clause (LDAC)
Tax Cuts and Jobs Act of 2017
2017 Tax Act Credit Factor Calculation for 2020

Line No.	Description	Total Amount	10/12th Amount *	Reference
1	Total EDIT for 2020	$ (3,614,979)	$ (3,012,482)	Company Records
2	Less:PAF related EDIT	1,262,596	1,052,163	D.P.U. 19-123, Exhibit ES-DPH/TJG-1
3	Less: GSEP related EDIT	278,221	231,851	D.P.U. 19-GSEP-06, Attachment AG-1-20(a) (Compliance)
4	Less: RAC related EDIT	249,330	207,775	D.P.U. 18-15, Attachment DPU-4-4
5	NetLDAC EDIT	$ (1,824,832)	$ (1,520,693)	Sum of Lines 1 through 4

Note: All items grossed-up for taxes

* Represents ten months of 2020 base distribution EDIT refund (January to October 2020). EDIT refund for protected, five-year unprotected, and GSEP amounts are proposed to be included in base distribution rates effective November 1, 2020 per D.P.U. 19-120. For the seven-year unprotected amounts, they would continue to be credited through the Remediation Adjustment Clause ("RAC") and for the ten-year unprotected amounts, they would continue to be credited through the Pension Adjustment Mechanism ("PAM").

NSTAR GAS COMPANY
D/B/A EVERSOURCE ENERGY
TAX CUTS AND JOBS ACT OF 2017 (TACF)
RECONCILIATION ADJUSTMENT CARRYING CHARGE

Line	Month	Beginning Balance	TACF Credit	Revenues	Carrying Charge	Ending Balance
1	January 2018	$ -	$ (140,404.37)	$ -	$ (81.90)	$ (140,486.28)
2	February 2018	$ (140,486.28)	$ (140,404.37)	$ -	$ (245.80)	$ (281,136.45)
3	March 2018	$ (281,136.45)	$ (140,404.37)	$ -	$ (409.90)	$ (421,950.72)
4	April 2018	$ (421,950.72)	$ (140,404.37)	$ -	$ (574.18)	$ (562,929.27)
5	May 2018	$ (562,929.27)	$ (140,404.37)	$ -	$ (738.65)	$ (704,072.30)
6	June 2018	$ (704,072.30)	$ (140,404.37)	$ -	$ (903.32)	$ (845,380.00)
7	July 2018	$ (845,380.00)	$ (140,404.37)	$ -	$ (1,068.18)	$ (986,852.55)
8	August 2018	$ (986,852.55)	$ (140,404.37)	$ -	$ (1,233.23)	$ (1,128,490.15)
9	September 2018	$ (1,128,490.15)	$ (140,404.37)	$ -	$ (1,398.47)	$ (1,270,293.00)
10	October 2018	$ (1,270,293.00)	$ (140,404.37)	$ -	$ (1,563.91)	$ (1,412,261.29)
11	November 2018	$ (1,412,261.29)	$ (140,404.37)	$ -	$ (1,729.54)	$ (1,554,395.20)
12	December 2018	$ (1,554,395.20)	$ (140,404.37)	$ -	$ (1,895.36)	$ (1,696,694.94)
13	January 2019	$ (1,696,694.94)	$ (149,841.43)	$ -	$ (3,735.16)	$ (1,850,271.53)
14	February 2019	$ (1,850,271.53)	$ (149,841.43)	$ 366,817.23	$ (3,672.26)	$ (1,636,967.99)
15	March 2019	$ (1,636,967.99)	$ (149,841.43)	$ 704,854.74	$ (2,866.20)	$ (1,084,820.89)
16	April 2019	$ (1,084,820.89)	$ (149,841.43)	$ 462,047.10	$ (1,958.05)	$ (774,573.27)
17	May 2019	$ (774,573.27)	$ (149,841.43)	$ 297,579.03	$ (1,477.32)	$ (628,312.99)
18	June 2019	$ (628,312.99)	$ (149,841.43)	$ 167,347.43	$ (1,306.24)	$ (612,113.23)
19	July 2019	$ (612,113.23)	$ (149,841.43)	$ 94,926.65	$ (1,348.43)	$ (668,376.44)
20	August 2019	$ (668,376.44)	$ (149,841.43)	$ 96,925.86	$ (1,464.94)	$ (722,756.96)
21	September 2019	$ (722,756.96)	$ (149,841.43)	$ 104,232.82	$ (1,571.89)	$ (769,937.47)
22	October 2019	$ (769,937.47)	$ (149,841.43)	$ 158,963.89	$ (1,613.67)	$ (762,428.68)
23	November 2019	$ (762,428.68)	$ (149,841.43)	$ 258,561.09	$ (1,492.85)	$ (655,201.87)
24	December 2019	$ (655,201.87)	$ (149,841.43)	$ 229,467.19	$ (1,297.45)	$ (576,873.56)
25	January 2020	$ (576,873.56)	$ (152,069.31)	$ 279,173.54	$ (842.70)	$ (450,612.02)
26	February 2020	$ (450,612.02)	$ (152,069.31)	$ 268,509.97	$ (644.18)	$ (334,815.54)
27	March 2020	$ (334,815.54)	$ (152,069.31)	$ 205,773.51	$ (505.57)	$ (281,616.90)
28	April 2020	$ (281,616.90)	$ (152,069.31)	$ 172,594.01	$ (445.47)	$ (261,537.67)
29	May 2020	$ (261,537.67)	$ (152,069.31)	$ 138,933.60	$ (440.14)	$ (275,113.52)
30	June 2020	$ (275,113.52)	$ (152,069.31)	$ 55,999.02	$ (530.50)	$ (371,714.31)
31	July 2020	$ (371,714.31)	$ (152,069.31)	$ 40,011.35	$ (702.21)	$ (484,474.47)
32	August 2020	$ (484,474.47)	$ (152,069.31)	$ 37,634.10	$ (889.28)	$ (599,798.96)
33	September 2020	$ (599,798.96)	$ (152,069.31)	$ 40,562.16	$ (1,076.20)	$ (712,382.30)
34	October 2020	$ (712,382.30)	$ (152,069.31)	$ 58,560.35	$ (1,246.25)	$ (807,137.51)
35	November 2020	$ (807,137.51)	$ -	$ 131,018.01	$ (1,217.51)	$ (677,337.00)
36	December 2020	$ (677,337.00)	$ -	$ 269,392.28	$ (890.84)	$ (408,835.56)
37	January 2021	$ (408,835.56)	$ -	$ 354,917.32	$ (75.20)	$ (53,993.44)
38	February 2021	$ (53,993.44)	$ -	$ 409,175.91	$ 48.94	$ 355,231.42
39	March 2021	$ 355,231.42	$ -	$ 312,210.83	$ 166.18	$ 667,608.43
40	April 2021	$ 667,608.43	$ -	$ 212,037.16	$ 251.43	$ 879,897.02
41	May 2021	$ 879,897.02	$ -	$ 140,142.84	$ 308.74	$ 1,020,348.60
42	June 2021	$ 1,020,348.60	$ -	$ 76,412.32	$ 344.03	$ 1,097,104.95
43	July 2021	$ 1,097,104.95	$ -	$ 55,303.92	$ 365.55	$ 1,152,774.42
44	August 2021	$ 1,152,774.42	$ -	$ 50,743.70	$ 382.90	$ 1,203,901.01
45	September 2021	$ 1,203,901.01	$ -	$ 53,557.21	$ 399.97	$ 1,257,858.20
46	October 2021	$ 1,257,858.20	$ -	$ 62,302.54	$ 418.93	$ 1,320,579.66
47	November 2021	$ 1,320,579.66	$ -	$ 85,704.13	$ 443.12	$ 1,406,726.91
48	December 2021	$ 1,406,726.91	$ -	$ 23,888.22	$ 461.07	$ 1,431,076.20
49	January 2022	$ 1,431,076.20	$ -	$ 30,664.52	$ 325.44	$ 1,462,066.16
50	February 2022	$ 1,462,066.16	$ -	$ 37,402.36	$ 333.17	$ 1,499,801.69
51	March 2022	$ 1,499,801.69	$ -	$ 28,637.81	$ 340.68	$ 1,528,780.18
52	April 2022	$ 1,528,780.18	$ -	$ 19,510.78	$ 346.17	$ 1,548,637.13
53	May 2022	$ 1,548,637.13	$ -	$ 12,340.14	$ 349.83	$ 1,561,327.10
54	June 2022	$ 1,561,327.10	$ -	$ 5,016.04	$ 351.86	$ 1,566,695.00
55	July 2022	$ 1,566,695.00	$ -	$ 5,148.49	$ 353.09	$ 1,572,196.58
56	August 2022	$ 1,572,196.58	$ -	$ 5,013.65	$ 354.31	$ 1,577,564.54

RECONCILIATION ADJUSTMENT CARRYING CHARGE

Line	Month	Beginning Balance	TACF Credit	Revenues	Carrying Charge	Ending Balance
57	September 2022	$ 1,577,564.54	$ -	$ 4,626.68	$ 355.47	$ 1,582,546.69
58	October 2022	$ 1,582,546.69	$ -	$ 7,197.07	$ 356.88	$ 1,590,100.64
59	November 2022	$ 1,590,100.64	$ -	$ (29,894.95)	$ 354.41	$ 1,560,560.10
60	December 2022	$ 1,560,560.10	$ -	$ (168,246.12)	$ 332.20	$ 1,392,646.18
61	January 2023	$ 1,392,646.18	$ -	$ (230,898.29)	$ 3,182.35	$ 1,164,930.24
62	February 2023	$ 1,164,930.24	$ -	$ (209,922.50)	$ 2,641.09	$ 957,648.83
63	March 2023	$ 957,648.83	$ -	$ (203,620.62)	$ 2,132.46	$ 756,160.67
64	April 2023	$ 756,160.67	$ -	$ (140,177.51)	$ 1,709.46	$ 617,692.63
65	May 2023	$ 617,692.63	$ -	$ (80,513.93)	$ 1,438.78	$ 538,617.47
66	June 2023	$ 538,617.47	$ -	$ (52,131.14)	$ 1,277.11	$ 487,763.44
67	July 2023	$ 487,763.44	$ -	$ (36,551.90)	$ 1,169.81	$ 452,381.35
68	August 2023	$ 452,381.35	$ -	$ (33,820.14)	$ 1,085.05	$ 419,646.26
69	September 2023	$ 419,646.26	$ -	$ (37,508.28)	$ 998.89	$ 383,136.87
70	October 2023	$ 383,136.87	$ -	$ (49,116.01)	$ 893.46	$ 334,914.32
71	November 2023	$ 334,914.32	$ -	$ (60,358.42)	$ 759.30	$ 275,315.19
72	December 2023	$ 275,315.19	$ -	$ (27,786.72)	$ 651.38	$ 248,179.85
73	January 2024	$ 248,179.85	$ -	$ (33,247.61)	$ 883.77	$ 215,816.01
74	February 2024	$ 215,816.01	$ -	$ (37,063.39)	$ 752.97	$ 179,505.59
75	March 2024	$ 179,505.59	$ -	$ (30,360.30)	$ 627.18	$ 149,772.47
76	April 2024	$ 149,772.47	$ -	$ (24,658.28)	$ 524.58	$ 125,638.76
77	May 2024	$ 125,638.76	$ -	$ (15,565.33)	$ 449.82	$ 110,523.25
78	June 2024	$ 110,523.25	$ -	$ (7,346.01)	$ 407.81	$ 103,585.05
79	July 2024	$ 103,585.05	$ -	$ (5,829.68)	$ 384.22	$ 98,139.60
80	August 2024	$ 98,139.60	$ -	$ (5,640.67)	$ 363.80	$ 92,862.73
81	September 2024	$ 92,862.73	$ -	$ (6,720.75)	$ 341.60	$ 86,483.58
82	October 2024	$ 86,483.58	$ -	$ (5,889.63)	$ 318.84	$ 80,912.79
83	November 2024	$ 80,912.79	$ -	$ (9,098.05)	$ 291.46	$ 72,106.19
84	December 2024	$ 72,106.19	$ -	$ (6,298.90)	$ 263.18	$ 66,070.48
85	January 2025	$ 66,070.48	$ -	$ (9,030.80)	$ 224.16	$ 57,263.84
86	February 2025	$ 57,263.84	$ -	$ (9,244.06)	$ 191.70	$ 48,211.48
87	March 2025	$ 48,211.48	$ -	$ (7,496.94)	$ 161.92	$ 40,876.46
88	April 2025	$ 40,876.46	$ -	$ (4,673.78)	$ 140.35	$ 36,343.03
89	May 2025	$ 36,343.03	$ -	$ (2,331.57)	$ 128.10	$ 34,139.57
90	June 2025	$ 34,139.57	$ -	$ (1,433.75)	$ 121.71	$ 32,827.53
91	July 2025	$ 32,827.53	$ -	$ (598.92)	$ 118.46	$ 32,347.07
92	August 2025	$ 32,347.07	$ -	$ (444.99)	$ 116.99	$ 32,019.06
93	September 2025	$ 32,019.06	$ -	$ (537.36)	$ 115.62	$ 31,597.33
94	October 2025	$ 31,597.33	$ -	$ (1,034.46)	$ 113.18	$ 30,676.05
95	November 2025	$ 30,676.05	$ -	$ (1,571.82)	$ 108.85	$ 29,213.08
96	December 2025	$ 29,213.08	$ -	$ (14.79)	$ 106.36	$ 29,304.65
97	January 2026	$ 29,304.65	$ -	$ 5.79	$ 93.05	$ 29,403.49
98	February 2026	$ 29,403.49	$ -	$ 1.74	$ 93.36	$ 29,498.59
99	March 2026	$ 29,498.59	$ -	$ 4.03	$ 93.66	$ 29,596.28
100	April 2026	$ 29,596.28	$ -	$ 0.90	$ 93.97	$ 29,691.15
101	May 2026	$ 29,691.15	$ -	$ (5.36)	$ 94.26	$ 29,780.05
102	June 2026	$ 29,780.05	$ -	$ 0.35	$ 94.55	$ 29,874.96
103	July 2026	$ 29,874.96	$ -	$ -	$ 94.85	$ 29,969.81
104	August 2026	$ 29,969.81	$ -	$ -	$ 95.15	$ 30,064.96
105	September 2026	$ 30,064.96	$ -	$ -	$ 95.46	$ 30,160.42
106	October 2026	$ 30,160.42	$ -	$ -	$ 95.76	$ 30,256.18
					$ (11,268.72)	

Notes

106 Remaining credit balance at 10/31/2026 will be rolled into DPU-26-PGAF-NSTAR LDAC Non-Firm Distribution Margin to be returned to customers, as the balance is too small to generate a rate. To the benefit of customers, the Non-Firm Distribution Margin does not apply a carrying charge.

NSTAR Gas Company
d/b/a Eversource Energy
Calculation of System Supply Factor
Summary Recovery Schedule
November 2024 - October 2027

Line No.	Month	Year		Beginning Balance (a)	System Supply Factor Expense (b)	Adjustments to Expenses (c)	System Supply Recovery Factor (d)	Firm Volumes Therms (e)	Collections (f)	Ending Balance (g)=(a)+(b)+(c)+(f)	Average Monthly Balance (h)=(a)+(g)/2	Interest Rate (i)	No. Days (j)	Monthly Interest (k)=(g)*(h)/365*(i)	Adjustments to Interest (l)	Balance with Interest (m)=(g)+(k)+(l)
1	November	2024	Act	$ -	$ 196,334				$ (105,706)	$ 90,628	$ 45,314	7.81%	30	$ 290		$ 90,918
2	December	2024	Act	$ 90,918	$ 390,480				$ (453,440)	$ 27,959	$ 59,439	7.65%	31	$ 385		$ 28,344
3	January	2025	Act	$ 28,344	$ 383,415				$ (743,015)	$ (331,256)	$ (151,456)	7.50%	31	$ (965)		$ (332,221)
4	February	2025	Act	$ (332,221)	$ 432,595				$ (809,865)	$ (709,491)	$ (520,856)	7.50%	28	$ (2,997)		$ (712,488)
5	March	2025	Act	$ (712,488)	$ 262,701				$ (662,316)	$ (1,112,103)	$ (912,295)	7.50%	31	$ (5,811)		$ (1,117,914)
6	April	2025	Act	$ (1,117,914)	$ 67,730				$ (476,928)	$ (1,527,112)	$ (1,322,513)	7.50%	30	$ (8,152)		$ (1,535,265)
7	May	2025	Act	$ (1,535,265)	$ 68,227				$ (289,582)	$ (1,756,620)	$ (1,645,942)	7.50%	31	$ (10,484)		$ (1,767,104)
8	June	2025	Act	$ (1,767,104)	$ 67,552				$ (212,249)	$ (1,911,801)	$ (1,839,453)	7.50%	30	$ (11,339)		$ (1,923,140)
9	July	2025	Act	$ (1,923,140)	$ 319,819	$ 1,877,281			$ (161,446)	$ 112,513	$ (905,314)	7.50%	31	$ (5,767)	$ 48,457	$ 155,203
10	August	2025	Act	$ 155,203	$ 308,031				$ (157,451)	$ 305,784	$ 230,493	7.50%	31	$ 1,468		$ 307,252
11	September	2025	Act	$ 307,252	$ 287,418				$ (161,745)	$ 432,924	$ 370,088	7.38%	30	$ 2,245		$ 435,169
12	October	2025	Act	$ 435,169	$ 174,924				$ (193,891)	$ 416,202	$ 425,686	7.23%	31	$ 2,614		$ 418,816
13	November	2025	Act	$ 418,816	$ 459,001				$ (262,463)	$ 615,354	$ 517,085	7.00%	30	$ 2,975		$ 618,329
14	December	2025	Act	$ 618,329	$ 612,842				$ (302,891)	$ 928,280	$ 773,304	6.83%	31	$ 4,486		$ 932,766
15	January	2026	Act	$ 932,766	$ 598,266				$ (369,763)	$ 1,161,269	$ 1,047,017	6.75%	31	$ 6,002		$ 1,167,271
16	February	2026	Act	$ 1,167,271	$ 604,359				$ (377,146)	$ 1,394,484	$ 1,280,878	6.75%	28	$ 6,632		$ 1,401,117
17	March	2026	Act	$ 1,401,117	$ 594,690				$ (326,082)	$ 1,669,725	$ 1,535,421	6.75%	31	$ 8,802		$ 1,678,527
18	April	2026	Act	$ 1,678,527	$ 294,819				$ (218,891)	$ 1,754,454	$ 1,716,491	6.75%	30	$ 9,523		$ 1,763,977
19	May	2026	Act	$ 1,763,977	$ 282,567				$ (147,116)	$ 1,899,428	$ 1,831,702	6.75%	31	$ 10,501		$ 1,909,929
20	June	2026	Act	$ 1,909,929	$ 283,544				$ (99,641)	$ 2,093,832	$ 2,001,880	6.75%	30	$ 11,106		$ 2,104,939
21	July	2026	Est	$ 2,104,939	$ 318,357		$ 0.0045	13,604,671	$ (61,221)	$ 2,362,074	$ 2,233,506	6.75%	31	$ 12,804		$ 2,374,879
22	August	2026	Est	$ 2,374,879	$ 318,357		$ 0.0045	12,480,871	$ (56,164)	$ 2,637,071	$ 2,505,975	6.75%	31	$ 14,366		$ 2,651,438
23	September	2026	Est	$ 2,651,438	$ 318,357		$ 0.0045	13,741,206	$ (61,835)	$ 2,907,959	$ 2,779,699	6.75%	30	$ 15,422		$ 2,923,381
24	October	2026	Est	$ 2,923,381	$ 318,357		$ 0.0045	26,331,900	$ (118,494)	$ 3,123,244	$ 3,023,312	6.75%	31	$ 17,332		$ 3,140,576
25	November	2026	Est	$ 3,140,576	$ 572,716		$ 0.0183	44,821,235	$ (818,227)	$ 2,895,065	$ 3,017,821	6.75%	30	$ 16,743		$ 2,911,808
26	December	2026	Est	$ 2,911,808	$ 572,716		$ 0.0183	69,799,136	$ (1,274,207)	$ 2,210,316	$ 2,561,062	6.75%	31	$ 14,682		$ 2,224,998
27	January	2027	Est	$ 2,224,998	$ 572,716		$ 0.0183	86,182,536	$ (1,573,292)	$ 1,224,422	$ 1,724,710	6.75%	31	$ 9,888		$ 1,234,310
28	February	2027	Est	$ 1,234,310	$ 572,716		$ 0.0183	73,122,331	$ (1,334,874)	$ 472,152	$ 853,231	6.75%	28	$ 4,418		$ 476,570
29	March	2027	Est	$ 476,570	$ 572,716		$ 0.0183	67,381,255	$ (1,230,068)	$ (180,782)	$ 147,894	6.75%	31	$ 848		$ (179,934)
30	April	2027	Est	$ (179,934)	$ 409,083		$ 0.0183	38,768,765	$ (707,737)	$ (478,589)	$ (329,261)	6.75%	30	$ (1,827)		$ (480,415)
31	May	2027	Est	$ (480,415)	$ 409,083		$ 0.0183	24,997,782	$ (456,343)	$ (527,676)	$ (504,046)	6.75%	31	$ (2,890)		$ (530,565)
32	June	2027	Est	$ (530,565)	$ 409,083		$ 0.0183	15,613,899	$ (285,037)	$ (406,520)	$ (468,543)	6.75%	30	$ (2,599)		$ (409,119)
33	July	2027	Est	$ (409,119)	$ 409,083		$ 0.0183	13,832,971	$ (252,526)	$ (252,562)	$ (330,841)	6.75%	31	$ (1,897)		$ (254,459)
34	August	2027	Est	$ (254,459)	$ 409,083		$ 0.0183	12,698,852	$ (231,822)	$ (77,198)	$ (165,828)	6.75%	31	$ (951)		$ (78,148)
35	September	2027	Est	$ (78,148)	$ 409,083		$ 0.0183	13,972,490	$ (255,073)	$ 75,862	$ (1,143)	6.75%	30	$ (6)		$ 75,855
36	October	2027	Est	$ 75,855	$ 409,083		$ 0.0183	26,576,040	$ (485,155)	$ (217)	$ 37,819	6.75%	31	$ 217		$ 0
37																
38	Total (November 2026 through October 2027)				$ 5,727,159			487,767,292		$ (8,904,361)				$ 36,626		

Balance as of 11/01/2026	$ 3,140,576
System Supply Expenses from 11/1/2026 through 10/31/27	$ 5,727,159
Interest from 11/1/2026 through 10/31/27	$ 36,626
Total Estimated System Supply Expenses for the period July 2026 through October 2027	$ 8,904,362
Forecasted firm sales volumes - November 2026 through October 2027	487,767,292
Rate per Therm	$ 0.0182

Notes

9 Col (c), total adjustment for the November 2024 through June 2025 period, the Company did not allocate 5 percent of the actual HOPCO expenses to System Supply Factor for that period. Col (j) shows the interest associated with that adjustment

21-24 Col (b), estimated costs calculated by deducting the sum of November 2025 through June 2026 actual costs from the projected total 12 months costs of $5,003,515 as filed in D.P.U. 25-PGAF-NSTAR(LDAC) Section II, page 15 Line 25, then divided evenly among July - October 2026

25-36 Col (b), the projected total costs of $5,727,159 is allocated to the 12 months period as follows: 50 percent of the costs is evenly split from November 2026 to March 2027 and the other half is even split from April to October 2027. The Company's methodology is based on actual market conditions.

.P.U. 26-PGAF-NSTAR Gas LDAC

SECTION III

NSTAR GAS COMPANY

d/b/a EVERSOURCE ENERGY

ENERGY EFFICIENCY SURCHARGE

NSTAR Gas Company
d/b/a Eversource Energy
Local Distribution Adjustment Clause (LDAC)
Energy Efficiency Surcharge
Twelve Months Ending October 31, 2027
Schedule C

Line No.	Rate Category	12 Months Ended June 30, 2026 Actual Therms	Reconciling Adjustment Actual through June 30, 2026	Forecasted Recon. Adjustment July 1, 2026 to October 31, 2026	Projected Expenditures November 1, 2026 to October 31, 2027	Lost Base Revenue through October 31, 2027	Incentives November 1, 2026 to October 31, 2027	Projected Total EES Recovery	12 months Ending October 31, 2027 Projected Therms	ENERGY EFFICIENCY SURCHARGE PER THERM
		(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)
	Residential (R-1,R-2,R-3,R-4)									
1	Non-Heating	2,681,368	$ (422,926)	$ 287,667	$ 802,929	$ -	$ 40,407	$ 708,077	2,256,344	
2	Heating	210,593,002	$ (33,216,365)	$ 22,593,204	$ 86,642,130	$ -	$ 4,360,262	$ 80,379,232	243,476,710	
3	Sub-Total Residential	213,274,371	$ (33,639,291)	$ 22,880,872	$ 87,445,059	$ -	$ 4,400,670	$ 81,087,309	245,733,054	**$ 0.3299**
	Commercial & Industrial (T-1,G-41,G-42,G-43,G-51,G-52,G53)									
4	High Load Factor	134,178,235	$ (5,315,818)	$ 3,942,772	$ 14,289,748	$ -	$ 988,593	$ 13,905,295	101,303,796	
5	Low Load factor	155,012,294	$ (6,141,213)	$ 4,554,972	$ 19,851,206	$ -	$ 1,373,346	$ 19,638,311	140,730,442	
6	Sub -Total Commercial & Industrial	289,190,529	$ (11,457,031)	$ 8,497,744	$ 34,140,954	$ -	$ 2,361,939	$ 33,543,606	242,034,238	**$ 0.1385**
7	Total Company	502,464,900	$ (45,096,322)	$ 31,378,616	$ 121,586,013	$ -	$ 6,762,608	$ 114,630,915	487,767,292	

Notes

(A) Actual therms for the twelve-month period ended 06/30/26.

(B) Actual expenses updated through June 30, 2026. 2022, 2023 and 2024 performance incentives were reconciled to the corresponding Plan Year Reports, D.P.U. 23-60 and D.P.U. 24-65. 2025 Forecasted Performance Incentives from D.P.U. 24-145, Exh. Eversource Energy-4 (Revised 7-11-25) have been used as a proxy for 2025 and 2026 actuals. The Company will reconcile actual Performance Incentives for 2025 and 2026 at the conclusion of the 2025-2027 3YP in the 2027 LDAC filing.

(C) Estimated 4 months of revenues and expenses.

(D) 2 Months of Forecasted Expenses for 2026 from D.P.U. 24-145 (Revised 2025-07-11) and 10/12th's of the most recent estimate of the Three-Year Plan budget for program year 2026.

(F) 2 Months of Forecasted Performance Incentives for 2026 from DPU 24-145, Exh. Eversource Energy-4 (Revised 7-11-25), refer to Page 2 Line 21 and Line 22; 10/12th's of Forecasted Performance Incentives from the most recent estimate of the Three-Year Plan budget for program year 2026.

(G) Total Energy Efficiency Expenditures - the sum of (B), (C), (D), (E) and (F).

(H) Company's Forecast - Projected firm gas sales 11/1/26 - 10/31/27

(I) Proposed Energy Efficiency Surcharge decimals - (G) divided by (H).

NSTAR Gas Company
d/b/a Eversource Energy
Local Distribution Adjustment Clause (LDAC)
Calculation of Energy Efficiency Projected Expenditures
Twelve Months Ending October 31, 2026

Line No.	Program Admininstrator Costs	Residential	Residential Low Income	Commercial & Industrial	C&I Low Income	Total
		(A)	(B)	(C)	(D)	(E)
1	2026 Budgeted Expenditures - Statewide Pool	$ 18,873,388	$ -	$ 4,168,818	$ -	$ 23,042,206
2	2026 Budgeted Expenditures - No Pool	$ 36,738,786	$ 26,659,349	$ 15,285,853	$ 11,092,116	$ 89,776,104
3	Total 2026 Budgeted Expenditures per D.P.U. 24-145. Refer to Page 2 of 4.	$ 55,612,174	$ 26,659,349	$ 19,454,671	$ 11,092,116	$ 112,818,310
4						
5	Actual January to June 2026 Expenditures - Statewide Pool	$ 7,733,519	$ -	$ 3,816,553	$ -	$ 11,550,073
6	Actual January to June 2026 Expenditures - No Pool	$ 17,937,640	$ 9,381,538	$ 5,341,679	$ 2,732,588	$ 35,393,444
7	Less: Total Actual January to June 2026 Expenditures	$ 25,671,159	$ 9,381,538	$ 9,158,232	$ 2,732,588	$ 46,943,517
8						
9	Projected Expenditures - July 2026 to December 2026 - Statewide Pool	$ 11,139,869	$ -	$ 352,265	$ -	$ 11,492,134
10	Projected Expenditures - July 2026 to December 2026 - No Pool	$ 18,801,146	$ 17,277,811	$ 9,944,174	$ 8,359,529	$ 54,382,660
11	Projected Expenditures - July 2026 to December 2026	$ 29,941,015	$ 17,277,811	$ 10,296,439	$ 8,359,529	$ 65,874,793
12						
13	Projected Expenditures July 2026 to October 2026 - Statewide Pool	$ 7,426,579	$ -	$ 234,843	$ -	$ 7,661,422
14	Projected Expenditures July 2026 to October 2026 - No Pool	$ 12,534,097	$ 11,518,541	$ 6,629,449	$ 5,573,019	$ 36,255,106
15	Less: Total Projected Expenditures July 2026 to October 2026	$ 19,960,676	$ 11,518,541	$ 6,864,293	$ 5,573,019	$ 43,916,529
16						
17	Projected Expenditures - November 2026 to December 2026 - Statewide Pool	$ 3,713,290	$ -	$ 117,422	$ -	$ 3,830,711
18	Projected Expenditures - November 2026 to December 2026 - No Pool	$ 6,267,049	$ 5,759,270	$ 3,314,725	$ 2,786,510	$ 18,127,553
19	Projected Expenditures - November 2026 to December 2026	$ 9,980,338	$ 5,759,270	$ 3,432,146	$ 2,786,510	$ 21,958,264
20						
21	2027 Budgeted Expenditures - Statewide Pool	$ 18,729,726	$ -	$ 5,042,370	$ -	$ 23,772,096
22	2027 Budgeted Expenditures - No Pool	$ 37,845,799	$ 29,471,015	$ 16,002,800	$ 12,461,588	$ 95,781,202
23	Total 2027 Preliminary Budgeted Expenditure	$ 56,575,526	$ 29,471,015	$ 21,045,169	$ 12,461,588	$ 119,553,298
24						
25	Statewide Pool - Monthly (divide by 12)	$ 1,560,811	$ -	$ 420,197	$ -	$ 1,981,008
26	No Pool - Monthly (divide by 12)	$ 3,153,817	$ 2,455,918	$ 1,333,567	$ 1,038,466	$ 7,981,767
27	Total - Monthly (divide by 12)	$ 4,714,627	$ 2,455,918	$ 1,753,764	$ 1,038,466	$ 9,962,775
28						
29	Projected Expenditures - January 2027 to October 2027 - Statewide Pool	$ 15,608,105	$ -	$ 4,201,975	$ -	$ 19,810,080
30	Projected Expenditures - January 2027 to October 2027 - No Pool	$ 31,538,166	$ 24,559,179	$ 13,335,666	$ 10,384,657	$ 79,817,669
31	Total Projected Expenditures - January 2027 to October 2027	$ 47,146,271	$ 24,559,179	$ 17,537,641	$ 10,384,657	$ 99,627,748
32						
33	Projected Expenditures - November 2026 to October 2025 - Statewide Pool	$ 19,321,395	$ -	$ 4,319,396	$ -	$ 23,640,791
34	Projected Expenditures - November 2026 to October 2026 - No Pool	$ 37,805,215	$ 30,318,450	$ 16,650,391	$ 13,171,166	$ 97,945,222
35	Projected Expenditures - November 2026 to October 2027	$ 57,126,609	$ 30,318,450	$ 20,969,787	$ 13,171,166	$ 121,586,013
36						
37	Total Residential - Statewide		$ 19,321,395			
38	Total Residential - No Pool		$ 68,123,664			
39	**Total Residential**		**$ 87,445,059**			
40						
41	Total Commercial & Industrial - Statewide				$ 4,319,396	
42	Total Commercial & Industrial - No Pool				$ 29,821,557	
43	**Total Commercial & Industrial**				**$ 34,140,954**	
44						

Line No.	Performance Incentives	Residential	Residential Low Income	Commercial & Industrial	C & I Low Income	Total
		(A)	(B)	(C)	(D)	(E)
48	Total 2026 Forecasted Performance Incentives per D.P.U. 24-145. Refer to Page 2 of 4	$ 2,264,646	$ 1,846,975	$ 945,408	$ 1,065,115	$ 6,122,145
49	Monthly (divide by 12)	$ 188,721	$ 153,915	$ 78,784	$ 88,760	$ 510,179
50						
51	Projected Performance Incentives - November 2026 to December 2026	$ 377,441	$ 307,829	$ 157,568	$ 177,519	$ 1,020,357
52						
53	2027 Forecasted Performance Incentives per D.P.U. 24-145.Refer to Page 3 of 4	$ 2,417,887	$ 2,040,592	$ 1,117,069	$ 1,315,153	$ 6,890,701
54	Monthly (divide by 12)	$ 201,491	$ 170,049	$ 93,089	$ 109,596	$ 574,225
55						
56	Projected Performance Incentives - January 2027 to October 2027	$ 2,014,906	$ 1,700,494	$ 930,891	$ 1,095,961	$ 5,742,251
57						
58	Projected Performance Incentives - November 2026 to October 2027	$ 2,392,347	$ 2,008,323	$ 1,088,459	$ 1,273,480	$ 6,762,608
59						
60	**Total Residential**		**$ 4,400,670**			
61	**Total Commercial & Industrial**				**$ 2,361,939**	

Notes

1 & 2 Per HO Memo dated June 13, 2025. (1) expenditures (by program), excluding costs associated with the statewide pool; and (2) expenditures associated with the statewide pool.

3 & 56 As filed in the Company's Three Year Plan Budget for program year 2026 in D.P.U. 24-145, Exh. Eversource Energy-4 (Revised 7-11-25) Refer to Page 3 & 4.

61 Most recent estimates of sector level 2025-2027 Three-Year Budget, Company may revise its propsed EES up to seven business days prior to November 1, 2026 per HO Memo dated July 1, 2026

IV.C. Program Administrator Budgets

1. Summary Table

Statewide Total
June 25th 2025

2025 Program Administrator Budget ($)										
Program	Program Costs						Performance Incentive	Total Program Administrator Budget	Resource Benefit per Program Cost	Percent of Total Program Costs (%)
	Program Planning and Administration	Marketing and Advertising	Participant Incentive	Sales, Technical Assistance & Training	Evaluation and Market Research	Total Program Costs				
A - Residential	**3,045,080**	**2,888,544**	**37,595,453**	**10,823,172**	**470,110**	**54,822,359**	**2,137,745**	**56,960,104**	**2.27**	**51.1%**
A1 - Residential Offerings	2,347,417	2,187,523	33,469,718	5,054,561	-	43,059,218	2,209,742	45,268,960	2.89	40.1%
A1b - Residential Turnkey Solutions (1-4 Units)	1,262,787	1,149,285	17,266,460	3,510,941	-	23,189,472	1,081,685	24,271,157	2.31	21.6%
A1c - Residential Turnkey Solutions (5+ Units)	125,923	58,822	1,765,735	361,927	-	2,312,407	350,987	2,663,394	1.98	2.2%
A1d - Residential Rebates	958,708	979,416	14,437,522	1,181,693	-	17,557,340	777,070	18,334,410	3.77	16.4%
A1e - Residential Behavior	-	-	-	-	-	-	-	-		0.0%
A2- Residential Hard-to-Measure	697,663	701,021	4,125,736	5,768,611	470,110	11,763,140	(71,996)	11,691,144	-	11.0%
A2a - Residential Statewide Marketing	-	192,670	-	-	-	192,670	(1,309)	191,361	-	0.2%
A2b - Residential Statewide Database	167,306	-	-	-	-	167,306	(1,137)	166,169	-	0.2%
A2c - Residential DOER Assessment	319,521	-	-	-	-	319,521	-	319,521	-	0.3%
A2d - Residential Sponsorships & Subscriptions	2,247	7,863	-	-	5,000	15,110	(103)	15,007	-	0.0%
A2f - Residential Evaluation and Market Research	-	-	-	-	465,110	465,110	(3,161)	461,949	-	0.4%
A2g - Residential Outside Consultants	69,925	-	-	-	-	69,925	-	69,925	-	0.1%
A2h - Residential R&D and Demonstration	30,856	-	-	113,889	-	144,745	(984)	143,761	-	0.1%
A2i - Residential HEAT Loan	-	5,660	4,125,736	169,800	-	4,301,196	(29,232)	4,271,964	-	4.0%
A2j - Residential Education	27,165	36,467	-	145,400	-	209,031	(1,421)	207,611	-	0.2%
A2k - Residential Conservation Services (RCS)	33,551	-	-	3,663,844	-	3,697,395	(25,128)	3,672,267	-	3.4%
A2l - Residential Community Efforts	-	124,477	-	167,444	-	291,921	(1,984)	289,937	-	0.3%
A2m - Residential Statewide Contact Center	47,092	-	-	526,197	-	573,289	(3,896)	569,393	-	0.5%
A2n - Residential Language Access	-	333,884	-	40,590	-	374,474	(2,545)	371,929	-	0.3%
A2o - Residential Workforce Trainings	-	-	-	161,448	-	161,448	(1,097)	160,351	-	0.2%
A2p - Residential Workforce Development - CEC	-	-	-	780,000	-	780,000	-	780,000	-	0.7%
B - Low Income	**1,480,448**	**510,681**	**25,951,263**	**5,957,955**	**146,017**	**34,046,364**	**2,614,632**	**36,660,995**	**1.65**	**31.7%**
B1 - Low Income Offerings	1,271,080	378,271	25,951,263	5,577,892	-	33,178,506	2,617,656	35,796,161	1.69	30.9%
B1a - Low Income Single Family (1-4 Units)	758,062	266,047	15,443,707	3,319,592	-	19,787,408	965,505	20,752,913	1.25	18.4%
B1b - Low Income Multifamily (5+ Units)	513,017	112,224	10,507,556	2,258,300	-	13,391,098	1,652,150	15,043,248	2.34	12.5%
B2 - Low Income Hard-to-Measure	209,369	132,410	-	380,063	146,017	867,858	(3,024)	864,834	-	0.8%
B2a - Low Income Statewide Marketing	-	21,408	-	-	-	21,408	(145)	21,262	-	0.0%
B2b - Low Income Statewide Database	37,179	-	-	-	-	37,179	(253)	36,926	-	0.0%
B2c - Low Income DOER Assessment	122,893	-	-	-	-	122,893	-	122,893	-	0.1%
B2d - Low Income Sponsorships & Subscriptions	-	-	-	-	-	-	-	-		0.0%
B2f - Low Income Evaluation and Market Research	-	-	-	-	146,017	146,017	(992)	145,024	-	0.1%
B2g - Low Income Energy Affordability Network (LEAN)	49,297	-	-	-	-	49,297	(335)	48,962	-	0.0%
B2h - Low Income Community Efforts	-	21,967	-	29,549	-	51,515	(350)	51,165	-	0.0%
B2i - Low Income Language Access	-	89,036	-	10,824	-	99,860	(679)	99,181	-	0.1%
B2j - Low Income Workforce Trainings	-	-	-	39,690	-	39,690	(270)	39,420	-	0.0%
B2k - Low Income Outside Consultants	-	-	-	-	-	-	-	-		0.0%
B2l - Low Income Workforce Development - CEC	-	-	-	300,000	-	300,000	-	300,000	-	0.3%
C - Commercial & Industrial	**953,244**	**971,322**	**9,885,337**	**5,980,815**	**721,650**	**18,512,368**	**968,239**	**19,480,606**	**3.91**	**17.2%**
C1 - C&I Offerings	554,729	888,671	9,885,337	5,284,125	-	16,612,862	976,998	17,589,860	4.36	15.5%
C1a - C&I New Buildings & Major Renovations	57,887	87,403	1,229,322	278,061	-	1,652,672	307,017	1,959,690	14.62	1.5%
C1b - C&I Existing Buildings	221,968	290,775	3,739,516	2,813,747	-	7,066,006	380,341	7,446,347	4.79	6.6%
C1c - C&I Small Business Turnkey Retrofit	84,046	211,787	1,838,705	381,884	-	2,516,422	221,422	2,737,844	3.04	2.3%
C1d - C&I Multifamily	11,443	19,358	236,821	96,657	-	364,280	15,035	379,315	2.62	0.3%
C1e - C&I Equipment Rebates & Instant Incentives	179,385	279,348	2,840,973	1,713,776	-	5,013,482	53,183	5,066,664	1.16	4.7%
C2 - C&I Hard-to-Measure	398,514	82,651	-	696,690	721,650	1,899,506	(8,759)	1,890,747	-	1.8%
C2a - C&I Statewide Marketing	-	18,695	-	-	-	18,695	(127)	18,568	-	0.0%
C2b - C&I Statewide Database	167,306	-	-	-	-	167,306	(1,137)	166,169	-	0.2%
C2c - C&I DOER Assessment	172,050	-	-	-	-	172,050	-	172,050	-	0.2%
C2d - C&I Sponsorships & Subscriptions	4,538	5,086	-	-	5,000	14,624	(99)	14,525	-	0.0%
C2f - C&I Evaluation and Market Research	-	-	-	-	716,650	716,650	(4,870)	711,780	-	0.7%
C2g - C&I Outside Consultants	18,577	-	-	-	-	18,577	-	18,577	-	0.0%
C2h - C&I R&D and Demonstration	33,565	-	-	123,889	-	157,454	(1,070)	156,384	-	0.1%
C2i - C&I Community Efforts	-	36,611	-	49,248	-	85,859	(584)	85,276	-	0.1%
C2j - C&I Statewide Contact Center	2,479	-	-	27,695	-	30,173	(205)	29,968	-	0.0%
C2k - C&I Language Access	-	22,259	-	2,706	-	24,965	(170)	24,795	-	0.0%
C2l - C&I Workforce Trainings	-	-	-	73,152	-	73,152	(497)	72,655	-	0.1%
C2m - C&I Workforce Development - CEC	-	-	-	420,000	-	420,000	-	420,000	-	0.4%
Grand Total	**5,478,772**	**4,370,547**	**73,432,052**	**22,761,942**	**1,337,776**	**107,381,090**	**5,720,616**	**113,101,706**	**2.36**	**100.0%**

IV.C. Program Administrator Budgets

1. Summary Table

Statewide Total
June 25th 2025

2026 Program Administrator Budget ($)										
Program	Program Costs						Performance Incentive	Total Program Administrator Budget	Resource Benefit per Program Cost	Percent of Total Program Costs (%)
	Program Planning and Administration	Marketing and Advertising	Participant Incentive	Sales, Technical Assistance & Training	Evaluation and Market Research	Total Program Costs				
A - Residential	**3,012,314**	**2,863,134**	**38,493,988**	**10,719,386**	**523,352**	**55,612,174**	**2,264,646**	**57,876,820**	**2.31**	**49.3%**
A1 - Residential Offerings	2,313,664	2,184,417	33,743,930	5,117,166	-	43,359,177	2,339,888	45,699,065	2.96	38.4%
A1b - Residential Turnkey Solutions (1-4 Units)	1,276,182	1,161,906	18,056,051	3,562,455	-	24,056,594	1,120,588	25,177,182	2.24	21.3%
A1c - Residential Turnkey Solutions (5+ Units)	127,544	59,395	1,840,333	376,992	-	2,404,264	360,762	2,765,026	1.91	2.1%
A1d - Residential Rebates	909,938	963,115	13,847,546	1,177,720	-	16,898,319	858,539	17,756,857	4.13	15.0%
A1e - Residential Behavior	-	-	-	-	-	-	-	-		0.0%
A2- Residential Hard-to-Measure	698,650	678,717	4,750,059	5,602,219	523,352	12,252,997	(75,242)	12,177,755	-	10.9%
A2a - Residential Statewide Marketing	-	192,670	-	-	-	192,670	(1,309)	191,361	-	0.2%
A2b - Residential Statewide Database	152,758	-	-	-	-	152,758	(1,038)	151,719	-	0.1%
A2c - Residential DOER Assessment	331,835	-	-	-	-	331,835	-	331,835	-	0.3%
A2d - Residential Sponsorships & Subscriptions	2,314	8,098	-	-	5,000	15,413	(105)	15,308	-	0.0%
A2f - Residential Evaluation and Market Research	-	-	-	-	518,352	518,352	(3,523)	514,829	-	0.5%
A2g - Residential Outside Consultants	69,925	-	-	-	-	69,925	-	69,925	-	0.1%
A2h - Residential R&D and Demonstration	31,782	-	-	113,889	-	145,670	(990)	144,680	-	0.1%
A2i - Residential HEAT Loan	-	5,660	4,750,059	169,800	-	4,925,519	(33,475)	4,892,044	-	4.4%
A2j - Residential Education	27,980	40,113	-	159,939	-	228,033	(1,550)	226,483	-	0.2%
A2k - Residential Conservation Services (RCS)	33,551	-	-	3,677,135	-	3,710,686	(25,218)	3,685,468	-	3.3%
A2l - Residential Community Efforts	-	124,477	-	167,444	-	291,921	(1,984)	289,937	-	0.3%
A2m - Residential Statewide Contact Center	48,505	-	-	370,335	-	418,839	(2,846)	415,993	-	0.4%
A2n - Residential Language Access	-	307,697	-	40,590	-	348,287	(2,367)	345,920	-	0.3%
A2o - Residential Workforce Trainings	-	-	-	123,088	-	123,088	(837)	122,252	-	0.1%
A2p - Residential Workforce Development - CEC	-	-	-	780,000	-	780,000	-	780,000	-	0.7%
B - Low Income	**1,569,394**	**522,996**	**28,917,168**	**6,579,157**	**162,750**	**37,751,465**	**2,912,091**	**40,663,556**	**1.65**	**33.5%**
B1 - Low Income Offerings	1,357,043	397,569	28,917,168	6,211,881	-	36,883,661	2,915,082	39,798,744	1.69	32.7%
B1a - Low Income Single Family (1-4 Units)	768,810	269,948	16,345,591	3,511,479	-	20,895,828	1,000,518	21,896,346	1.20	18.5%
B1b - Low Income Multifamily (5+ Units)	588,233	127,621	12,571,577	2,700,403	-	15,987,833	1,914,565	17,902,398	2.32	14.2%
B2 - Low Income Hard-to-Measure	212,351	125,427	-	367,276	162,750	867,804	(2,991)	864,812	-	0.8%
B2a - Low Income Statewide Marketing	-	21,408	-	-	-	21,408	(145)	21,262	-	0.0%
B2b - Low Income Statewide Database	33,946	-	-	-	-	33,946	(231)	33,715	-	0.0%
B2c - Low Income DOER Assessment	127,629	-	-	-	-	127,629	-	127,629	-	0.1%
B2d - Low Income Sponsorships & Subscriptions	-	-	-	-	-	-	-	-		0.0%
B2f - Low Income Evaluation and Market Research	-	-	-	-	162,750	162,750	(1,106)	161,644	-	0.1%
B2g - Low Income Energy Affordability Network (LEAN)	50,776	-	-	-	-	50,776	(345)	50,431	-	0.0%
B2h - Low Income Community Efforts	-	21,967	-	29,549	-	51,515	(350)	51,165	-	0.0%
B2i - Low Income Language Access	-	82,053	-	10,824	-	92,877	(631)	92,245	-	0.1%
B2j - Low Income Workforce Trainings	-	-	-	26,903	-	26,903	(183)	26,720	-	0.0%
B2k - Low Income Outside Consultants	-	-	-	-	-	-	-	-		0.0%
B2l - Low Income Workforce Development - CEC	-	-	-	300,000	-	300,000	-	300,000	-	0.3%
C - Commercial & Industrial	**955,974**	**976,441**	**10,654,321**	**6,064,139**	**803,796**	**19,454,671**	**945,408**	**20,400,079**	**3.36**	**17.2%**
C1 - C&I Offerings	564,160	895,383	10,654,321	5,388,439	-	17,502,303	954,482	18,456,784	3.74	15.5%
C1a - C&I New Buildings & Major Renovations	46,826	55,756	1,035,286	254,622	-	1,392,490	217,627	1,610,117	10.18	1.2%
C1b - C&I Existing Buildings	221,915	289,422	3,927,978	2,887,186	-	7,326,501	403,777	7,730,278	4.72	6.5%
C1c - C&I Small Business Turnkey Retrofit	85,677	228,728	1,944,014	398,402	-	2,656,822	240,453	2,897,275	3.02	2.4%
C1d - C&I Multifamily	11,134	19,123	239,875	97,449	-	367,580	15,618	383,199	2.61	0.3%
C1e - C&I Equipment Rebates & Instant Incentives	198,607	302,354	3,507,168	1,750,780	-	5,758,910	77,006	5,835,916	1.34	5.1%
C2 - C&I Hard-to-Measure	391,814	81,058	-	675,700	803,796	1,952,369	(9,074)	1,943,295	-	1.7%
C2a - C&I Statewide Marketing	-	18,695	-	-	-	18,695	(127)	18,568	-	0.0%
C2b - C&I Statewide Database	152,758	-	-	-	-	152,758	(1,038)	151,719	-	0.1%
C2c - C&I DOER Assessment	178,680	-	-	-	-	178,680	-	178,680	-	0.2%
C2d - C&I Sponsorships & Subscriptions	4,674	5,239	-	-	5,000	14,913	(101)	14,812	-	0.0%
C2f - C&I Evaluation and Market Research	-	-	-	-	798,796	798,796	(5,429)	793,367	-	0.7%
C2g - C&I Outside Consultants	18,577	-	-	-	-	18,577	-	18,577	-	0.0%
C2h - C&I R&D and Demonstration	34,572	-	-	123,889	-	158,461	(1,077)	157,384	-	0.1%
C2i - C&I Community Efforts	-	36,611	-	49,248	-	85,859	(584)	85,276	-	0.1%
C2j - C&I Statewide Contact Center	2,553	-	-	19,491	-	22,044	(150)	21,894	-	0.0%
C2k - C&I Language Access	-	20,513	-	2,706	-	23,219	(158)	23,061	-	0.0%
C2l - C&I Workforce Trainings	-	-	-	60,366	-	60,366	(410)	59,956	-	0.1%
C2m - C&I Workforce Development - CEC	-	-	-	420,000	-	420,000	-	420,000	-	0.4%
Grand Total	**5,537,682**	**4,362,570**	**78,065,478**	**23,362,682**	**1,489,898**	**112,818,310**	**6,122,145**	**118,940,455**	**2.27**	**100.0%**

IV.C. Program Administrator Budgets

1. Summary Table

Statewide Total
June 25th 2025

2027 Program Administrator Budget ($)										
Program	Program Costs						Performance Incentive	Total Program Administrator Budget	Resource Benefit per Program Cost	Percent of Total Program Costs (%)
	Program Planning and Administration	Marketing and Advertising	Participant Incentive	Sales, Technical Assistance & Training	Evaluation and Market Research	Total Program Costs				
A - Residential	**2,977,662**	**2,847,638**	**39,345,626**	**10,911,083**	**493,517**	**56,575,526**	**2,417,887**	**58,993,412**	**2.37**	**47.3%**
A1 - Residential Offerings	2,262,888	2,173,396	33,912,388	5,278,435	-	43,627,107	2,497,768	46,124,875	3.07	36.5%
A1b - Residential Turnkey Solutions (1-4 Units)	1,289,476	1,167,846	18,976,753	3,714,017	-	25,148,092	1,163,797	26,311,889	2.17	21.0%
A1c - Residential Turnkey Solutions (5+ Units)	127,913	59,824	1,914,930	391,962	-	2,494,629	371,153	2,865,782	1.86	2.1%
A1d - Residential Rebates	845,499	945,727	13,020,704	1,172,457	-	15,984,386	962,818	16,947,204	4.68	13.4%
A1e - Residential Behavior	-	-	-	-	-	-	-	-		0.0%
A2- Residential Hard-to-Measure	714,774	674,242	5,433,238	5,632,648	493,517	12,948,419	(79,881)	12,868,538	-	10.8%
A2a - Residential Statewide Marketing	-	192,670	-	-	-	192,670	(1,309)	191,361	-	0.2%
A2b - Residential Statewide Database	152,758	-	-	-	-	152,758	(1,038)	151,719	-	0.1%
A2c - Residential DOER Assessment	344,642	-	-	-	-	344,642	-	344,642	-	0.3%
A2d - Residential Sponsorships & Subscriptions	2,384	8,341	-	-	5,000	15,725	(107)	15,618	-	0.0%
A2f - Residential Evaluation and Market Research	-	-	-	-	488,517	488,517	(3,320)	485,197	-	0.4%
A2g - Residential Outside Consultants	69,925	-	-	-	-	69,925	-	69,925	-	0.1%
A2h - Residential R&D and Demonstration	32,735	-	-	113,889	-	146,624	(996)	145,627	-	0.1%
A2i - Residential HEAT Loan	-	5,660	5,433,238	169,800	-	5,608,698	(38,117)	5,570,581	-	4.7%
A2j - Residential Education	28,820	44,124	-	175,933	-	248,878	(1,691)	247,186	-	0.2%
A2k - Residential Conservation Services (RCS)	33,551	-	-	3,691,090	-	3,724,641	(25,313)	3,699,328	-	3.1%
A2l - Residential Community Efforts	-	124,477	-	167,444	-	291,921	(1,984)	289,937	-	0.2%
A2m - Residential Statewide Contact Center	49,960	-	-	370,335	-	420,295	(2,856)	417,438	-	0.4%
A2n - Residential Language Access	-	298,968	-	40,590	-	339,558	(2,308)	337,251	-	0.3%
A2o - Residential Workforce Trainings	-	-	-	123,567	-	123,567	(840)	122,728	-	0.1%
A2p - Residential Workforce Development - CEC	-	-	-	780,000	-	780,000	-	780,000	-	0.7%
B - Low Income	**1,657,905**	**540,187**	**32,283,799**	**7,297,340**	**153,373**	**41,932,603**	**3,355,746**	**45,288,349**	**1.72**	**35.1%**
B1 - Low Income Offerings	1,439,105	417,088	32,283,799	6,929,904	-	41,069,895	3,358,669	44,428,564	1.75	34.4%
B1a - Low Income Single Family (1-4 Units)	770,664	273,000	17,247,476	3,702,461	-	21,993,602	1,038,220	23,031,822	1.16	18.4%
B1b - Low Income Multifamily (5+ Units)	668,441	144,088	15,036,323	3,227,442	-	19,076,293	2,320,449	21,396,742	2.43	16.0%
B2 - Low Income Hard-to-Measure	218,800	123,099	-	367,436	153,373	862,708	(2,923)	859,785	-	0.7%
B2a - Low Income Statewide Marketing	-	21,408	-	-	-	21,408	(145)	21,262	-	0.0%
B2b - Low Income Statewide Database	33,946	-	-	-	-	33,946	(231)	33,715	-	0.0%
B2c - Low Income DOER Assessment	132,555	-	-	-	-	132,555	-	132,555	-	0.1%
B2d - Low Income Sponsorships & Subscriptions	-	-	-	-	-	-	-	-		0.0%
B2f - Low Income Evaluation and Market Research	-	-	-	-	153,373	153,373	(1,042)	152,331	-	0.1%
B2g - Low Income Energy Affordability Network (LEAN)	52,299	-	-	-	-	52,299	(355)	51,944	-	0.0%
B2h - Low Income Community Efforts	-	21,967	-	29,549	-	51,515	(350)	51,165	-	0.0%
B2i - Low Income Language Access	-	79,725	-	10,824	-	90,549	(615)	89,933	-	0.1%
B2j - Low Income Workforce Trainings	-	-	-	27,063	-	27,063	(184)	26,879	-	0.0%
B2k - Low Income Outside Consultants	-	-	-	-	-	-	-	-		0.0%
B2l - Low Income Workforce Development - CEC	-	-	-	300,000	-	300,000	-	300,000	-	0.3%
C - Commercial & Industrial	**991,164**	**1,021,449**	**12,054,713**	**6,220,079**	**757,764**	**21,045,169**	**1,117,069**	**22,162,238**	**3.57**	**17.6%**
C1 - C&I Offerings	591,200	940,815	12,054,713	5,544,219	-	19,130,948	1,125,836	20,256,784	3.92	16.0%
C1a - C&I New Buildings & Major Renovations	56,417	60,725	1,346,067	285,122	-	1,748,331	311,643	2,059,974	11.58	1.5%
C1b - C&I Existing Buildings	217,316	283,570	4,053,619	2,961,380	-	7,515,884	427,650	7,943,534	4.69	6.3%
C1c - C&I Small Business Turnkey Retrofit	85,642	249,013	2,034,433	410,858	-	2,779,946	260,464	3,040,410	3.02	2.3%
C1d - C&I Multifamily	10,580	18,790	239,875	96,649	-	365,894	16,296	382,189	2.65	0.3%
C1e - C&I Equipment Rebates & Instant Incentives	221,246	328,718	4,380,720	1,790,210	-	6,720,894	109,783	6,830,677	1.51	5.6%
C2 - C&I Hard-to-Measure	399,964	80,633	-	675,860	757,764	1,914,221	(8,767)	1,905,454	-	1.6%
C2a - C&I Statewide Marketing	-	18,695	-	-	-	18,695	(127)	18,568	-	0.0%
C2b - C&I Statewide Database	152,758	-	-	-	-	152,758	(1,038)	151,719	-	0.1%
C2c - C&I DOER Assessment	185,576	-	-	-	-	185,576	-	185,576	-	0.2%
C2d - C&I Sponsorships & Subscriptions	4,814	5,396	-	-	5,000	15,210	(103)	15,107	-	0.0%
C2f - C&I Evaluation and Market Research	-	-	-	-	752,764	752,764	(5,116)	747,648	-	0.6%
C2g - C&I Outside Consultants	18,577	-	-	-	-	18,577	-	18,577	-	0.0%
C2h - C&I R&D and Demonstration	35,609	-	-	123,889	-	159,498	(1,084)	158,414	-	0.1%
C2i - C&I Community Efforts	-	36,611	-	49,248	-	85,859	(584)	85,276	-	0.1%
C2j - C&I Statewide Contact Center	2,629	-	-	19,491	-	22,121	(150)	21,970	-	0.0%
C2k - C&I Language Access	-	19,931	-	2,706	-	22,637	(154)	22,483	-	0.0%
C2l - C&I Workforce Trainings	-	-	-	60,526	-	60,526	(411)	60,114	-	0.1%
C2m - C&I Workforce Development - CEC	-	-	-	420,000	-	420,000	-	420,000	-	0.4%
Grand Total	**5,626,730**	**4,409,274**	**83,684,138**	**24,428,502**	**1,404,653**	**119,553,298**	**6,890,701**	**126,443,999**	**2.35**	**100.0%**

IV.C. Program Administrator Budgets

1. Summary Table

Statewide Total
June 25th 2025

2025-2027 Program Administrator Budget ($)										
Program	Program Costs						Performance Incentive	Total Program Administrator Budget	Resource Benefit per Program Cost	Percent of Total Program Costs (%)
	Program Planning and Administration	Marketing and Advertising	Participant Incentive	Sales, Technical Assistance & Training	Evaluation and Market Research	Total Program Costs				
A - Residential	**9,035,056**	**8,599,315**	**115,435,067**	**32,453,641**	**1,486,979**	**167,010,058**	**6,820,279**	**173,830,336**	**2.32**	**49.2%**
A1 - Residential Offerings	6,923,969	6,545,336	101,126,035	15,450,163	-	130,045,502	7,047,397	137,092,900	2.97	38.3%
A1b - Residential Turnkey Solutions (1-4 Units)	3,828,445	3,479,037	54,299,264	10,787,412	-	72,394,158	3,366,070	75,760,227	2.24	21.3%
A1c - Residential Turnkey Solutions (5+ Units)	381,380	178,041	5,520,998	1,130,881	-	7,211,300	1,082,901	8,294,202	1.92	2.1%
A1d - Residential Rebates	2,714,145	2,888,258	41,305,772	3,531,870	-	50,440,044	2,598,426	53,038,471	4.18	14.8%
A1e - Residential Behavior	-	-	-	-	-	-	-	-		0.0%
A2- Residential Hard-to-Measure	2,111,087	2,053,979	14,309,033	17,003,478	1,486,979	36,964,555	(227,119)	36,737,437	-	10.9%
A2a - Residential Statewide Marketing	-	578,011	-	-	-	578,011	(3,928)	574,082	-	0.2%
A2b - Residential Statewide Database	472,821	-	-	-	-	472,821	(3,213)	469,608	-	0.1%
A2c - Residential DOER Assessment	995,997	-	-	-	-	995,997	-	995,997	-	0.3%
A2d - Residential Sponsorships & Subscriptions	6,945	24,303	-	-	15,000	46,248	(314)	45,933	-	0.0%
A2f - Residential Evaluation and Market Research	-	-	-	-	1,471,979	1,471,979	(10,004)	1,461,975	-	0.4%
A2g - Residential Outside Consultants	209,776	-	-	-	-	209,776	-	209,776	-	0.1%
A2h - Residential R&D and Demonstration	95,372	-	-	341,667	-	437,039	(2,970)	434,069	-	0.1%
A2i - Residential HEAT Loan	-	16,980	14,309,033	509,400	-	14,835,413	(100,824)	14,734,589	-	4.4%
A2j - Residential Education	83,965	120,704	-	481,272	-	685,942	(4,662)	681,280	-	0.2%
A2k - Residential Conservation Services (RCS)	100,653	-	-	11,032,069	-	11,132,722	(75,660)	11,057,063	-	3.3%
A2l - Residential Community Efforts	-	373,432	-	502,331	-	875,763	(5,952)	869,811	-	0.3%
A2m - Residential Statewide Contact Center	145,557	-	-	1,266,866	-	1,412,423	(9,599)	1,402,824	-	0.4%
A2n - Residential Language Access	-	940,550	-	121,770	-	1,062,320	(7,220)	1,055,100	-	0.3%
A2o - Residential Workforce Trainings	-	-	-	408,103	-	408,103	(2,774)	405,330	-	0.1%
A2p - Residential Workforce Development - CEC	-	-	-	2,340,000	-	2,340,000	-	2,340,000	-	0.7%
B - Low Income	**4,707,747**	**1,573,864**	**87,152,230**	**19,834,452**	**462,140**	**113,730,432**	**8,882,468**	**122,612,900**	**1.67**	**33.5%**
B1 - Low Income Offerings	4,067,228	1,192,927	87,152,230	18,719,677	-	111,132,062	8,891,407	120,023,469	1.71	32.7%
B1a - Low Income Single Family (1-4 Units)	2,297,537	808,995	49,036,774	10,533,533	-	62,676,838	3,004,243	65,681,081	1.21	18.4%
B1b - Low Income Multifamily (5+ Units)	1,769,691	383,933	38,115,456	8,186,145	-	48,455,224	5,887,164	54,342,388	2.37	14.3%
B2 - Low Income Hard-to-Measure	640,519	380,937	-	1,114,774	462,140	2,598,370	(8,939)	2,589,431	-	0.8%
B2a - Low Income Statewide Marketing	-	64,223	-	-	-	64,223	(436)	63,787	-	0.0%
B2b - Low Income Statewide Database	105,071	-	-	-	-	105,071	(714)	104,357	-	0.0%
B2c - Low Income DOER Assessment	383,076	-	-	-	-	383,076	-	383,076	-	0.1%
B2d - Low Income Sponsorships & Subscriptions	-	-	-	-	-	-	-	-		0.0%
B2f - Low Income Evaluation and Market Research	-	-	-	-	462,140	462,140	(3,141)	458,999	-	0.1%
B2g - Low Income Energy Affordability Network (LEAN)	152,372	-	-	-	-	152,372	(1,036)	151,336	-	0.0%
B2h - Low Income Community Efforts	-	65,900	-	88,647	-	154,546	(1,050)	153,496	-	0.0%
B2i - Low Income Language Access	-	250,813	-	32,472	-	283,285	(1,925)	281,360	-	0.1%
B2j - Low Income Workforce Trainings	-	-	-	93,656	-	93,656	(636)	93,019	-	0.0%
B2k - Low Income Outside Consultants	-	-	-	-	-	-	-	-		0.0%
B2l - Low Income Workforce Development - CEC	-	-	-	900,000	-	900,000	-	900,000	-	0.3%
C - Commercial & Industrial	**2,900,382**	**2,969,212**	**32,594,371**	**18,265,034**	**2,283,210**	**59,012,208**	**3,030,715**	**62,042,923**	**3.61**	**17.4%**
C1 - C&I Offerings	1,710,089	2,724,869	32,594,371	16,216,784	-	53,246,112	3,057,316	56,303,428	4.00	15.7%
C1a - C&I New Buildings & Major Renovations	161,130	203,883	3,610,675	817,805	-	4,793,492	836,288	5,629,780	12.22	1.4%
C1b - C&I Existing Buildings	661,199	863,767	11,721,112	8,662,313	-	21,908,391	1,211,768	23,120,159	4.73	6.4%
C1c - C&I Small Business Turnkey Retrofit	255,365	689,528	5,817,153	1,191,144	-	7,953,189	722,339	8,675,529	3.03	2.3%
C1d - C&I Multifamily	33,157	57,271	716,571	290,756	-	1,097,754	46,950	1,144,703	2.63	0.3%
C1e - C&I Equipment Rebates & Instant Incentives	599,238	910,420	10,728,861	5,254,766	-	17,493,285	239,971	17,733,257	1.35	5.1%
C2 - C&I Hard-to-Measure	1,190,293	244,343	-	2,048,250	2,283,210	5,766,096	(26,600)	5,739,496	-	1.7%
C2a - C&I Statewide Marketing	-	56,086	-	-	-	56,086	(381)	55,705	-	0.0%
C2b - C&I Statewide Database	472,821	-	-	-	-	472,821	(3,213)	469,608	-	0.1%
C2c - C&I DOER Assessment	536,306	-	-	-	-	536,306	-	536,306	-	0.2%
C2d - C&I Sponsorships & Subscriptions	14,027	15,721	-	-	15,000	44,748	(304)	44,444	-	0.0%
C2f - C&I Evaluation and Market Research	-	-	-	-	2,268,210	2,268,210	(15,415)	2,252,794	-	0.7%
C2g - C&I Outside Consultants	55,732	-	-	-	-	55,732	-	55,732	-	0.0%
C2h - C&I R&D and Demonstration	103,746	-	-	371,667	-	475,413	(3,231)	472,182	-	0.1%
C2i - C&I Community Efforts	-	109,833	-	147,744	-	257,577	(1,751)	255,827	-	0.1%
C2j - C&I Statewide Contact Center	7,661	-	-	66,677	-	74,338	(505)	73,833	-	0.0%
C2k - C&I Language Access	-	62,703	-	8,118	-	70,821	(481)	70,340	-	0.0%
C2l - C&I Workforce Trainings	-	-	-	194,044	-	194,044	(1,319)	192,725	-	0.1%
C2m - C&I Workforce Development - CEC	-	-	-	1,260,000	-	1,260,000	-	1,260,000	-	0.4%
Grand Total	**16,643,184**	**13,142,392**	**235,181,668**	**70,553,126**	**4,232,328**	**339,752,698**	**18,733,461**	**358,486,160**	**2.33**	**100.0%**

Notes:

Budgets for each year are represented in nominal dollars (2025$, 2026$, 2027$).

Refer to common definitions for allocation of costs.

D.P.U. 26-PGAF-NSTAR Gas LDAC

SECTION IV

NSTAR GAS COMPANY

d/b/a EVERSOURCE ENERGY

BASE DISTRIBUTION RECONCILIATION FACTOR (MDTQ)
for G-53 Customers

NSTAR Gas Company
d/b/a Eversource Energy
Calculation of Base Distribution Reconciliation Factor (MDTQ) for G-53 Customers
Summary Recovery Schedule
January 2026 - October 2027

Line No.	Month	Year		Beginning Balance (a)	One Time BDRF (b)	BDRF Factor (c)	Demand Volumes (d)	Collections (e)	Ending Balance (f)=(a)+(b)+(e)	Average Monthly Balance (g)=(a)+(f)/2	Interest Rate (h)	No. Days (i)	Monthly Interest (j)=(g)*(h)/365*(i)	Balance with Interest
1	January	2026	Act	$ -	$ 97,438		207,623	$ -	$ 97,438	$ 97,438	6.75%	16	$ 288	$ 97,726
2	February	2026	Act	$ 97,726	$ 194,875		415,245	$ -	$ 292,602	$ 195,164	6.75%	28	$ 1,011	$ 293,612
3	March	2026	Act	$ 293,612	$ 194,875		415,245	$ -	$ 488,488	$ 391,050	6.75%	31	$ 2,242	$ 490,729
4	April	2026	Act	$ 490,729	$ 194,875		415,245	$ -	$ 685,605	$ 588,167	6.75%	30	$ 3,263	$ 688,868
5	May	2026	Act	$ 688,868	$ 144,668		308,262	$ -	$ 833,536	$ 761,202	6.75%	31	$ 4,364	$ 837,900
6	June	2026	Act	$ 837,900	$ 144,668		308,262	$ -	$ 982,568	$ 910,234	6.75%	30	$ 5,050	$ 987,618
7	July	2026	Est	$ 987,618	$ 145,750		310,567	$ -	$ 1,133,368	$ 1,060,493	6.75%	31	$ 6,080	$ 1,139,448
8	August	2026	Est	$ 1,139,448	$ 145,885		310,856	$ -	$ 1,285,333	$ 1,212,391	6.75%	31	$ 6,950	$ 1,292,284
9	September	2026	Est	$ 1,292,284	$ 145,885		310,856	$ -	$ 1,438,169	$ 1,365,226	6.75%	30	$ 7,574	$ 1,445,743
10	October	2026	Est	$ 1,445,743	$ 197,912		421,716	$ -	$ 1,643,655	$ 1,544,699	6.75%	31	$ 8,856	$ 1,652,511
11	November	2026	Est	$ 1,652,511	$ -	$ (0.35)	526,668	$ (185,752)	$ 1,466,759	$ 1,559,635	6.75%	30	$ 8,653	$ 1,475,411
12	December	2026	Est	$ 1,475,411	$ -	$ (0.35)	527,244	$ (185,955)	$ 1,289,456	$ 1,382,434	6.75%	31	$ 7,925	$ 1,297,381
13	January	2027	Est	$ 1,297,381	$ -	$ (0.35)	415,245	$ (146,454)	$ 1,150,928	$ 1,224,155	6.75%	31	$ 7,018	$ 1,157,945
14	February	2027	Est	$ 1,157,945	$ -	$ (0.35)	415,245	$ (146,454)	$ 1,011,492	$ 1,084,718	6.75%	28	$ 5,617	$ 1,017,108
15	March	2027	Est	$ 1,017,108	$ -	$ (0.35)	415,245	$ (146,454)	$ 870,654	$ 943,881	6.75%	31	$ 5,411	$ 876,065
16	April	2027	Est	$ 876,065	$ -	$ (0.35)	415,245	$ (146,454)	$ 729,612	$ 802,838	6.75%	30	$ 4,454	$ 734,066
17	May	2027	Est	$ 734,066	$ -	$ (0.35)	308,262	$ (108,722)	$ 625,344	$ 679,705	6.75%	31	$ 3,897	$ 629,240
18	June	2027	Est	$ 629,240	$ -	$ (0.35)	308,262	$ (108,722)	$ 520,518	$ 574,879	6.75%	30	$ 3,189	$ 523,708
19	July	2027	Est	$ 523,708	$ -	$ (0.35)	310,567	$ (109,535)	$ 414,173	$ 468,940	6.75%	31	$ 2,688	$ 416,861
20	August	2027	Est	$ 416,861	$ -	$ (0.35)	310,856	$ (109,636)	$ 307,225	$ 362,043	6.75%	31	$ 2,076	$ 309,300
21	September	2027	Est	$ 309,300	$ -	$ (0.35)	310,856	$ (109,636)	$ 199,664	$ 254,482	6.75%	30	$ 1,412	$ 201,076
22	October	2027	Est	$ 201,076	$ -	$ (0.35)	421,716	$ (148,736)	$ 52,340	$ 126,708	6.75%	31	$ 726	$ 53,066
23	Total (November 2026 through October 2027)						4,685,412	$ (1,652,511)					$ 53,066	
24														
25														

Balance as of 01/16/26 through October 31, 2026	$ 1,606,833	Col.(b) (Sum of Line 1 thru 10)
Interest from 0/16/2026 through 06/31/26	$ 16,218	Col.(j) (Sum of Line 1 thru 6)
Total Base Distribution Reconciliation Balance as of 06/31/26	$ 1,623,051	Line 25 + Line 26
Forecasted Interest from 7/1/2026 through 10/31/26	$ 29,460	Col.(j) (Sum of Line 7 thru 10)
Estimated Base Distribution Reconciliation Balance as of 10/31/26	$ 1,652,511	Line 27 + Line 28
Forecasted Demand Volumes - 11/01/26 through 10/31/27	4,685,412	Col. (d) Line 23
Rate per Demand Volume	$ 0.35	Line 29/Line30

Notes

1 Col. (b) A $1.6 million rate adjustment for G-53 customers, effective January 16, 2026 which was approved by the Department in D.P.U. 24-134-B/D.P.U. 25-53-A.

1 Col. (d) Demand volumes form the Settlement Agreement effective January 16, 2026 which was approved by the Department in D.P.U. 24-134-B/D.P.U. 25-53-A.

D.P.U. 26-PGAF-NSTAR Gas LDAC

SECTION V(i)

NSTAR GAS COMPANY

d/b/a EVERSOURCE ENERGY

BILL IMPACTS
MONTHLY COMPARISON OF THE PRICE IN EFFECT
DURING:
(i) 2026 OFF-PEAK GAF TO THE PROPOSED 2026-2027 PEAK GAF

NSTAR Gas Company d/b/a Eversource Energy
Typical Residential Non-Heating (R-1)
Proposed Rates Effective November 1, 2026

	Nov	Dec	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Total Annual	Total Peak	Total Off-Peak
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)
Average Therms Use (1)	16	21	28	23	21	14	10	9	6	5	8	18	179	123	56
Current Rates (LDAF effective May 1, 2026; CGA is average rate for peak or off-peak period)															
Customer Charge ($/month)	$9.75	$9.75	$9.75	$9.75	$9.75	$9.75	$9.75	$9.75	$9.75	$9.75	$9.75	$9.75	$117.00	$58.50	$58.50
Distribution ($/therm):															
Base Distribution Charge	$1.7092	$1.7092	$1.7206	$1.7320	$1.7320	$1.7320	$1.7320	$1.7320	$1.7320	$1.7320	$1.7320	$1.7320	$308.87	$211.87	$96.99
Exogenous Cost Adjustment	$0.0021	$0.0021	$0.0021	$0.0021	$0.0021	$0.0021	$0.0021	$0.0021	$0.0021	$0.0021	$0.0021	$0.0021	$0.38	$0.26	$0.12
Revenue Decoupling Adjustment Factor (RDAF) ($/therm)	$0.0691	$0.0691	$0.0691	$0.0691	$0.0691	$0.0691	$0.3801	$0.3801	$0.3801	$0.3801	$0.3801	$0.3801	$29.78	$8.50	$21.29
Local Distribution Adjustment Clause (LDAC) ($/therm):															
Remediation Adjustment Clause Factor (RAF)	$0.0030	$0.0030	$0.0030	$0.0030	$0.0030	$0.0030	$0.0030	$0.0030	$0.0030	$0.0030	$0.0030	$0.0030	$0.54	$0.37	$0.17
Balancing Penalty Credit (BPC)	($0.0006)	($0.0006)	($0.0006)	($0.0006)	($0.0006)	($0.0006)	($0.0006)	($0.0006)	($0.0006)	($0.0006)	($0.0006)	($0.0006)	($0.11)	($0.07)	($0.03)
Non-Firm Margin Credit (NFC)	($0.0020)	($0.0020)	($0.0020)	($0.0020)	($0.0020)	($0.0020)	($0.0020)	($0.0020)	($0.0020)	($0.0020)	($0.0020)	($0.0020)	($0.36)	($0.25)	($0.11)
Pension Adjustment Factor (PAF)	$0.0250	$0.0250	$0.0250	$0.0250	$0.0250	$0.0250	$0.0250	$0.0250	$0.0250	$0.0250	$0.0250	$0.0250	$4.48	$3.08	$1.40
Attorney General Consulting Expense (AGCE)	$0.0007	$0.0007	$0.0007	$0.0007	$0.0007	$0.0007	$0.0007	$0.0007	$0.0007	$0.0007	$0.0007	$0.0007	$0.13	$0.09	$0.04
Tax Credit Adjustment Factor (TACF)	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.00	$0.00	$0.00
Electronic Payment Recovery (EPR)	$0.0011	$0.0011	$0.0011	$0.0011	$0.0011	$0.0011	$0.0011	$0.0011	$0.0011	$0.0011	$0.0011	$0.0011	$0.20	$0.14	$0.06
System Supply Factor (SSF)	$0.0045	$0.0045	$0.0045	$0.0045	$0.0045	$0.0045	$0.0045	$0.0045	$0.0045	$0.0045	$0.0045	$0.0045	$0.81	$0.55	$0.25
Gas System Enhancement Adjustment Factor (GSEAF)	$0.1738	$0.1738	$0.1738	$0.1738	$0.1738	$0.1738	$0.1738	$0.1738	$0.1738	$0.1738	$0.1738	$0.1738	$31.11	$21.38	$9.73
Gas System Enhancement Recon Adjust Factor (GSERAF)	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.00	$0.00	$0.00
Energy Efficiency Surcharge (EES)	$0.4170	$0.4170	$0.4170	$0.4170	$0.4170	$0.4170	$0.4170	$0.4170	$0.4170	$0.4170	$0.4170	$0.4170	$74.64	$51.29	$23.35
Residential Assistance Adjustment Factor (RAAF)	$0.0833	$0.0833	$0.0833	$0.0833	$0.0833	$0.0833	$0.0833	$0.0833	$0.0833	$0.0833	$0.0833	$0.0833	$14.91	$10.25	$4.66
Geothermal Energy Provision Factor (GEP)	$0.0558	$0.0558	$0.0558	$0.0558	$0.0558	$0.0558	$0.0558	$0.0558	$0.0558	$0.0558	$0.0558	$0.0558	$9.99	$6.86	$3.12
Service Quality Penalty (SQP)	($0.0416)	($0.0416)	($0.0416)	($0.0416)	($0.0416)	($0.0416)	($0.0416)	($0.0416)	($0.0416)	($0.0416)	($0.0416)	($0.0416)	($7.45)	($5.12)	($2.33)
Total LDAC	$0.7200	$0.7200	$0.7200	$0.7200	$0.7200	$0.7200	$0.7200	$0.7200	$0.7200	$0.7200	$0.7200	$0.7200	$128.88	$88.56	$40.32
Cost of Gas Adjustment Factor (CGA) ($/therm)	$1.0319	$1.0319	$1.0319	$1.0319	$1.0319	$1.0319	$0.3842	$0.3842	$0.3842	$0.3842	$0.3842	$0.3842	$148.44	$126.92	$21.52
Proposed Rates															
Customer Charge ($/month)	$9.75	$9.75	$9.75	$9.75	$9.75	$9.75	$9.75	$9.75	$9.75	$9.75	$9.75	$9.75	$117.00	$58.50	$58.50
Distribution ($/therm):															
Base Distribution Charge	$1.7092	$1.7092	$1.7206	$1.7320	$1.7320	$1.7320	$1.7320	$1.7320	$1.7320	$1.7320	$1.7320	$1.7320	$308.87	$211.87	$96.99
Exogenous Cost Adjustment	$0.0021	$0.0021	$0.0021	$0.0021	$0.0021	$0.0021	$0.0021	$0.0021	$0.0021	$0.0021	$0.0021	$0.0021	$0.38	$0.26	$0.12
Revenue Decoupling Adjustment Factor (RDAF) ($/therm)	$0.0691	$0.0691	$0.0691	$0.0691	$0.0691	$0.0691	$0.3801	$0.3801	$0.3801	$0.3801	$0.3801	$0.3801	$29.78	$8.50	$21.29
Local Distribution Adjustment Clause (LDAC) ($/therm):															
Remediation Adjustment Clause Factor (RAF)	$0.0021	$0.0021	$0.0021	$0.0021	$0.0021	$0.0021	$0.0021	$0.0021	$0.0021	$0.0021	$0.0021	$0.0021	$0.38	$0.26	$0.12
Balancing Penalty Credit (BPC)	($0.0024)	($0.0024)	($0.0024)	($0.0024)	($0.0024)	($0.0024)	($0.0024)	($0.0024)	($0.0024)	($0.0024)	($0.0024)	($0.0024)	($0.43)	($0.30)	($0.13)
Non-Firm Margin Credit (NFC)	$0.0024	$0.0024	$0.0024	$0.0024	$0.0024	$0.0024	$0.0024	$0.0024	$0.0024	$0.0024	$0.0024	$0.0024	$0.43	$0.30	$0.13
Pension Adjustment Factor (PAF)	$0.0265	$0.0265	$0.0265	$0.0265	$0.0265	$0.0265	$0.0265	$0.0265	$0.0265	$0.0265	$0.0265	$0.0265	$4.74	$3.26	$1.48
Attorney General Consulting Expense (AGCE)	$0.0010	$0.0010	$0.0010	$0.0010	$0.0010	$0.0010	$0.0010	$0.0010	$0.0010	$0.0010	$0.0010	$0.0010	$0.18	$0.12	$0.06
Tax Credit Adjustment Factor (TACF)	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.00	$0.00	$0.00
Electronic Payment Recovery (EPR)	$0.0013	$0.0013	$0.0013	$0.0013	$0.0013	$0.0013	$0.0013	$0.0013	$0.0013	$0.0013	$0.0013	$0.0013	$0.23	$0.16	$0.07
System Supply Factor (SSF)	$0.0182	$0.0182	$0.0182	$0.0182	$0.0182	$0.0182	$0.0182	$0.0182	$0.0182	$0.0182	$0.0182	$0.0182	$3.26	$2.24	$1.02
Gas System Enhancement Adjustment Factor (GSEAF)	$0.1738	$0.1738	$0.1738	$0.1738	$0.1738	$0.1738	$0.1738	$0.1738	$0.1738	$0.1738	$0.1738	$0.1738	$31.11	$21.38	$9.73
Gas System Enhancement Recon Adjust Factor (GSERAF)	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.00	$0.00	$0.00
Energy Efficiency Surcharge (EES)	$0.3299	$0.3299	$0.3299	$0.3299	$0.3299	$0.3299	$0.3299	$0.3299	$0.3299	$0.3299	$0.3299	$0.3299	$59.05	$40.58	$18.47
Residential Assistance Adjustment Factor (RAAF)	$0.1716	$0.1716	$0.1716	$0.1716	$0.1716	$0.1716	$0.1716	$0.1716	$0.1716	$0.1716	$0.1716	$0.1716	$30.72	$21.11	$9.61
Geothermal Energy Provision Factor (GEP)	$0.0211	$0.0211	$0.0211	$0.0211	$0.0211	$0.0211	$0.0211	$0.0211	$0.0211	$0.0211	$0.0211	$0.0211	$3.78	$2.60	$1.18
Service Quality Penalty (SQP)	($0.0021)	($0.0021)	($0.0021)	($0.0021)	($0.0021)	($0.0021)	($0.0021)	($0.0021)	($0.0021)	($0.0021)	($0.0021)	($0.0021)	($0.38)	($0.26)	($0.12)
Total LDAC	$0.7434	$0.7434	$0.7434	$0.7434	$0.7434	$0.7434	$0.7434	$0.7434	$0.7434	$0.7434	$0.7434	$0.74	$133.07	$91.44	$41.63
Cost of Gas Adjustment Factor (CGA) ($/therm)	$1.0319	$1.0319	$1.0319	$1.0319	$1.0319	$1.0319	$0.3842	$0.3842	$0.3842	$0.3842	$0.3842	$0.3842	$148.44	$126.92	$21.52
Total Bill Impact															
Current Bill	$66.27	$83.93	$108.97	$91.52	$84.41	$59.52	$41.93	$38.72	$29.06	$25.84	$35.50	$67.68	$733.34	$494.61	$238.73
Proposed Bill	$66.64	$84.42	$109.63	$92.06	$84.90	$59.85	$42.17	$38.93	$29.20	$25.96	$35.68	$68.10	$737.53	$497.49	$240.04
Change $	$0.37	$0.49	$0.66	$0.54	$0.49	$0.33	$0.23	$0.21	$0.14	$0.12	$0.19	$0.42	$4.19	$2.88	$1.31
Change %	0.6%	0.6%	0.6%	0.6%	0.6%	0.6%	0.6%	0.5%	0.5%	0.5%	0.5%	0.6%	0.6%	0.6%	0.5%
Average monthly impact $													$0.35	$0.48	$0.22

(1) Average therm use per customer based on weather-normalized therms

NSTAR Gas Company d/b/a Eversource Energy
Typical Residential Non-Heating Income-Eligible (R-2)
Proposed Rates Effective November 1, 2026

(a)	Nov (b)	Dec (c)	Jan (d)	Feb (e)	Mar (f)	Apr (g)	May (h)	Jun (i)	Jul (j)	Aug (k)	Sep (l)	Oct (m)	Total Annual (n)	Total Peak (o)	Total Off-Peak (p)
Average Therms Use (1)	27	36	42	38	34	24	16	13	10	8	12	26	286	201	85
Current Rates (LDAF effective May 1, 2026; CGA is average rate for peak or off-peak period)															
Customer Charge ($/month)	$9.75	$9.75	$9.75	$9.75	$9.75	$9.75	$9.75	$9.75	$9.75	$9.75	$9.75	$9.75	$117.00	$58.50	$58.50
Distribution ($/therm):															
Base Distribution Charge	$1.7092	$1.7092	$1.7206	$1.7320	$1.7320	$1.7320	$1.7320	$1.7320	$1.7320	$1.7320	$1.7320	$1.7320	$493.44	$346.22	$147.22
Exogenous Cost Adjustment	$0.0021	$0.0021	$0.0021	$0.0021	$0.0021	$0.0021	$0.0021	$0.0021	$0.0021	$0.0021	$0.0021	$0.0021	$0.60	$0.42	$0.18
Revenue Decoupling Adjustment Factor (RDAF) ($/therm)	$0.0691	$0.0691	$0.0691	$0.0691	$0.0691	$0.0691	$0.3801	$0.3801	$0.3801	$0.3801	$0.3801	$0.3801	$46.20	$13.89	$32.31
Local Distribution Adjustment Clause (LDAC) ($/therm):															
Remediation Adjustment Clause Factor (RAF)	$0.0030	$0.0030	$0.0030	$0.0030	$0.0030	$0.0030	$0.0030	$0.0030	$0.0030	$0.0030	$0.0030	$0.0030	$0.86	$0.60	$0.26
Balancing Penalty Credit (BPC)	($0.0006)	($0.0006)	($0.0006)	($0.0006)	($0.0006)	($0.0006)	($0.0006)	($0.0006)	($0.0006)	($0.0006)	($0.0006)	($0.0006)	($0.17)	($0.12)	($0.05)
Non-Firm Margin Credit (NFC)	($0.0020)	($0.0020)	($0.0020)	($0.0020)	($0.0020)	($0.0020)	($0.0020)	($0.0020)	($0.0020)	($0.0020)	($0.0020)	($0.0020)	($0.57)	($0.40)	($0.17)
Pension Adjustment Factor (PAF)	$0.0250	$0.0250	$0.0250	$0.0250	$0.0250	$0.0250	$0.0250	$0.0250	$0.0250	$0.0250	$0.0250	$0.0250	$7.15	$5.03	$2.13
Attorney General Consulting Expense (AGCE)	$0.0007	$0.0007	$0.0007	$0.0007	$0.0007	$0.0007	$0.0007	$0.0007	$0.0007	$0.0007	$0.0007	$0.0007	$0.20	$0.14	$0.06
Tax Credit Adjustment Factor (TACF)	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.00	$0.00	$0.00
Electronic Payment Recovery (EPR)	$0.0011	$0.0011	$0.0011	$0.0011	$0.0011	$0.0011	$0.0011	$0.0011	$0.0011	$0.0011	$0.0011	$0.0011	$0.31	$0.22	$0.09
System Supply Factor (SSF)	$0.0045	$0.0045	$0.0045	$0.0045	$0.0045	$0.0045	$0.0045	$0.0045	$0.0045	$0.0045	$0.0045	$0.0045	$1.29	$0.90	$0.38
Gas System Enhancement Adjustment Factor (GSEAF)	$0.1738	$0.1738	$0.1738	$0.1738	$0.1738	$0.1738	$0.1738	$0.1738	$0.1738	$0.1738	$0.1738	$0.1738	$49.71	$34.93	$14.77
Gas System Enhancement Recon Adjust Factor (GSERAF)	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.00	$0.00	$0.00
Energy Efficiency Surcharge (EES)	$0.4170	$0.4170	$0.4170	$0.4170	$0.4170	$0.4170	$0.4170	$0.4170	$0.4170	$0.4170	$0.4170	$0.4170	$119.26	$83.82	$35.45
Residential Assistance Adjustment Factor (RAAF)	$0.0833	$0.0833	$0.0833	$0.0833	$0.0833	$0.0833	$0.0833	$0.0833	$0.0833	$0.0833	$0.0833	$0.0833	$23.82	$16.74	$7.08
Geothermal Energy Provision Factor (GEP)	$0.0558	$0.0558	$0.0558	$0.0558	$0.0558	$0.0558	$0.0558	$0.0558	$0.0558	$0.0558	$0.0558	$0.0558	$15.96	$11.22	$4.74
Service Quality Penalty (SQP)	($0.0416)	($0.0416)	($0.0416)	($0.0416)	($0.0416)	($0.0416)	($0.0416)	($0.0416)	($0.0416)	($0.0416)	($0.0416)	($0.0416)	($11.90)	($8.36)	($3.54)
Total LDAC	$0.7200	$0.7200	$0.7200	$0.7200	$0.7200	$0.7200	$0.7200	$0.7200	$0.7200	$0.7200	$0.7200	$0.7200	$205.92	$144.72	$61.20
Cost of Gas Adjustment Factor (CGA) ($/therm)	$1.0319	$1.0319	$1.0319	$1.0319	$1.0319	$1.0319	$0.3842	$0.3842	$0.3842	$0.3842	$0.3842	$0.3842	$240.07	$207.41	$32.66
Proposed Rates															
Customer Charge ($/month)	$9.75	$9.75	$9.75	$9.75	$9.75	$9.75	$9.75	$9.75	$9.75	$9.75	$9.75	$9.75	$117.00	$58.50	$58.50
Distribution ($/therm):															
Base Distribution Charge	$1.7092	$1.7092	$1.7206	$1.7320	$1.7320	$1.7320	$1.7320	$1.7320	$1.7320	$1.7320	$1.7320	$1.7320	$493.44	$346.22	$147.22
Exogenous Cost Adjustment	$0.0021	$0.0021	$0.0021	$0.0021	$0.0021	$0.0021	$0.0021	$0.0021	$0.0021	$0.0021	$0.0021	$0.0021	$0.60	$0.42	$0.18
Revenue Decoupling Adjustment Factor (RDAF) ($/therm)	$0.0691	$0.0691	$0.0691	$0.0691	$0.0691	$0.0691	$0.3801	$0.3801	$0.3801	$0.3801	$0.3801	$0.3801	$46.20	$13.89	$32.31
Local Distribution Adjustment Clause (LDAC) ($/therm):															
Remediation Adjustment Clause Factor (RAF)	$0.0021	$0.0021	$0.0021	$0.0021	$0.0021	$0.0021	$0.0021	$0.0021	$0.0021	$0.0021	$0.0021	$0.0021	$0.60	$0.42	$0.18
Balancing Penalty Credit (BPC)	($0.0024)	($0.0024)	($0.0024)	($0.0024)	($0.0024)	($0.0024)	($0.0024)	($0.0024)	($0.0024)	($0.0024)	($0.0024)	($0.0024)	($0.69)	($0.48)	($0.20)
Non-Firm Margin Credit (NFC)	$0.0024	$0.0024	$0.0024	$0.0024	$0.0024	$0.0024	$0.0024	$0.0024	$0.0024	$0.0024	$0.0024	$0.0024	$0.69	$0.48	$0.20
Pension Adjustment Factor (PAF)	$0.0265	$0.0265	$0.0265	$0.0265	$0.0265	$0.0265	$0.0265	$0.0265	$0.0265	$0.0265	$0.0265	$0.0265	$7.58	$5.33	$2.25
Attorney General Consulting Expense (AGCE)	$0.0010	$0.0010	$0.0010	$0.0010	$0.0010	$0.0010	$0.0010	$0.0010	$0.0010	$0.0010	$0.0010	$0.0010	$0.29	$0.20	$0.09
Tax Credit Adjustment Factor (TACF)	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.00	$0.00	$0.00
Electronic Payment Recovery (EPR)	$0.0013	$0.0013	$0.0013	$0.0013	$0.0013	$0.0013	$0.0013	$0.0013	$0.0013	$0.0013	$0.0013	$0.0013	$0.37	$0.26	$0.11
System Supply Factor (SSF)	$0.0182	$0.0182	$0.0182	$0.0182	$0.0182	$0.0182	$0.0182	$0.0182	$0.0182	$0.0182	$0.0182	$0.0182	$5.21	$3.66	$1.55
Gas System Enhancement Adjustment Factor (GSEAF)	$0.1738	$0.1738	$0.1738	$0.1738	$0.1738	$0.1738	$0.1738	$0.1738	$0.1738	$0.1738	$0.1738	$0.1738	$49.71	$34.93	$14.77
Gas System Enhancement Recon Adjust Factor (GSERAF)	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.00	$0.00	$0.00
Energy Efficiency Surcharge (EES)	$0.3299	$0.3299	$0.3299	$0.3299	$0.3299	$0.3299	$0.3299	$0.3299	$0.3299	$0.3299	$0.3299	$0.3299	$94.35	$66.31	$28.04
Residential Assistance Adjustment Factor (RAAF)	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.00	$0.00	$0.00
Geothermal Energy Provision Factor (GEP)	$0.0211	$0.0211	$0.0211	$0.0211	$0.0211	$0.0211	$0.0211	$0.0211	$0.0211	$0.0211	$0.0211	$0.0211	$6.03	$4.24	$1.79
Service Quality Penalty (SQP)	($0.0021)	($0.0021)	($0.0021)	($0.0021)	($0.0021)	($0.0021)	($0.0021)	($0.0021)	($0.0021)	($0.0021)	($0.0021)	($0.0021)	($0.60)	($0.42)	($0.18)
Total LDAC	$0.5718	$0.5718	$0.5718	$0.5718	$0.5718	$0.5718	$0.5718	$0.5718	$0.5718	$0.5718	$0.5718	$0.5718	$163.53	$114.93	$48.60
Cost of Gas Adjustment Factor (CGA) ($/therm)	$1.0319	$1.0319	$1.0319	$1.0319	$1.0319	$1.0319	$0.3842	$0.3842	$0.3842	$0.3842	$0.3842	$0.3842	$240.07	$207.41	$32.66
Total Bill Impact															
Current Bill - without discount	$105.12	$136.91	$158.58	$144.84	$130.62	$95.07	$61.24	$51.59	$41.93	$35.50	$48.37	$93.43	$1,103.22	$771.16	$332.06
Current Bill - with 25% discount	$78.84	$102.68	$118.94	$108.63	$97.97	$71.30	$45.93	$38.69	$31.45	$26.62	$36.28	$70.07	$827.42	$578.37	$249.05
Proposed Bill - without discount	$101.12	$131.58	$152.36	$139.21	$125.58	$91.52	$58.87	$49.66	$40.45	$34.31	$46.59	$89.58	$1,060.84	$741.37	$319.47
Proposed Bill - with 52% discount	$48.54	$63.16	$73.13	$66.82	$60.28	$43.93	$28.26	$23.84	$19.42	$16.47	$22.36	$43.00	$509.20	$355.86	$153.34
Change $ (line 73 less line 70)	($30.30)	($39.53)	($45.81)	($41.81)	($37.69)	($27.38)	($17.67)	($14.85)	($12.03)	($10.15)	($13.91)	($27.08)	($318.21)	($222.51)	($95.70)
Change %	-38.4%	-38.5%	-38.5%	-38.5%	-38.5%	-38.4%	-38.5%	-38.4%	-38.3%	-38.1%	-38.4%	-38.6%	-38.5%	-38.5%	-38.4%
Average monthly impact $ - with 52% discount													($26.52)	($37.09)	($15.95)
Proposed Bill - without discount	$116.56	$152.16	$176.38	$160.94	$145.03	$105.24	$68.02	$57.10	$46.17	$38.89	$53.45	$104.44	$1,224.37	$856.30	$368.07
Proposed Bill - with 94% discount	$6.07	$7.89	$9.14	$8.35	$7.54	$5.49	$3.53	$2.98	$2.43	$2.06	$2.80	$5.37	$63.65	$44.48	$19.17
Change $ (line 79 less line 70)	($72.77)	($94.79)	($109.80)	($100.28)	($90.43)	($65.81)	($42.40)	($35.71)	($29.02)	($24.56)	($33.48)	($64.70)	($763.77)	($533.89)	($229.88)
Change %	-92.3%	-92.3%	-92.3%	-92.3%	-92.3%	-92.3%	-92.3%	-92.3%	-92.3%	-92.3%	-92.3%	-92.3%	-92.3%	-92.3%	-92.3%
Average monthly impact $ - with 94% discount													($63.65)	($88.98)	($38.31)

(1) Average therm use per customer based on weather-normalized therms

NSTAR Gas Company d/b/a Eversource Energy
Typical Residential Heating (R-3)
Proposed Rates Effective November 1, 2026

(a)	Nov (b)	Dec (c)	Jan (d)	Feb (e)	Mar (f)	Apr (g)	May (h)	Jun (i)	Jul (j)	Aug (k)	Sep (l)	Oct (m)	Total Annual (n)	Total Peak (o)	Total Off-Peak (p)
Average Therms Use (1)	84	134	165	136	113	66	33	18	13	12	18	56	848	698	150
Current Rates (LDAF effective May 1, 2026; CGA is average rate for peak or off-peak period)															
Customer Charge ($/month)	$10.00	$10.00	$10.00	$10.00	$10.00	$10.00	$10.00	$10.00	$10.00	$10.00	$10.00	$10.00	$120.00	$60.00	$60.00
Distribution ($/therm):															
Base Distribution Charge	$1.0044	$1.0044	$1.1062	$1.2080	$1.2080	$1.2080	$1.2080	$1.2080	$1.2080	$1.2080	$1.2080	$1.2080	$963.20	$782.00	$181.20
Exogenous Cost Adjustment	$0.0011	$0.0011	$0.0011	$0.0011	$0.0011	$0.0011	$0.0011	$0.0011	$0.0011	$0.0011	$0.0011	$0.0011	$0.93	$0.77	$0.17
Revenue Decoupling Adjustment Factor (RDAF) ($/therm)	$0.0691	$0.0691	$0.0691	$0.0691	$0.0691	$0.0691	$1.1601	$1.1601	$1.1601	$1.1601	$1.1601	$1.1601	$222.25	$48.23	$174.02
Local Distribution Adjustment Clause (LDAC) ($/therm):															
Remediation Adjustment Clause Factor (RAF)	$0.0030	$0.0030	$0.0030	$0.0030	$0.0030	$0.0030	$0.0030	$0.0030	$0.0030	$0.0030	$0.0030	$0.0030	$2.54	$2.09	$0.45
Balancing Penalty Credit (BPC)	($0.0006)	($0.0006)	($0.0006)	($0.0006)	($0.0006)	($0.0006)	($0.0006)	($0.0006)	($0.0006)	($0.0006)	($0.0006)	($0.0006)	($0.51)	($0.42)	($0.09)
Non-Firm Margin Credit (NFC)	($0.0020)	($0.0020)	($0.0020)	($0.0020)	($0.0020)	($0.0020)	($0.0020)	($0.0020)	($0.0020)	($0.0020)	($0.0020)	($0.0020)	($1.70)	($1.40)	($0.30)
Pension Adjustment Factor (PAF)	$0.0250	$0.0250	$0.0250	$0.0250	$0.0250	$0.0250	$0.0250	$0.0250	$0.0250	$0.0250	$0.0250	$0.0250	$21.20	$17.45	$3.75
Attorney General Consulting Expense (AGCE)	$0.0007	$0.0007	$0.0007	$0.0007	$0.0007	$0.0007	$0.0007	$0.0007	$0.0007	$0.0007	$0.0007	$0.0007	$0.59	$0.49	$0.11
Tax Credit Adjustment Factor (TACF)	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.00	$0.00	$0.00
Electronic Payment Recovery (EPR)	$0.0011	$0.0011	$0.0011	$0.0011	$0.0011	$0.0011	$0.0011	$0.0011	$0.0011	$0.0011	$0.0011	$0.0011	$0.93	$0.77	$0.17
System Supply Factor (SSF)	$0.0045	$0.0045	$0.0045	$0.0045	$0.0045	$0.0045	$0.0045	$0.0045	$0.0045	$0.0045	$0.0045	$0.0045	$3.82	$3.14	$0.68
Gas System Enhancement Adjustment Factor (GSEAF)	$0.1738	$0.1738	$0.1738	$0.1738	$0.1738	$0.1738	$0.1738	$0.1738	$0.1738	$0.1738	$0.1738	$0.1738	$147.38	$121.31	$26.07
Gas System Enhancement Recon Adjust Factor (GSERAF)	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.00	$0.00	$0.00
Energy Efficiency Surcharge (EES)	$0.4170	$0.4170	$0.4170	$0.4170	$0.4170	$0.4170	$0.4170	$0.4170	$0.4170	$0.4170	$0.4170	$0.4170	$353.62	$291.07	$62.55
Residential Assistance Adjustment Factor (RAAF)	$0.0833	$0.0833	$0.0833	$0.0833	$0.0833	$0.0833	$0.0833	$0.0833	$0.0833	$0.0833	$0.0833	$0.0833	$70.64	$58.14	$12.50
Geothermal Energy Provision Factor (GEP)	$0.0558	$0.0558	$0.0558	$0.0558	$0.0558	$0.0558	$0.0558	$0.0558	$0.0558	$0.0558	$0.0558	$0.0558	$47.32	$38.95	$8.37
Service Quality Penalty (SQP)	($0.0416)	($0.0416)	($0.0416)	($0.0416)	($0.0416)	($0.0416)	($0.0416)	($0.0416)	($0.0416)	($0.0416)	($0.0416)	($0.0416)	($35.28)	($29.04)	($6.24)
Total LDAC	$0.7200	$0.7200	$0.7200	$0.7200	$0.7200	$0.7200	$0.7200	$0.7200	$0.7200	$0.7200	$0.7200	$0.7200	$610.56	$502.56	$108.00
Cost of Gas Adjustment Factor (CGA) ($/therm)	$1.0319	$1.0319	$1.0319	$1.0319	$1.0319	$1.0319	$0.3842	$0.3842	$0.3842	$0.3842	$0.3842	$0.3842	$777.88	$720.25	$57.63
Proposed Rates															
Customer Charge ($/month)	$10.00	$10.00	$10.00	$10.00	$10.00	$10.00	$10.00	$10.00	$10.00	$10.00	$10.00	$10.00	$120.00	$60.00	$60.00
Distribution ($/therm):															
Base Distribution Charge	$1.0044	$1.0044	$1.1062	$1.2080	$1.2080	$1.2080	$1.2080	$1.2080	$1.2080	$1.2080	$1.2080	$1.2080	$963.20	$782.00	$181.20
Exogenous Cost Adjustment	$0.0011	$0.0011	$0.0011	$0.0011	$0.0011	$0.0011	$0.0011	$0.0011	$0.0011	$0.0011	$0.0011	$0.0011	$0.93	$0.77	$0.17
Revenue Decoupling Adjustment Factor (RDAF) ($/therm)	$0.0691	$0.0691	$0.0691	$0.0691	$0.0691	$0.0691	$1.1601	$1.1601	$1.1601	$1.1601	$1.1601	$1.1601	$222.25	$48.23	$174.02
Local Distribution Adjustment Clause (LDAC) ($/therm):															
Remediation Adjustment Clause Factor (RAF)	$0.0021	$0.0021	$0.0021	$0.0021	$0.0021	$0.0021	$0.0021	$0.0021	$0.0021	$0.0021	$0.0021	$0.0021	$1.78	$1.47	$0.32
Balancing Penalty Credit (BPC)	($0.0024)	($0.0024)	($0.0024)	($0.0024)	($0.0024)	($0.0024)	($0.0024)	($0.0024)	($0.0024)	($0.0024)	($0.0024)	($0.0024)	($2.04)	($1.68)	($0.36)
Non-Firm Margin Credit (NFC)	$0.0024	$0.0024	$0.0024	$0.0024	$0.0024	$0.0024	$0.0024	$0.0024	$0.0024	$0.0024	$0.0024	$0.0024	$2.04	$1.68	$0.36
Pension Adjustment Factor (PAF)	$0.0265	$0.0265	$0.0265	$0.0265	$0.0265	$0.0265	$0.0265	$0.0265	$0.0265	$0.0265	$0.0265	$0.0265	$22.47	$18.50	$3.98
Attorney General Consulting Expense (AGCE)	$0.0010	$0.0010	$0.0010	$0.0010	$0.0010	$0.0010	$0.0010	$0.0010	$0.0010	$0.0010	$0.0010	$0.0010	$0.85	$0.70	$0.15
Tax Credit Adjustment Factor (TACF)	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.00	$0.00	$0.00
Electronic Payment Recovery (EPR)	$0.0013	$0.0013	$0.0013	$0.0013	$0.0013	$0.0013	$0.0013	$0.0013	$0.0013	$0.0013	$0.0013	$0.0013	$1.10	$0.91	$0.20
System Supply Factor (SSF)	$0.0182	$0.0182	$0.0182	$0.0182	$0.0182	$0.0182	$0.0182	$0.0182	$0.0182	$0.0182	$0.0182	$0.0182	$15.43	$12.70	$2.73
Gas System Enhancement Adjustment Factor (GSEAF)	$0.1738	$0.1738	$0.1738	$0.1738	$0.1738	$0.1738	$0.1738	$0.1738	$0.1738	$0.1738	$0.1738	$0.1738	$147.38	$121.31	$26.07
Gas System Enhancement Recon Adjust Factor (GSERAF)	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.00	$0.00	$0.00
Energy Efficiency Surcharge (EES)	$0.3299	$0.3299	$0.3299	$0.3299	$0.3299	$0.3299	$0.3299	$0.3299	$0.3299	$0.3299	$0.3299	$0.3299	$279.76	$230.27	$49.49
Residential Assistance Adjustment Factor (RAAF)	$0.1716	$0.1716	$0.1716	$0.1716	$0.1716	$0.1716	$0.1716	$0.1716	$0.1716	$0.1716	$0.1716	$0.1716	$145.52	$119.78	$25.74
Geothermal Energy Provision Factor (GEP)	$0.0211	$0.0211	$0.0211	$0.0211	$0.0211	$0.0211	$0.0211	$0.0211	$0.0211	$0.0211	$0.0211	$0.0211	$17.89	$14.73	$3.17
Service Quality Penalty (SQP)	($0.0021)	($0.0021)	($0.0021)	($0.0021)	($0.0021)	($0.0021)	($0.0021)	($0.0021)	($0.0021)	($0.0021)	($0.0021)	($0.0021)	($1.78)	($1.47)	($0.32)
Total LDAC	$0.7434	$0.7434	$0.7434	$0.7434	$0.7434	$0.7434	$0.7434	$0.7434	$0.7434	$0.7434	$0.7434	$0.7434	$630.40	$518.89	$111.51
Cost of Gas Adjustment Factor (CGA) ($/therm)	$1.0319	$1.0319	$1.0319	$1.0319	$1.0319	$1.0319	$0.3842	$0.3842	$0.3842	$0.3842	$0.3842	$0.3842	$777.88	$720.25	$57.63
Total Bill Impact															
Current Bill	$247.42	$388.75	$493.17	$422.09	$352.40	$209.99	$124.62	$72.52	$55.15	$51.68	$72.52	$204.51	$2,694.83	$2,113.82	$581.01
Proposed Bill	$249.39	$391.88	$497.03	$425.27	$355.04	$211.53	$125.39	$72.94	$55.46	$51.96	$72.94	$205.82	$2,714.67	$2,130.15	$584.52
Change $	$1.97	$3.14	$3.86	$3.18	$2.64	$1.54	$0.77	$0.42	$0.30	$0.28	$0.42	$1.31	$19.84	$16.33	$3.51
Change %	0.8%	0.8%	0.8%	0.8%	0.8%	0.7%	0.6%	0.6%	0.6%	0.5%	0.6%	0.6%	0.7%	0.8%	0.6%
Average monthly impact $													$1.65	$2.72	$0.59

(1) Average therm use per customer based on weather-normalized therms

NSTAR Gas Company d/b/a Eversource Energy
Typical Residential Heating Income-Eligible (R-4)
Proposed Rates Effective November 1, 2026

(a)	Nov (b)	Dec (c)	Jan (d)	Feb (e)	Mar (f)	Apr (g)	May (h)	Jun (i)	Jul (j)	Aug (k)	Sep (l)	Oct (m)	Total Annual (n)	Total Peak (o)	Total Off-Peak (p)
Average Therms Use (1)	87	130	158	138	118	72	35	20	15	13	19	53	858	703	155
Current Rates (LDAF effective May 1, 2026; CGA is average rate for peak or off-peak period)															
Customer Charge ($/month)	$10.00	$10.00	$10.00	$10.00	$10.00	$10.00	$10.00	$10.00	$10.00	$10.00	$10.00	$10.00	$120.00	$60.00	$60.00
Distribution ($/therm):															
Base Distribution Charge	$1.0044	$1.0044	$1.1062	$1.2080	$1.2080	$1.2080	$1.2080	$1.2080	$1.2080	$1.2080	$1.2080	$1.2080	$976.20	$788.96	$187.24
Exogenous Cost Adjustment	$0.0011	$0.0011	$0.0011	$0.0011	$0.0011	$0.0011	$0.0011	$0.0011	$0.0011	$0.0011	$0.0011	$0.0011	$0.94	$0.77	$0.17
Revenue Decoupling Adjustment Factor (RDAF) ($/therm)	$0.0691	$0.0691	$0.0691	$0.0691	$0.0691	$0.0691	$1.1601	$1.1601	$1.1601	$1.1601	$1.1601	$1.1601	$228.39	$48.58	$179.82
Local Distribution Adjustment Clause (LDAC) ($/therm):															
Remediation Adjustment Clause Factor (RAF)	$0.0030	$0.0030	$0.0030	$0.0030	$0.0030	$0.0030	$0.0030	$0.0030	$0.0030	$0.0030	$0.0030	$0.0030	$2.57	$2.11	$0.47
Balancing Penalty Credit (BPC)	($0.0006)	($0.0006)	($0.0006)	($0.0006)	($0.0006)	($0.0006)	($0.0006)	($0.0006)	($0.0006)	($0.0006)	($0.0006)	($0.0006)	($0.51)	($0.42)	($0.09)
Non-Firm Margin Credit (NFC)	($0.0020)	($0.0020)	($0.0020)	($0.0020)	($0.0020)	($0.0020)	($0.0020)	($0.0020)	($0.0020)	($0.0020)	($0.0020)	($0.0020)	($1.72)	($1.41)	($0.31)
Pension Adjustment Factor (PAF)	$0.0250	$0.0250	$0.0250	$0.0250	$0.0250	$0.0250	$0.0250	$0.0250	$0.0250	$0.0250	$0.0250	$0.0250	$21.45	$17.58	$3.88
Attorney General Consulting Expense (AGCE)	$0.0007	$0.0007	$0.0007	$0.0007	$0.0007	$0.0007	$0.0007	$0.0007	$0.0007	$0.0007	$0.0007	$0.0007	$0.60	$0.49	$0.11
Tax Credit Adjustment Factor (TACF)	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.00	$0.00	$0.00
Electronic Payment Recovery (EPR)	$0.0011	$0.0011	$0.0011	$0.0011	$0.0011	$0.0011	$0.0011	$0.0011	$0.0011	$0.0011	$0.0011	$0.0011	$0.94	$0.77	$0.17
System Supply Factor (SSF)	$0.0045	$0.0045	$0.0045	$0.0045	$0.0045	$0.0045	$0.0045	$0.0045	$0.0045	$0.0045	$0.0045	$0.0045	$3.86	$3.16	$0.70
Gas System Enhancement Adjustment Factor (GSEAF)	$0.1738	$0.1738	$0.1738	$0.1738	$0.1738	$0.1738	$0.1738	$0.1738	$0.1738	$0.1738	$0.1738	$0.1738	$149.12	$122.18	$26.94
Gas System Enhancement Recon Adjust Factor (GSERAF)	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.00	$0.00	$0.00
Energy Efficiency Surcharge (EES)	$0.4170	$0.4170	$0.4170	$0.4170	$0.4170	$0.4170	$0.4170	$0.4170	$0.4170	$0.4170	$0.4170	$0.4170	$357.79	$293.15	$64.64
Residential Assistance Adjustment Factor (RAAF)	$0.0833	$0.0833	$0.0833	$0.0833	$0.0833	$0.0833	$0.0833	$0.0833	$0.0833	$0.0833	$0.0833	$0.0833	$71.47	$58.56	$12.91
Geothermal Energy Provision Factor (GEP)	$0.0558	$0.0558	$0.0558	$0.0558	$0.0558	$0.0558	$0.0558	$0.0558	$0.0558	$0.0558	$0.0558	$0.0558	$47.88	$39.23	$8.65
Service Quality Penalty (SQP)	($0.0416)	($0.0416)	($0.0416)	($0.0416)	($0.0416)	($0.0416)	($0.0416)	($0.0416)	($0.0416)	($0.0416)	($0.0416)	($0.0416)	($35.69)	($29.24)	($6.45)
Total LDAC	$0.7200	$0.7200	$0.7200	$0.7200	$0.7200	$0.7200	$0.7200	$0.7200	$0.7200	$0.7200	$0.7200	$0.7200	$617.76	$506.16	$111.60
Cost of Gas Adjustment Factor (CGA) ($/therm)	$1.0319	$1.0319	$1.0319	$1.0319	$1.0319	$1.0319	$0.3842	$0.3842	$0.3842	$0.3842	$0.3842	$0.3842	$784.96	$725.41	$59.55
Proposed Rates															
Customer Charge ($/month)	$10.00	$10.00	$10.00	$10.00	$10.00	$10.00	$10.00	$10.00	$10.00	$10.00	$10.00	$10.00	$120.00	$60.00	$60.00
Distribution ($/therm):															
Base Distribution Charge	$1.0044	$1.0044	$1.1062	$1.2080	$1.2080	$1.2080	$1.2080	$1.2080	$1.2080	$1.2080	$1.2080	$1.2080	$976.20	$788.96	$187.24
Exogenous Cost Adjustment	$0.0011	$0.0011	$0.0011	$0.0011	$0.0011	$0.0011	$0.0011	$0.0011	$0.0011	$0.0011	$0.0011	$0.0011	$0.94	$0.77	$0.17
Revenue Decoupling Adjustment Factor (RDAF) ($/therm)	$0.0691	$0.0691	$0.0691	$0.0691	$0.0691	$0.0691	$1.1601	$1.1601	$1.1601	$1.1601	$1.1601	$1.1601	$228.39	$48.58	$179.82
Local Distribution Adjustment Clause (LDAC) ($/therm):															
Remediation Adjustment Clause Factor (RAF)	$0.0021	$0.0021	$0.0021	$0.0021	$0.0021	$0.0021	$0.0021	$0.0021	$0.0021	$0.0021	$0.0021	$0.0021	$1.80	$1.48	$0.33
Balancing Penalty Credit (BPC)	($0.0024)	($0.0024)	($0.0024)	($0.0024)	($0.0024)	($0.0024)	($0.0024)	($0.0024)	($0.0024)	($0.0024)	($0.0024)	($0.0024)	($2.06)	($1.69)	($0.37)
Non-Firm Margin Credit (NFC)	$0.0024	$0.0024	$0.0024	$0.0024	$0.0024	$0.0024	$0.0024	$0.0024	$0.0024	$0.0024	$0.0024	$0.0024	$2.06	$1.69	$0.37
Pension Adjustment Factor (PAF)	$0.0265	$0.0265	$0.0265	$0.0265	$0.0265	$0.0265	$0.0265	$0.0265	$0.0265	$0.0265	$0.0265	$0.0265	$22.74	$18.63	$4.11
Attorney General Consulting Expense (AGCE)	$0.0010	$0.0010	$0.0010	$0.0010	$0.0010	$0.0010	$0.0010	$0.0010	$0.0010	$0.0010	$0.0010	$0.0010	$0.86	$0.70	$0.16
Tax Credit Adjustment Factor (TACF)	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.00	$0.00	$0.00
Electronic Payment Recovery (EPR)	$0.0013	$0.0013	$0.0013	$0.0013	$0.0013	$0.0013	$0.0013	$0.0013	$0.0013	$0.0013	$0.0013	$0.0013	$1.12	$0.91	$0.20
System Supply Factor (SSF)	$0.0182	$0.0182	$0.0182	$0.0182	$0.0182	$0.0182	$0.0182	$0.0182	$0.0182	$0.0182	$0.0182	$0.0182	$15.62	$12.79	$2.82
Gas System Enhancement Adjustment Factor (GSEAF)	$0.1738	$0.1738	$0.1738	$0.1738	$0.1738	$0.1738	$0.1738	$0.1738	$0.1738	$0.1738	$0.1738	$0.1738	$149.12	$122.18	$26.94
Gas System Enhancement Recon Adjust Factor (GSERAF)	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.00	$0.00	$0.00
Energy Efficiency Surcharge (EES)	$0.3299	$0.3299	$0.3299	$0.3299	$0.3299	$0.3299	$0.3299	$0.3299	$0.3299	$0.3299	$0.3299	$0.3299	$283.05	$231.92	$51.13
Residential Assistance Adjustment Factor (RAAF)	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.00	$0.00	$0.00
Geothermal Energy Provision Factor (GEP)	$0.0211	$0.0211	$0.0211	$0.0211	$0.0211	$0.0211	$0.0211	$0.0211	$0.0211	$0.0211	$0.0211	$0.0211	$18.10	$14.83	$3.27
Service Quality Penalty (SQP)	($0.0021)	($0.0021)	($0.0021)	($0.0021)	($0.0021)	($0.0021)	($0.0021)	($0.0021)	($0.0021)	($0.0021)	($0.0021)	($0.0021)	($1.80)	($1.48)	($0.33)
Total LDAC	$0.5718	$0.5718	$0.5718	$0.5718	$0.5718	$0.5718	$0.5718	$0.5718	$0.5718	$0.5718	$0.5718	$0.5718	$490.60	$401.98	$88.63
Cost of Gas Adjustment Factor (CGA) ($/therm)	$1.0319	$1.0319	$1.0319	$1.0319	$1.0319	$1.0319	$0.3842	$0.3842	$0.3842	$0.3842	$0.3842	$0.3842	$784.96	$725.41	$59.55
Total Bill Impact															
Current Bill - without discount	$255.90	$377.44	$472.67	$428.15	$367.55	$228.17	$131.57	$79.47	$62.10	$55.15	$75.99	$194.09	$2,728.26	$2,129.88	$598.38
Current Bill - with 25% discount	$191.93	$283.08	$354.50	$321.11	$275.66	$171.12	$98.68	$59.60	$46.58	$41.37	$57.00	$145.57	$2,046.19	$1,597.41	$448.78
Proposed Bill - without discount	$243.01	$358.18	$449.25	$407.70	$350.06	$217.50	$126.38	$76.50	$59.88	$53.23	$73.18	$186.24	$2,601.10	$2,025.70	$575.41
Proposed Bill - with 25% discount (2)	$182.26	$268.63	$336.94	$305.77	$262.55	$163.12	$94.79	$57.38	$44.91	$39.92	$54.88	$139.68	$1,950.83	$1,519.27	$431.55
Change $ (line 73 less line 70)	($9.67)	($14.45)	($17.56)	($15.34)	($13.12)	($8.00)	($3.89)	($2.22)	($1.67)	($1.44)	($2.11)	($5.89)	($95.37)	($78.14)	($17.23)
Change %	-5.0%	-5.1%	-5.0%	-4.8%	-4.8%	-4.7%	-3.9%	-3.7%	-3.6%	-3.5%	-3.7%	-4.0%	-4.7%	-4.9%	-3.8%
Average monthly impact $													($7.95)	($13.02)	($2.87)
Proposed Bill - without discount	$243.01	$358.18	$449.25	$407.70	$350.06	$217.50	$126.38	$76.50	$59.88	$53.23	$73.18	$186.24	$2,601.10	$2,025.70	$575.41
Proposed Bill - with 89% discount	$26.73	$39.40	$49.42	$44.85	$38.51	$23.92	$13.90	$8.42	$6.59	$5.86	$8.05	$20.49	$286.12	$222.83	$63.29
Change $ (line 79 less line 70)	($165.20)	($243.68)	($305.08)	($276.27)	($237.16)	($147.20)	($84.77)	($51.19)	($39.99)	($35.51)	($48.95)	($125.08)	($1,760.07)	($1,374.59)	($385.49)
Change %	-86.1%	-86.1%	-86.1%	-86.0%	-86.0%	-86.0%	-85.9%	-85.9%	-85.9%	-85.8%	-85.9%	-85.9%	-86.0%	-86.1%	-85.9%
Average monthly impact $													($146.67)	($229.10)	($64.25)

(1) Average therm use per customer based on weather-normalized therms

NSTAR Gas Company d/b/a Eversource Energy
Typical Low Load Factor General Service Medium (G-42)
Proposed Rates Effective November 1, 2026

(a)	Nov (b)	Dec (c)	Jan (d)	Feb (e)	Mar (f)	Apr (g)	May (h)	Jun (i)	Jul (j)	Aug (k)	Sep (l)	Oct (m)	Total Annual (n)	Total Peak (o)	Total Off-Peak (p)
Average Therms Use (1)	2,430	4,843	5,360	4,345	3,542	2,718	1,013	555	492	419	686	1,752	28,155	23,238	4,917
Current Rates (LDAF effective May 1, 2026; CGA is average rate for peak or off-peak period)															
Customer Charge ($/month)	$46.00	$46.00	$46.00	$46.00	$46.00	$46.00	$46.00	$46.00	$46.00	$46.00	$46.00	$46.00	$552.00	$276.00	$276.00
Distribution ($/therm):															
Base Distribution Charge	$0.5336	$0.5336	$0.5550	$0.5764	$0.5764	$0.5764	$0.5321	$0.5321	$0.5321	$0.5321	$0.5321	$0.5321	$15,584.73	$12,968.39	$2,616.34
Exogenous Cost Adjustment	$0.0005	$0.0005	$0.0005	$0.0005	$0.0005	$0.0005	$0.0005	$0.0005	$0.0005	$0.0005	$0.0005	$0.0005	$14.08	$11.62	$2.46
Revenue Decoupling Adjustment Factor (RDAF) ($/therm)	$0.0409	$0.0409	$0.0409	$0.0409	$0.0409	$0.0409	$0.0303	$0.0303	$0.0303	$0.0303	$0.0303	$0.0303	$1,099.42	$950.43	$148.99
Local Distribution Adjustment Clause (LDAC) ($/therm):															
Remediation Adjustment Clause Factor (RAF)	$0.0015	$0.0015	$0.0015	$0.0015	$0.0015	$0.0015	$0.0015	$0.0015	$0.0015	$0.0015	$0.0015	$0.0015	$42.23	$34.86	$7.38
Balancing Penalty Credit (BPC)	($0.0003)	($0.0003)	($0.0003)	($0.0003)	($0.0003)	($0.0003)	($0.0003)	($0.0003)	($0.0003)	($0.0003)	($0.0003)	($0.0003)	($8.45)	($6.97)	($1.48)
Non-Firm Margin Credit (NFC)	($0.0010)	($0.0010)	($0.0010)	($0.0010)	($0.0010)	($0.0010)	($0.0010)	($0.0010)	($0.0010)	($0.0010)	($0.0010)	($0.0010)	($28.16)	($23.24)	($4.92)
Pension Adjustment Factor (PAF)	$0.0073	$0.0073	$0.0073	$0.0073	$0.0073	$0.0073	$0.0073	$0.0073	$0.0073	$0.0073	$0.0073	$0.0073	$205.53	$169.64	$35.89
Attorney General Consulting Expense (AGCE)	$0.0003	$0.0003	$0.0003	$0.0003	$0.0003	$0.0003	$0.0003	$0.0003	$0.0003	$0.0003	$0.0003	$0.0003	$8.45	$6.97	$1.48
Tax Credit Adjustment Factor (TACF)	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.00	$0.00	$0.00
Electronic Payment Recovery (EPR)	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.00	$0.00	$0.00
System Supply Factor (SSF)	$0.0045	$0.0045	$0.0045	$0.0045	$0.0045	$0.0045	$0.0045	$0.0045	$0.0045	$0.0045	$0.0045	$0.0045	$126.70	$104.57	$22.13
Gas System Enhancement Adjustment Factor (GSEAF)	$0.1586	$0.1586	$0.1586	$0.1586	$0.1586	$0.1586	$0.1586	$0.1586	$0.1586	$0.1586	$0.1586	$0.1586	$4,465.38	$3,685.55	$779.84
Gas System Enhancement Recon Adjust Factor (GSERAF)	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.00	$0.00	$0.00
Energy Efficiency Surcharge (EES)	$0.1091	$0.1091	$0.1091	$0.1091	$0.1091	$0.1091	$0.1091	$0.1091	$0.1091	$0.1091	$0.1091	$0.1091	$3,071.71	$2,535.27	$536.44
Residential Assistance Adjustment Factor (RAAF)	$0.0435	$0.0435	$0.0435	$0.0435	$0.0435	$0.0435	$0.0435	$0.0435	$0.0435	$0.0435	$0.0435	$0.0435	$1,224.74	$1,010.85	$213.89
Geothermal Energy Provision Factor (GEP)	$0.0291	$0.0291	$0.0291	$0.0291	$0.0291	$0.0291	$0.0291	$0.0291	$0.0291	$0.0291	$0.0291	$0.0291	$819.31	$676.23	$143.08
Service Quality Penalty (SQP)	($0.0214)	($0.0214)	($0.0214)	($0.0214)	($0.0214)	($0.0214)	($0.0214)	($0.0214)	($0.0214)	($0.0214)	($0.0214)	($0.0214)	($602.52)	($497.29)	($105.22)
Total LDAC	$0.3312	$0.3312	$0.3312	$0.3312	$0.3312	$0.3312	$0.3312	$0.3312	$0.3312	$0.3312	$0.3312	$0.3312	$9,324.94	$7,696.43	$1,628.51
Cost of Gas Adjustment Factor (CGA) ($/therm)	$1.0319	$1.0319	$1.0319	$1.0319	$1.0319	$1.0319	$0.3842	$0.3842	$0.3842	$0.3842	$0.3842	$0.3842	$25,868.02	$23,978.90	$1,889.11
Proposed Rates															
Customer Charge ($/month)	$46.00	$46.00	$46.00	$46.00	$46.00	$46.00	$46.00	$46.00	$46.00	$46.00	$46.00	$46.00	$552.00	$276.00	$276.00
Distribution ($/therm):															
Base Distribution Charge	$0.5336	$0.5336	$0.5550	$0.5764	$0.5764	$0.5764	$0.5321	$0.5321	$0.5321	$0.5321	$0.5321	$0.5321	$15,584.73	$12,968.39	$2,616.34
Exogenous Cost Adjustment	$0.0005	$0.0005	$0.0005	$0.0005	$0.0005	$0.0005	$0.0005	$0.0005	$0.0005	$0.0005	$0.0005	$0.0005	$14.08	$11.62	$2.46
Revenue Decoupling Adjustment Factor (RDAF) ($/therm)	$0.0409	$0.0409	$0.0409	$0.0409	$0.0409	$0.0409	$0.0303	$0.0303	$0.0303	$0.0303	$0.0303	$0.0303	$1,099.42	$950.43	$148.99
Local Distribution Adjustment Clause (LDAC) ($/therm):															
Remediation Adjustment Clause Factor (RAF)	$0.0011	$0.0011	$0.0011	$0.0011	$0.0011	$0.0011	$0.0011	$0.0011	$0.0011	$0.0011	$0.0011	$0.0011	$30.97	$25.56	$5.41
Balancing Penalty Credit (BPC)	($0.0012)	($0.0012)	($0.0012)	($0.0012)	($0.0012)	($0.0012)	($0.0012)	($0.0012)	($0.0012)	($0.0012)	($0.0012)	($0.0012)	($33.79)	($27.89)	($5.90)
Non-Firm Margin Credit (NFC)	$0.0012	$0.0012	$0.0012	$0.0012	$0.0012	$0.0012	$0.0012	$0.0012	$0.0012	$0.0012	$0.0012	$0.0012	$33.79	$27.89	$5.90
Pension Adjustment Factor (PAF)	$0.0078	$0.0078	$0.0078	$0.0078	$0.0078	$0.0078	$0.0078	$0.0078	$0.0078	$0.0078	$0.0078	$0.0078	$219.61	$181.26	$38.35
Attorney General Consulting Expense (AGCE)	$0.0005	$0.0005	$0.0005	$0.0005	$0.0005	$0.0005	$0.0005	$0.0005	$0.0005	$0.0005	$0.0005	$0.0005	$14.08	$11.62	$2.46
Tax Credit Adjustment Factor (TACF)	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.00	$0.00	$0.00
Electronic Payment Recovery (EPR)	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.00	$0.00	$0.00
System Supply Factor (SSF)	$0.0182	$0.0182	$0.0182	$0.0182	$0.0182	$0.0182	$0.0182	$0.0182	$0.0182	$0.0182	$0.0182	$0.0182	$512.42	$422.93	$89.49
Gas System Enhancement Adjustment Factor (GSEAF)	$0.1586	$0.1586	$0.1586	$0.1586	$0.1586	$0.1586	$0.1586	$0.1586	$0.1586	$0.1586	$0.1586	$0.1586	$4,465.38	$3,685.55	$779.84
Gas System Enhancement Recon Adjust Factor (GSERAF)	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.00	$0.00	$0.00
Energy Efficiency Surcharge (EES)	$0.1385	$0.1385	$0.1385	$0.1385	$0.1385	$0.1385	$0.1385	$0.1385	$0.1385	$0.1385	$0.1385	$0.1385	$3,899.47	$3,218.46	$681.00
Residential Assistance Adjustment Factor (RAAF)	$0.0907	$0.0907	$0.0907	$0.0907	$0.0907	$0.0907	$0.0907	$0.0907	$0.0907	$0.0907	$0.0907	$0.0907	$2,553.66	$2,107.69	$445.97
Geothermal Energy Provision Factor (GEP)	$0.0111	$0.0111	$0.0111	$0.0111	$0.0111	$0.0111	$0.0111	$0.0111	$0.0111	$0.0111	$0.0111	$0.0111	$312.52	$257.94	$54.58
Service Quality Penalty (SQP)	($0.0011)	($0.0011)	($0.0011)	($0.0011)	($0.0011)	($0.0011)	($0.0011)	($0.0011)	($0.0011)	($0.0011)	($0.0011)	($0.0011)	($30.97)	($25.56)	($5.41)
Total LDAC	$0.4254	$0.4254	$0.4254	$0.4254	$0.4254	$0.4254	$0.4254	$0.4254	$0.4254	$0.4254	$0.4254	$0.4254	$11,977.14	$9,885.45	$2,091.69
Cost of Gas Adjustment Factor (CGA) ($/therm)	$1.0319	$1.0319	$1.0319	$1.0319	$1.0319	$1.0319	$0.3842	$0.3842	$0.3842	$0.3842	$0.3842	$0.3842	$25,868.02	$23,978.90	$1,889.11
Total Bill Impact															
Current Bill	$4,755.54	$9,432.14	$10,548.83	$8,652.94	$7,062.29	$5,430.04	$1,340.92	$755.46	$674.92	$581.61	$922.91	$2,285.58	$52,443.18	$45,881.78	$6,561.40
Proposed Bill	$4,984.45	$9,888.35	$11,053.74	$9,062.24	$7,395.95	$5,686.08	$1,436.34	$807.74	$721.27	$621.08	$987.54	$2,450.62	$55,095.38	$48,070.80	$7,024.58
Change $	$228.91	$456.21	$504.91	$409.30	$333.66	$256.04	$95.42	$52.28	$46.35	$39.47	$64.62	$165.04	$2,652.20	$2,189.02	$463.18
Change %	4.8%	4.8%	4.8%	4.7%	4.7%	4.7%	7.1%	6.9%	6.9%	6.8%	7.0%	7.2%	5.1%	4.8%	7.1%
Average monthly impact $													$221.02	$364.84	$77.20

(1) Average therm use per customer based on weather-normalized therms

NSTAR Gas Company d/b/a Eversource Energy
Typical Low Load Factor General Service Small (G-41)
Proposed Rates Effective November 1, 2026

(a)	Nov (b)	Dec (c)	Jan (d)	Feb (e)	Mar (f)	Apr (g)	May (h)	Jun (i)	Jul (j)	Aug (k)	Sep (l)	Oct (m)	Total Annual (n)	Total Peak (o)	Total Off-Peak (p)
Average Therms Use (1)	188	450	476	409	294	205	46	33	24	31	42	108	2,306	2,022	284
Current Rates (LDAF effective May 1, 2026; CGA is average rate for peak or off-peak period)															
Customer Charge ($/month)	$21.00	$21.00	$21.00	$21.00	$21.00	$21.00	$21.00	$21.00	$21.00	$21.00	$21.00	$21.00	$252.00	$126.00	$126.00
Distribution ($/therm):															
Base Distribution Charge	$0.6490	$0.6490	$0.7156	$0.7821	$0.7821	$0.7821	$0.7821	$0.7821	$0.7821	$0.7821	$0.7821	$0.7821	$1,686.93	$1,464.81	$222.12
Exogenous Cost Adjustment	$0.0007	$0.0007	$0.0007	$0.0007	$0.0007	$0.0007	$0.0007	$0.0007	$0.0007	$0.0007	$0.0007	$0.0007	$1.61	$1.42	$0.20
Revenue Decoupling Adjustment Factor (RDAF) ($/therm)	$0.0560	$0.0560	$0.0560	$0.0560	$0.0560	$0.0560	$0.0667	$0.0667	$0.0667	$0.0667	$0.0667	$0.0667	$132.17	$113.23	$18.94
Local Distribution Adjustment Clause (LDAC) ($/therm):															
Remediation Adjustment Clause Factor (RAF)	$0.0024	$0.0024	$0.0024	$0.0024	$0.0024	$0.0024	$0.0024	$0.0024	$0.0024	$0.0024	$0.0024	$0.0024	$5.53	$4.85	$0.68
Balancing Penalty Credit (BPC)	($0.0005)	($0.0005)	($0.0005)	($0.0005)	($0.0005)	($0.0005)	($0.0005)	($0.0005)	($0.0005)	($0.0005)	($0.0005)	($0.0005)	($1.15)	($1.01)	($0.14)
Non-Firm Margin Credit (NFC)	($0.0016)	($0.0016)	($0.0016)	($0.0016)	($0.0016)	($0.0016)	($0.0016)	($0.0016)	($0.0016)	($0.0016)	($0.0016)	($0.0016)	($3.69)	($3.24)	($0.45)
Pension Adjustment Factor (PAF)	$0.0137	$0.0137	$0.0137	$0.0137	$0.0137	$0.0137	$0.0137	$0.0137	$0.0137	$0.0137	$0.0137	$0.0137	$31.59	$27.70	$3.89
Attorney General Consulting Expense (AGCE)	$0.0006	$0.0006	$0.0006	$0.0006	$0.0006	$0.0006	$0.0006	$0.0006	$0.0006	$0.0006	$0.0006	$0.0006	$1.38	$1.21	$0.17
Tax Credit Adjustment Factor (TACF)	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.00	$0.00	$0.00
Electronic Payment Recovery (EPR)	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.00	$0.00	$0.00
System Supply Factor (SSF)	$0.0045	$0.0045	$0.0045	$0.0045	$0.0045	$0.0045	$0.0045	$0.0045	$0.0045	$0.0045	$0.0045	$0.0045	$10.38	$9.10	$1.28
Gas System Enhancement Adjustment Factor (GSEAF)	$0.1805	$0.1805	$0.1805	$0.1805	$0.1805	$0.1805	$0.1805	$0.1805	$0.1805	$0.1805	$0.1805	$0.1805	$416.23	$364.97	$51.26
Gas System Enhancement Recon Adjust Factor (GSERAF)	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.00	$0.00	$0.00
Energy Efficiency Surcharge (EES)	$0.1091	$0.1091	$0.1091	$0.1091	$0.1091	$0.1091	$0.1091	$0.1091	$0.1091	$0.1091	$0.1091	$0.1091	$251.58	$220.60	$30.98
Residential Assistance Adjustment Factor (RAAF)	$0.0670	$0.0670	$0.0670	$0.0670	$0.0670	$0.0670	$0.0670	$0.0670	$0.0670	$0.0670	$0.0670	$0.0670	$154.50	$135.47	$19.03
Geothermal Energy Provision Factor (GEP)	$0.0449	$0.0449	$0.0449	$0.0449	$0.0449	$0.0449	$0.0449	$0.0449	$0.0449	$0.0449	$0.0449	$0.0449	$103.54	$90.79	$12.75
Service Quality Penalty (SQP)	($0.0335)	($0.0335)	($0.0335)	($0.0335)	($0.0335)	($0.0335)	($0.0335)	($0.0335)	($0.0335)	($0.0335)	($0.0335)	($0.0335)	($77.25)	($67.74)	($9.51)
Total LDAC	$0.3871	$0.3871	$0.3871	$0.3871	$0.3871	$0.3871	$0.3871	$0.3871	$0.3871	$0.3871	$0.3871	$0.3871	$892.65	$782.72	$109.94
Cost of Gas Adjustment Factor (CGA) ($/therm)	$1.0319	$1.0319	$1.0319	$1.0319	$1.0319	$1.0319	$0.3842	$0.3842	$0.3842	$0.3842	$0.3842	$0.3842	$2,195.58	$2,086.47	$109.11
Proposed Rates															
Customer Charge ($/month)	$21.00	$21.00	$21.00	$21.00	$21.00	$21.00	$21.00	$21.00	$21.00	$21.00	$21.00	$21.00	$252.00	$126.00	$126.00
Distribution ($/therm):															
Base Distribution Charge	$0.6490	$0.6490	$0.7156	$0.7821	$0.7821	$0.7821	$0.7821	$0.7821	$0.7821	$0.7821	$0.7821	$0.7821	$1,686.93	$1,464.81	$222.12
Exogenous Cost Adjustment	$0.0007	$0.0007	$0.0007	$0.0007	$0.0007	$0.0007	$0.0007	$0.0007	$0.0007	$0.0007	$0.0007	$0.0007	$1.61	$1.42	$0.20
Revenue Decoupling Adjustment Factor (RDAF) ($/therm)	$0.0560	$0.0560	$0.0560	$0.0560	$0.0560	$0.0560	$0.0667	$0.0667	$0.0667	$0.0667	$0.0667	$0.0667	$132.17	$113.23	$18.94
Local Distribution Adjustment Clause (LDAC) ($/therm):															
Remediation Adjustment Clause Factor (RAF)	$0.0017	$0.0017	$0.0017	$0.0017	$0.0017	$0.0017	$0.0017	$0.0017	$0.0017	$0.0017	$0.0017	$0.0017	$3.92	$3.44	$0.48
Balancing Penalty Credit (BPC)	($0.0019)	($0.0019)	($0.0019)	($0.0019)	($0.0019)	($0.0019)	($0.0019)	($0.0019)	($0.0019)	($0.0019)	($0.0019)	($0.0019)	($4.38)	($3.84)	($0.54)
Non-Firm Margin Credit (NFC)	$0.0019	$0.0019	$0.0019	$0.0019	$0.0019	$0.0019	$0.0019	$0.0019	$0.0019	$0.0019	$0.0019	$0.0019	$4.38	$3.84	$0.54
Pension Adjustment Factor (PAF)	$0.0146	$0.0146	$0.0146	$0.0146	$0.0146	$0.0146	$0.0146	$0.0146	$0.0146	$0.0146	$0.0146	$0.0146	$33.67	$29.52	$4.15
Attorney General Consulting Expense (AGCE)	$0.0008	$0.0008	$0.0008	$0.0008	$0.0008	$0.0008	$0.0008	$0.0008	$0.0008	$0.0008	$0.0008	$0.0008	$1.84	$1.62	$0.23
Tax Credit Adjustment Factor (TACF)	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.00	$0.00	$0.00
Electronic Payment Recovery (EPR)	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.00	$0.00	$0.00
System Supply Factor (SSF)	$0.0182	$0.0182	$0.0182	$0.0182	$0.0182	$0.0182	$0.0182	$0.0182	$0.0182	$0.0182	$0.0182	$0.0182	$41.97	$36.80	$5.17
Gas System Enhancement Adjustment Factor (GSEAF)	$0.1805	$0.1805	$0.1805	$0.1805	$0.1805	$0.1805	$0.1805	$0.1805	$0.1805	$0.1805	$0.1805	$0.1805	$416.23	$364.97	$51.26
Gas System Enhancement Recon Adjust Factor (GSERAF)	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.00	$0.00	$0.00
Energy Efficiency Surcharge (EES)	$0.1385	$0.1385	$0.1385	$0.1385	$0.1385	$0.1385	$0.1385	$0.1385	$0.1385	$0.1385	$0.1385	$0.1385	$319.38	$280.05	$39.33
Residential Assistance Adjustment Factor (RAAF)	$0.1388	$0.1388	$0.1388	$0.1388	$0.1388	$0.1388	$0.1388	$0.1388	$0.1388	$0.1388	$0.1388	$0.1388	$320.07	$280.65	$39.42
Geothermal Energy Provision Factor (GEP)	$0.0171	$0.0171	$0.0171	$0.0171	$0.0171	$0.0171	$0.0171	$0.0171	$0.0171	$0.0171	$0.0171	$0.0171	$39.43	$34.58	$4.86
Service Quality Penalty (SQP)	($0.0017)	($0.0017)	($0.0017)	($0.0017)	($0.0017)	($0.0017)	($0.0017)	($0.0017)	($0.0017)	($0.0017)	($0.0017)	($0.0017)	($3.92)	($3.44)	($0.48)
Total LDAC	$0.5085	$0.5085	$0.5085	$0.5085	$0.5085	$0.5085	$0.5085	$0.5085	$0.5085	$0.5085	$0.5085	$0.5085	$1,172.60	$1,028.19	$144.41
Cost of Gas Adjustment Factor (CGA) ($/therm)	$1.0319	$1.0319	$1.0319	$1.0319	$1.0319	$1.0319	$0.3842	$0.3842	$0.3842	$0.3842	$0.3842	$0.3842	$2,195.58	$2,086.47	$109.11
Total Bill Impact															
Current Bill	$420.44	$977.11	$1,064.03	$944.43	$684.79	$483.85	$95.56	$74.49	$59.90	$71.24	$89.07	$196.05	$5,160.95	$4,574.64	$586.31
Proposed Bill	$443.26	$1,031.74	$1,121.81	$994.09	$720.48	$508.73	$101.14	$78.49	$62.81	$75.01	$94.17	$209.16	$5,440.90	$4,820.11	$620.78
Change $	$22.82	$54.63	$57.79	$49.65	$35.69	$24.89	$5.58	$4.01	$2.91	$3.76	$5.10	$13.11	$279.95	$245.47	$34.48
Change %	5.4%	5.6%	5.4%	5.3%	5.2%	5.1%	5.8%	5.4%	4.9%	5.3%	5.7%	6.7%	5.4%	5.4%	5.9%
Average monthly impact $													$23.33	$40.91	$5.75

(1) Average therm use per customer based on weather-normalized therms

NSTAR Gas Company d/b/a Eversource Energy
Typical Low Load Factor General Service Large (G-43)
Proposed Rates Effective November 1, 2026

(a)	Nov (b)	Dec (c)	Jan (d)	Feb (e)	Mar (f)	Apr (g)	May (h)	Jun (i)	Jul (j)	Aug (k)	Sep (l)	Oct (m)	Total Annual (n)	Total Peak (o)	Total Off-Peak (p)
Average Therms Use (1)	16,870	23,971	34,354	29,536	23,158	20,056	10,237	6,746	5,032	9,618	6,766	8,934	195,278	147,945	47,333
Current Rates (LDAF effective May 1, 2026; CGA is average rate for peak or off-peak period)															
Customer Charge ($/month)	$181.00	$181.00	$181.00	$181.00	$181.00	$181.00	$181.00	$181.00	$181.00	$181.00	$181.00	$181.00	$2,172.00	$1,086.00	$1,086.00
Distribution ($/therm):															
Base Distribution Charge	$0.4932	$0.4932	$0.4924	$0.4916	$0.4916	$0.4916	$0.4759	$0.4759	$0.4759	$0.4759	$0.4759	$0.4759	$95,348.37	$72,822.59	$22,525.77
Exogenous Cost Adjustment	$0.0004	$0.0004	$0.0004	$0.0004	$0.0004	$0.0004	$0.0004	$0.0004	$0.0004	$0.0004	$0.0004	$0.0004	$78.11	$59.18	$18.93
Revenue Decoupling Adjustment Factor (RDAF) ($/therm)	$0.0336	$0.0336	$0.0336	$0.0336	$0.0336	$0.0336	$0.0181	$0.0181	$0.0181	$0.0181	$0.0181	$0.0181	$5,827.68	$4,970.95	$856.73
Local Distribution Adjustment Clause (LDAC) ($/therm):															
Remediation Adjustment Clause Factor (RAF)	$0.0011	$0.0011	$0.0011	$0.0011	$0.0011	$0.0011	$0.0011	$0.0011	$0.0011	$0.0011	$0.0011	$0.0011	$214.81	$162.74	$52.07
Balancing Penalty Credit (BPC)	($0.0002)	($0.0002)	($0.0002)	($0.0002)	($0.0002)	($0.0002)	($0.0002)	($0.0002)	($0.0002)	($0.0002)	($0.0002)	($0.0002)	($39.06)	($29.59)	($9.47)
Non-Firm Margin Credit (NFC)	($0.0007)	($0.0007)	($0.0007)	($0.0007)	($0.0007)	($0.0007)	($0.0007)	($0.0007)	($0.0007)	($0.0007)	($0.0007)	($0.0007)	($136.69)	($103.56)	($33.13)
Pension Adjustment Factor (PAF)	$0.0065	$0.0065	$0.0065	$0.0065	$0.0065	$0.0065	$0.0065	$0.0065	$0.0065	$0.0065	$0.0065	$0.0065	$1,269.31	$961.64	$307.66
Attorney General Consulting Expense (AGCE)	$0.0002	$0.0002	$0.0002	$0.0002	$0.0002	$0.0002	$0.0002	$0.0002	$0.0002	$0.0002	$0.0002	$0.0002	$39.06	$29.59	$9.47
Tax Credit Adjustment Factor (TACF)	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.00	$0.00	$0.00
Electronic Payment Recovery (EPR)	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.00	$0.00	$0.00
System Supply Factor (SSF)	$0.0045	$0.0045	$0.0045	$0.0045	$0.0045	$0.0045	$0.0045	$0.0045	$0.0045	$0.0045	$0.0045	$0.0045	$878.75	$665.75	$213.00
Gas System Enhancement Adjustment Factor (GSEAF)	$0.0987	$0.0987	$0.0987	$0.0987	$0.0987	$0.0987	$0.0987	$0.0987	$0.0987	$0.0987	$0.0987	$0.0987	$19,273.94	$14,602.17	$4,671.77
Gas System Enhancement Recon Adjust Factor (GSERAF)	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.00	$0.00	$0.00
Energy Efficiency Surcharge (EES)	$0.1091	$0.1091	$0.1091	$0.1091	$0.1091	$0.1091	$0.1091	$0.1091	$0.1091	$0.1091	$0.1091	$0.1091	$21,304.83	$16,140.80	$5,164.03
Residential Assistance Adjustment Factor (RAAF)	$0.0320	$0.0320	$0.0320	$0.0320	$0.0320	$0.0320	$0.0320	$0.0320	$0.0320	$0.0320	$0.0320	$0.0320	$6,248.90	$4,734.24	$1,514.66
Geothermal Energy Provision Factor (GEP)	$0.0214	$0.0214	$0.0214	$0.0214	$0.0214	$0.0214	$0.0214	$0.0214	$0.0214	$0.0214	$0.0214	$0.0214	$4,178.95	$3,166.02	$1,012.93
Service Quality Penalty (SQP)	($0.0147)	($0.0147)	($0.0147)	($0.0147)	($0.0147)	($0.0147)	($0.0147)	($0.0147)	($0.0147)	($0.0147)	($0.0147)	($0.0147)	($2,870.59)	($2,174.79)	($695.80)
Total LDAC	$0.2579	$0.2579	$0.2579	$0.2579	$0.2579	$0.2579	$0.2579	$0.2579	$0.2579	$0.2579	$0.2579	$0.2579	$50,362.20	$38,155.02	$12,207.18
Cost of Gas Adjustment Factor (CGA) ($/therm)	$1.0319	$1.0319	$1.0319	$1.0319	$1.0319	$1.0319	$0.3842	$0.3842	$0.3842	$0.3842	$0.3842	$0.3842	$170,847.32	$152,661.98	$18,185.34
Proposed Rates															
Customer Charge ($/month)	$181.00	$181.00	$181.00	$181.00	$181.00	$181.00	$181.00	$181.00	$181.00	$181.00	$181.00	$181.00	$2,172.00	$1,086.00	$1,086.00
Distribution ($/therm):															
Base Distribution Charge	$0.4932	$0.4932	$0.4924	$0.4916	$0.4916	$0.4916	$0.4759	$0.4759	$0.4759	$0.4759	$0.4759	$0.4759	$95,348.37	$72,822.59	$22,525.77
Exogenous Cost Adjustment	$0.0004	$0.0004	$0.0004	$0.0004	$0.0004	$0.0004	$0.0004	$0.0004	$0.0004	$0.0004	$0.0004	$0.0004	$78.11	$59.18	$18.93
Revenue Decoupling Adjustment Factor (RDAF) ($/therm)	$0.0336	$0.0336	$0.0336	$0.0336	$0.0336	$0.0336	$0.0181	$0.0181	$0.0181	$0.0181	$0.0181	$0.0181	$5,827.68	$4,970.95	$856.73
Local Distribution Adjustment Clause (LDAC) ($/therm):															
Remediation Adjustment Clause Factor (RAF)	$0.0008	$0.0008	$0.0008	$0.0008	$0.0008	$0.0008	$0.0008	$0.0008	$0.0008	$0.0008	$0.0008	$0.0008	$156.22	$118.36	$37.87
Balancing Penalty Credit (BPC)	($0.0009)	($0.0009)	($0.0009)	($0.0009)	($0.0009)	($0.0009)	($0.0009)	($0.0009)	($0.0009)	($0.0009)	($0.0009)	($0.0009)	($175.75)	($133.15)	($42.60)
Non-Firm Margin Credit (NFC)	$0.0009	$0.0009	$0.0009	$0.0009	$0.0009	$0.0009	$0.0009	$0.0009	$0.0009	$0.0009	$0.0009	$0.0009	$175.75	$133.15	$42.60
Pension Adjustment Factor (PAF)	$0.0069	$0.0069	$0.0069	$0.0069	$0.0069	$0.0069	$0.0069	$0.0069	$0.0069	$0.0069	$0.0069	$0.0069	$1,347.42	$1,020.82	$326.60
Attorney General Consulting Expense (AGCE)	$0.0003	$0.0003	$0.0003	$0.0003	$0.0003	$0.0003	$0.0003	$0.0003	$0.0003	$0.0003	$0.0003	$0.0003	$58.58	$44.38	$14.20
Tax Credit Adjustment Factor (TACF)	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.00	$0.00	$0.00
Electronic Payment Recovery (EPR)	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.00	$0.00	$0.00
System Supply Factor (SSF)	$0.0182	$0.0182	$0.0182	$0.0182	$0.0182	$0.0182	$0.0182	$0.0182	$0.0182	$0.0182	$0.0182	$0.0182	$3,554.06	$2,692.60	$861.46
Gas System Enhancement Adjustment Factor (GSEAF)	$0.0987	$0.0987	$0.0987	$0.0987	$0.0987	$0.0987	$0.0987	$0.0987	$0.0987	$0.0987	$0.0987	$0.0987	$19,273.94	$14,602.17	$4,671.77
Gas System Enhancement Recon Adjust Factor (GSERAF)	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.00	$0.00	$0.00
Energy Efficiency Surcharge (EES)	$0.1385	$0.1385	$0.1385	$0.1385	$0.1385	$0.1385	$0.1385	$0.1385	$0.1385	$0.1385	$0.1385	$0.1385	$27,046.00	$20,490.38	$6,555.62
Residential Assistance Adjustment Factor (RAAF)	$0.0668	$0.0668	$0.0668	$0.0668	$0.0668	$0.0668	$0.0668	$0.0668	$0.0668	$0.0668	$0.0668	$0.0668	$13,044.57	$9,882.73	$3,161.84
Geothermal Energy Provision Factor (GEP)	$0.0082	$0.0082	$0.0082	$0.0082	$0.0082	$0.0082	$0.0082	$0.0082	$0.0082	$0.0082	$0.0082	$0.0082	$1,601.28	$1,213.15	$388.13
Service Quality Penalty (SQP)	($0.0008)	($0.0008)	($0.0008)	($0.0008)	($0.0008)	($0.0008)	($0.0008)	($0.0008)	($0.0008)	($0.0008)	($0.0008)	($0.0008)	($156.22)	($118.36)	($37.87)
Total LDAC	$0.3376	$0.3376	$0.3376	$0.3376	$0.3376	$0.3376	$0.3376	$0.3376	$0.3376	$0.3376	$0.3376	$0.3376	$65,925.85	$49,946.23	$15,979.62
Cost of Gas Adjustment Factor (CGA) ($/therm)	$1.0319	$1.0319	$1.0319	$1.0319	$1.0319	$1.0319	$0.3842	$0.3842	$0.3842	$0.3842	$0.3842	$0.3842	$170,847.32	$152,661.98	$18,185.34
Total Bill Impact															
Current Bill	$30,833.51	$43,735.91	$62,574.16	$53,800.16	$42,221.65	$36,590.33	$11,815.35	$7,847.83	$5,899.87	$11,111.86	$7,870.56	$10,334.49	$324,635.67	$269,755.72	$54,879.95
Proposed Bill	$32,178.05	$45,646.40	$65,312.18	$56,154.18	$44,067.34	$38,188.79	$12,631.24	$8,385.49	$6,300.92	$11,878.41	$8,409.81	$11,046.53	$340,199.33	$281,546.93	$58,652.39
Change $	$1,344.54	$1,910.49	$2,738.01	$2,354.02	$1,845.69	$1,598.46	$815.89	$537.66	$401.05	$766.55	$539.25	$712.04	$15,563.66	$11,791.22	$3,772.44
Change %	4.4%	4.4%	4.4%	4.4%	4.4%	4.4%	6.9%	6.9%	6.8%	6.9%	6.9%	6.9%	4.8%	4.4%	6.9%
Average monthly impact $													$1,296.97	$1,965.20	$628.74

(1) Average therm use per customer based on weather-normalized therms

NSTAR Gas Company d/b/a Eversource Energy
Typical High Load Factor General Service Small (G-51)
Proposed Rates Effective November 1, 2026

(a)	Nov (b)	Dec (c)	Jan (d)	Feb (e)	Mar (f)	Apr (g)	May (h)	Jun (i)	Jul (j)	Aug (k)	Sep (l)	Oct (m)	Total Annual (n)	Total Peak (o)	Total Off-Peak (p)
Average Therms Use (1)	306	385	406	353	321	275	223	209	187	160	248	289	3,362	2,046	1,316
Current Rates (LDAF effective May 1, 2026; CGA is average rate for peak or off-peak period)															
Customer Charge ($/month)	$21.00	$21.00	$21.00	$21.00	$21.00	$21.00	$21.00	$21.00	$21.00	$21.00	$21.00	$21.00	$252.00	$126.00	$126.00
Distribution ($/therm):															
Base Distribution Charge	$0.5966	$0.5966	$0.6260	$0.6554	$0.6554	$0.6554	$0.6234	$0.6234	$0.6234	$0.6234	$0.6234	$0.6234	$2,108.78	$1,288.38	$820.39
Exogenous Cost Adjustment	$0.0005	$0.0005	$0.0005	$0.0005	$0.0005	$0.0005	$0.0005	$0.0005	$0.0005	$0.0005	$0.0005	$0.0005	$1.68	$1.02	$0.66
Revenue Decoupling Adjustment Factor (RDAF) ($/therm)	$0.0560	$0.0560	$0.0560	$0.0560	$0.0560	$0.0560	$0.0667	$0.0667	$0.0667	$0.0667	$0.0667	$0.0667	$202.35	$114.58	$87.78
Local Distribution Adjustment Clause (LDAC) ($/therm):															
Remediation Adjustment Clause Factor (RAF)	$0.0024	$0.0024	$0.0024	$0.0024	$0.0024	$0.0024	$0.0024	$0.0024	$0.0024	$0.0024	$0.0024	$0.0024	$8.07	$4.91	$3.16
Balancing Penalty Credit (BPC)	($0.0005)	($0.0005)	($0.0005)	($0.0005)	($0.0005)	($0.0005)	($0.0005)	($0.0005)	($0.0005)	($0.0005)	($0.0005)	($0.0005)	($1.68)	($1.02)	($0.66)
Non-Firm Margin Credit (NFC)	($0.0016)	($0.0016)	($0.0016)	($0.0016)	($0.0016)	($0.0016)	($0.0016)	($0.0016)	($0.0016)	($0.0016)	($0.0016)	($0.0016)	($5.38)	($3.27)	($2.11)
Pension Adjustment Factor (PAF)	$0.0137	$0.0137	$0.0137	$0.0137	$0.0137	$0.0137	$0.0137	$0.0137	$0.0137	$0.0137	$0.0137	$0.0137	$46.06	$28.03	$18.03
Attorney General Consulting Expense (AGCE)	$0.0006	$0.0006	$0.0006	$0.0006	$0.0006	$0.0006	$0.0006	$0.0006	$0.0006	$0.0006	$0.0006	$0.0006	$2.02	$1.23	$0.79
Tax Credit Adjustment Factor (TACF)	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.00	$0.00	$0.00
Electronic Payment Recovery (EPR)	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.00	$0.00	$0.00
System Supply Factor (SSF)	$0.0045	$0.0045	$0.0045	$0.0045	$0.0045	$0.0045	$0.0045	$0.0045	$0.0045	$0.0045	$0.0045	$0.0045	$15.13	$9.21	$5.92
Gas System Enhancement Adjustment Factor (GSEAF)	$0.1805	$0.1805	$0.1805	$0.1805	$0.1805	$0.1805	$0.1805	$0.1805	$0.1805	$0.1805	$0.1805	$0.1805	$606.84	$369.30	$237.54
Gas System Enhancement Recon Adjust Factor (GSERAF)	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.00	$0.00	$0.00
Energy Efficiency Surcharge (EES)	$0.1091	$0.1091	$0.1091	$0.1091	$0.1091	$0.1091	$0.1091	$0.1091	$0.1091	$0.1091	$0.1091	$0.1091	$366.79	$223.22	$143.58
Residential Assistance Adjustment Factor (RAAF)	$0.0670	$0.0670	$0.0670	$0.0670	$0.0670	$0.0670	$0.0670	$0.0670	$0.0670	$0.0670	$0.0670	$0.0670	$225.25	$137.08	$88.17
Geothermal Energy Provision Factor (GEP)	$0.0449	$0.0449	$0.0449	$0.0449	$0.0449	$0.0449	$0.0449	$0.0449	$0.0449	$0.0449	$0.0449	$0.0449	$150.95	$91.87	$59.09
Service Quality Penalty (SQP)	($0.0335)	($0.0335)	($0.0335)	($0.0335)	($0.0335)	($0.0335)	($0.0335)	($0.0335)	($0.0335)	($0.0335)	($0.0335)	($0.0335)	($112.63)	($68.54)	($44.09)
Total LDAC	$0.3871	$0.3871	$0.3871	$0.3871	$0.3871	$0.3871	$0.3871	$0.3871	$0.3871	$0.3871	$0.3871	$0.3871	$1,301.43	$792.01	$509.42
Cost of Gas Adjustment Factor (CGA) ($/therm)	$1.0319	$1.0319	$1.0319	$1.0319	$1.0319	$1.0319	$0.3842	$0.3842	$0.3842	$0.3842	$0.3842	$0.3842	$2,616.84	$2,111.23	$505.61
Proposed Rates															
Customer Charge ($/month)	$21.00	$21.00	$21.00	$21.00	$21.00	$21.00	$21.00	$21.00	$21.00	$21.00	$21.00	$21.00	$252.00	$126.00	$126.00
Distribution ($/therm):															
Base Distribution Charge	$0.5966	$0.5966	$0.6260	$0.6554	$0.6554	$0.6554	$0.6234	$0.6234	$0.6234	$0.6234	$0.6234	$0.6234	$2,108.78	$1,288.38	$820.39
Exogenous Cost Adjustment	$0.0005	$0.0005	$0.0005	$0.0005	$0.0005	$0.0005	$0.0005	$0.0005	$0.0005	$0.0005	$0.0005	$0.0005	$1.68	$1.02	$0.66
Revenue Decoupling Adjustment Factor (RDAF) ($/therm)	$0.0560	$0.0560	$0.0560	$0.0560	$0.0560	$0.0560	$0.0667	$0.0667	$0.0667	$0.0667	$0.0667	$0.0667	$202.35	$114.58	$87.78
Local Distribution Adjustment Clause (LDAC) ($/therm):															
Remediation Adjustment Clause Factor (RAF)	$0.0017	$0.0017	$0.0017	$0.0017	$0.0017	$0.0017	$0.0017	$0.0017	$0.0017	$0.0017	$0.0017	$0.0017	$5.72	$3.48	$2.24
Balancing Penalty Credit (BPC)	($0.0019)	($0.0019)	($0.0019)	($0.0019)	($0.0019)	($0.0019)	($0.0019)	($0.0019)	($0.0019)	($0.0019)	($0.0019)	($0.0019)	($6.39)	($3.89)	($2.50)
Non-Firm Margin Credit (NFC)	$0.0019	$0.0019	$0.0019	$0.0019	$0.0019	$0.0019	$0.0019	$0.0019	$0.0019	$0.0019	$0.0019	$0.0019	$6.39	$3.89	$2.50
Pension Adjustment Factor (PAF)	$0.0146	$0.0146	$0.0146	$0.0146	$0.0146	$0.0146	$0.0146	$0.0146	$0.0146	$0.0146	$0.0146	$0.0146	$49.09	$29.87	$19.21
Attorney General Consulting Expense (AGCE)	$0.0008	$0.0008	$0.0008	$0.0008	$0.0008	$0.0008	$0.0008	$0.0008	$0.0008	$0.0008	$0.0008	$0.0008	$2.69	$1.64	$1.05
Tax Credit Adjustment Factor (TACF)	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.00	$0.00	$0.00
Electronic Payment Recovery (EPR)	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.00	$0.00	$0.00
System Supply Factor (SSF)	$0.0182	$0.0182	$0.0182	$0.0182	$0.0182	$0.0182	$0.0182	$0.0182	$0.0182	$0.0182	$0.0182	$0.0182	$61.19	$37.24	$23.95
Gas System Enhancement Adjustment Factor (GSEAF)	$0.1805	$0.1805	$0.1805	$0.1805	$0.1805	$0.1805	$0.1805	$0.1805	$0.1805	$0.1805	$0.1805	$0.1805	$606.84	$369.30	$237.54
Gas System Enhancement Recon Adjust Factor (GSERAF)	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.00	$0.00	$0.00
Energy Efficiency Surcharge (EES)	$0.1385	$0.1385	$0.1385	$0.1385	$0.1385	$0.1385	$0.1385	$0.1385	$0.1385	$0.1385	$0.1385	$0.1385	$465.64	$283.37	$182.27
Residential Assistance Adjustment Factor (RAAF)	$0.1388	$0.1388	$0.1388	$0.1388	$0.1388	$0.1388	$0.1388	$0.1388	$0.1388	$0.1388	$0.1388	$0.1388	$466.65	$283.98	$182.66
Geothermal Energy Provision Factor (GEP)	$0.0171	$0.0171	$0.0171	$0.0171	$0.0171	$0.0171	$0.0171	$0.0171	$0.0171	$0.0171	$0.0171	$0.0171	$57.49	$34.99	$22.50
Service Quality Penalty (SQP)	($0.0017)	($0.0017)	($0.0017)	($0.0017)	($0.0017)	($0.0017)	($0.0017)	($0.0017)	($0.0017)	($0.0017)	($0.0017)	($0.0017)	($5.72)	($3.48)	($2.24)
Total LDAC	$0.5085	$0.5085	$0.5085	$0.5085	$0.5085	$0.5085	$0.5085	$0.5085	$0.5085	$0.5085	$0.5085	$0.5085	$1,709.58	$1,040.39	$669.19
Cost of Gas Adjustment Factor (CGA) ($/therm)	$1.0319	$1.0319	$1.0319	$1.0319	$1.0319	$1.0319	$0.3842	$0.3842	$0.3842	$0.3842	$0.3842	$0.3842	$2,616.84	$2,111.23	$505.61
Total Bill Impact															
Current Bill	$655.06	$818.75	$874.20	$773.20	$705.01	$606.99	$347.00	$326.54	$294.38	$254.90	$383.55	$443.49	$6,483.08	$4,433.22	$2,049.86
Proposed Bill	$692.21	$865.49	$923.49	$816.06	$743.98	$640.38	$374.08	$351.91	$317.08	$274.33	$413.66	$478.57	$6,891.23	$4,681.60	$2,209.62
Change $	$37.15	$46.74	$49.29	$42.85	$38.97	$33.39	$27.07	$25.37	$22.70	$19.42	$30.11	$35.08	$408.15	$248.38	$159.76
Change %	5.7%	5.7%	5.6%	5.5%	5.5%	5.5%	7.8%	7.8%	7.7%	7.6%	7.8%	7.9%	6.3%	5.6%	7.8%
Average monthly impact $													$34.01	$41.40	$26.63

(1) Average therm use per customer based on weather-normalized therms

NSTAR Gas Company d/b/a Eversource Energy
Typical High Load Factor General Service Medium (G-52)
Proposed Rates Effective November 1, 2026

(a)	Nov (b)	Dec (c)	Jan (d)	Feb (e)	Mar (f)	Apr (g)	May (h)	Jun (i)	Jul (j)	Aug (k)	Sep (l)	Oct (m)	Total Annual (n)	Total Peak (o)	Total Off-Peak (p)
Average Therms Use (1)	2,678	3,208	3,622	3,228	2,669	1,658	1,667	2,072	2,052	1,853	2,786	2,797	30,290	17,063	13,227
Current Rates (LDAF effective May 1, 2026; CGA is average rate for peak or off-peak period)															
Customer Charge ($/month)	$46.00	$46.00	$46.00	$46.00	$46.00	$46.00	$46.00	$46.00	$46.00	$46.00	$46.00	$46.00	$552.00	$276.00	$276.00
Distribution ($/therm):															
Base Distribution Charge	$0.4784	$0.4784	$0.4709	$0.4634	$0.4634	$0.4634	$0.4597	$0.4597	$0.4597	$0.4597	$0.4597	$0.4597	$14,102.90	$8,022.45	$6,080.45
Exogenous Cost Adjustment	$0.0004	$0.0004	$0.0004	$0.0004	$0.0004	$0.0004	$0.0004	$0.0004	$0.0004	$0.0004	$0.0004	$0.0004	$12.12	$6.83	$5.29
Revenue Decoupling Adjustment Factor (RDAF) ($/therm)	$0.0409	$0.0409	$0.0409	$0.0409	$0.0409	$0.0409	$0.0303	$0.0303	$0.0303	$0.0303	$0.0303	$0.0303	$1,098.65	$697.88	$400.78
Local Distribution Adjustment Clause (LDAC) ($/therm):															
Remediation Adjustment Clause Factor (RAF)	$0.0015	$0.0015	$0.0015	$0.0015	$0.0015	$0.0015	$0.0015	$0.0015	$0.0015	$0.0015	$0.0015	$0.0015	$45.44	$25.59	$19.84
Balancing Penalty Credit (BPC)	($0.0003)	($0.0003)	($0.0003)	($0.0003)	($0.0003)	($0.0003)	($0.0003)	($0.0003)	($0.0003)	($0.0003)	($0.0003)	($0.0003)	($9.09)	($5.12)	($3.97)
Non-Firm Margin Credit (NFC)	($0.0010)	($0.0010)	($0.0010)	($0.0010)	($0.0010)	($0.0010)	($0.0010)	($0.0010)	($0.0010)	($0.0010)	($0.0010)	($0.0010)	($30.29)	($17.06)	($13.23)
Pension Adjustment Factor (PAF)	$0.0073	$0.0073	$0.0073	$0.0073	$0.0073	$0.0073	$0.0073	$0.0073	$0.0073	$0.0073	$0.0073	$0.0073	$221.12	$124.56	$96.56
Attorney General Consulting Expense (AGCE)	$0.0003	$0.0003	$0.0003	$0.0003	$0.0003	$0.0003	$0.0003	$0.0003	$0.0003	$0.0003	$0.0003	$0.0003	$9.09	$5.12	$3.97
Tax Credit Adjustment Factor (TACF)	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.00	$0.00	$0.00
Electronic Payment Recovery (EPR)	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.00	$0.00	$0.00
System Supply Factor (SSF)	$0.0045	$0.0045	$0.0045	$0.0045	$0.0045	$0.0045	$0.0045	$0.0045	$0.0045	$0.0045	$0.0045	$0.0045	$136.31	$76.78	$59.52
Gas System Enhancement Adjustment Factor (GSEAF)	$0.1586	$0.1586	$0.1586	$0.1586	$0.1586	$0.1586	$0.1586	$0.1586	$0.1586	$0.1586	$0.1586	$0.1586	$4,803.99	$2,706.19	$2,097.80
Gas System Enhancement Recon Adjust Factor (GSERAF)	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.00	$0.00	$0.00
Energy Efficiency Surcharge (EES)	$0.1091	$0.1091	$0.1091	$0.1091	$0.1091	$0.1091	$0.1091	$0.1091	$0.1091	$0.1091	$0.1091	$0.1091	$3,304.64	$1,861.57	$1,443.07
Residential Assistance Adjustment Factor (RAAF)	$0.0435	$0.0435	$0.0435	$0.0435	$0.0435	$0.0435	$0.0435	$0.0435	$0.0435	$0.0435	$0.0435	$0.0435	$1,317.62	$742.24	$575.37
Geothermal Energy Provision Factor (GEP)	$0.0291	$0.0291	$0.0291	$0.0291	$0.0291	$0.0291	$0.0291	$0.0291	$0.0291	$0.0291	$0.0291	$0.0291	$881.44	$496.53	$384.91
Service Quality Penalty (SQP)	($0.0214)	($0.0214)	($0.0214)	($0.0214)	($0.0214)	($0.0214)	($0.0214)	($0.0214)	($0.0214)	($0.0214)	($0.0214)	($0.0214)	($648.21)	($365.15)	($283.06)
Total LDAC	$0.3312	$0.3312	$0.3312	$0.3312	$0.3312	$0.3312	$0.3312	$0.3312	$0.3312	$0.3312	$0.3312	$0.3312	$10,032.05	$5,651.27	$4,380.78
Cost of Gas Adjustment Factor (CGA) ($/therm)	$1.0319	$1.0319	$1.0319	$1.0319	$1.0319	$1.0319	$0.3842	$0.3842	$0.3842	$0.3842	$0.3842	$0.3842	$22,688.84	$17,607.03	$5,081.81
Proposed Rates															
Customer Charge ($/month)	$46.00	$46.00	$46.00	$46.00	$46.00	$46.00	$46.00	$46.00	$46.00	$46.00	$46.00	$46.00	$552.00	$276.00	$276.00
Distribution ($/therm):															
Base Distribution Charge	$0.4784	$0.4784	$0.4709	$0.4634	$0.4634	$0.4634	$0.4597	$0.4597	$0.4597	$0.4597	$0.4597	$0.4597	$14,102.90	$8,022.45	$6,080.45
Exogenous Cost Adjustment	$0.0004	$0.0004	$0.0004	$0.0004	$0.0004	$0.0004	$0.0004	$0.0004	$0.0004	$0.0004	$0.0004	$0.0004	$12.12	$6.83	$5.29
Revenue Decoupling Adjustment Factor (RDAF) ($/therm)	$0.0409	$0.0409	$0.0409	$0.0409	$0.0409	$0.0409	$0.0303	$0.0303	$0.0303	$0.0303	$0.0303	$0.0303	$1,098.65	$697.88	$400.78
Local Distribution Adjustment Clause (LDAC) ($/therm):															
Remediation Adjustment Clause Factor (RAF)	$0.0011	$0.0011	$0.0011	$0.0011	$0.0011	$0.0011	$0.0011	$0.0011	$0.0011	$0.0011	$0.0011	$0.0011	$33.32	$18.77	$14.55
Balancing Penalty Credit (BPC)	($0.0012)	($0.0012)	($0.0012)	($0.0012)	($0.0012)	($0.0012)	($0.0012)	($0.0012)	($0.0012)	($0.0012)	($0.0012)	($0.0012)	($36.35)	($20.48)	($15.87)
Non-Firm Margin Credit (NFC)	$0.0012	$0.0012	$0.0012	$0.0012	$0.0012	$0.0012	$0.0012	$0.0012	$0.0012	$0.0012	$0.0012	$0.0012	$36.35	$20.48	$15.87
Pension Adjustment Factor (PAF)	$0.0078	$0.0078	$0.0078	$0.0078	$0.0078	$0.0078	$0.0078	$0.0078	$0.0078	$0.0078	$0.0078	$0.0078	$236.26	$133.09	$103.17
Attorney General Consulting Expense (AGCE)	$0.0005	$0.0005	$0.0005	$0.0005	$0.0005	$0.0005	$0.0005	$0.0005	$0.0005	$0.0005	$0.0005	$0.0005	$15.15	$8.53	$6.61
Tax Credit Adjustment Factor (TACF)	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.00	$0.00	$0.00
Electronic Payment Recovery (EPR)	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.00	$0.00	$0.00
System Supply Factor (SSF)	$0.0182	$0.0182	$0.0182	$0.0182	$0.0182	$0.0182	$0.0182	$0.0182	$0.0182	$0.0182	$0.0182	$0.0182	$551.28	$310.55	$240.73
Gas System Enhancement Adjustment Factor (GSEAF)	$0.1586	$0.1586	$0.1586	$0.1586	$0.1586	$0.1586	$0.1586	$0.1586	$0.1586	$0.1586	$0.1586	$0.1586	$4,803.99	$2,706.19	$2,097.80
Gas System Enhancement Recon Adjust Factor (GSERAF)	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.00	$0.00	$0.00
Energy Efficiency Surcharge (EES)	$0.1385	$0.1385	$0.1385	$0.1385	$0.1385	$0.1385	$0.1385	$0.1385	$0.1385	$0.1385	$0.1385	$0.1385	$4,195.17	$2,363.23	$1,831.94
Residential Assistance Adjustment Factor (RAAF)	$0.0907	$0.0907	$0.0907	$0.0907	$0.0907	$0.0907	$0.0907	$0.0907	$0.0907	$0.0907	$0.0907	$0.0907	$2,747.30	$1,547.61	$1,199.69
Geothermal Energy Provision Factor (GEP)	$0.0111	$0.0111	$0.0111	$0.0111	$0.0111	$0.0111	$0.0111	$0.0111	$0.0111	$0.0111	$0.0111	$0.0111	$336.22	$189.40	$146.82
Service Quality Penalty (SQP)	($0.0011)	($0.0011)	($0.0011)	($0.0011)	($0.0011)	($0.0011)	($0.0011)	($0.0011)	($0.0011)	($0.0011)	($0.0011)	($0.0011)	($33.32)	($18.77)	($14.55)
Total LDAC	$0.4254	$0.4254	$0.4254	$0.4254	$0.4254	$0.4254	$0.4254	$0.4254	$0.4254	$0.4254	$0.4254	$0.4254	$12,885.37	$7,258.60	$5,626.77
Cost of Gas Adjustment Factor (CGA) ($/therm)	$1.0319	$1.0319	$1.0319	$1.0319	$1.0319	$1.0319	$0.3842	$0.3842	$0.3842	$0.3842	$0.3842	$0.3842	$22,688.84	$17,607.03	$5,081.81
Total Bill Impact															
Current Bill	$5,088.09	$6,085.97	$6,838.28	$6,075.20	$5,031.11	$3,142.78	$2,056.07	$2,544.42	$2,520.30	$2,280.35	$3,405.36	$3,418.62	$48,486.56	$32,261.44	$16,225.12
Proposed Bill	$5,340.36	$6,388.16	$7,179.47	$6,379.28	$5,282.53	$3,298.97	$2,213.10	$2,739.60	$2,713.60	$2,454.90	$3,667.80	$3,682.10	$51,339.88	$33,868.78	$17,471.10
Change $	$252.27	$302.19	$341.19	$304.08	$251.42	$156.18	$157.03	$195.18	$193.30	$174.55	$262.44	$263.48	$2,853.32	$1,607.33	$1,245.98
Change %	5.0%	5.0%	5.0%	5.0%	5.0%	5.0%	7.6%	7.7%	7.7%	7.7%	7.7%	7.7%	5.9%	5.0%	7.7%
Average monthly impact $													$237.78	$267.89	$207.66

(1) Average therm use per customer based on weather-normalized therms

NSTAR Gas Company d/b/a Eversource Energy
Typical High Load Factor General Service Large (G-53)
Proposed Rates Effective November 1, 2026

(a)	Nov (b)	Dec (c)	Jan (d)	Feb (e)	Mar (f)	Apr (g)	May (h)	Jun (i)	Jul (j)	Aug (k)	Sep (l)	Oct (m)	Total Annual (n)	Total Peak (o)	Total Off-Peak (p)
Average Therms Use (a)	68,179	62,029	57,671	54,067	53,635	46,521	40,526	35,245	32,719	34,308	40,537	53,644	579,081	342,102	236,979
Average MDTQ	3,535	3,515	2,884	2,884	2,884	2,884	2,141	2,111	2,113	2,115	2,115	2,849	32,030	18,586	13,444
Current Rates (LDAF effective May 1, 2026; CGA is average rate for peak or off-peak period)															
Customer Charge ($/month)	$305.00	$305.00	$305.00	$305.00	$305.00	$305.00	$305.00	$305.00	$305.00	$305.00	$305.00	$305.00	$3,660.00	$1,830.00	$1,830.00
Distribution ($/therm):															
Base Distribution Charge	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.00	$0.00	$0.00
Exogenous Cost Adjustment	$0.0002	$0.0002	$0.0002	$0.0002	$0.0002	$0.0002	$0.0002	$0.0002	$0.0002	$0.0002	$0.0002	$0.0002	$115.82	$68.42	$47.40
Distribution Demand	$6.02	$6.02	$6.43	$6.83	$6.83	$6.83	$3.87	$3.87	$3.87	$3.87	$3.87	$3.87	$172,092.14	$120,063.86	$52,028.28
Base Distribution Reconciliation Factor Demand	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00
Revenue Decoupling Adjustment Factor (RDAF) ($/therm)	$0.0336	$0.0336	$0.0336	$0.0336	$0.0336	$0.0336	$0.0181	$0.0181	$0.0181	$0.0181	$0.0181	$0.0181	$15,783.95	$11,494.63	$4,289.32
Local Distribution Adjustment Clause (LDAC) ($/therm):															
Remediation Adjustment Clause Factor (RAF)	$0.0011	$0.0011	$0.0011	$0.0011	$0.0011	$0.0011	$0.0011	$0.0011	$0.0011	$0.0011	$0.0011	$0.0011	$636.99	$376.31	$260.68
Balancing Penalty Credit (BPC)	($0.0002)	($0.0002)	($0.0002)	($0.0002)	($0.0002)	($0.0002)	($0.0002)	($0.0002)	($0.0002)	($0.0002)	($0.0002)	($0.0002)	($115.82)	($68.42)	($47.40)
Non-Firm Margin Credit (NFC)	($0.0007)	($0.0007)	($0.0007)	($0.0007)	($0.0007)	($0.0007)	($0.0007)	($0.0007)	($0.0007)	($0.0007)	($0.0007)	($0.0007)	($405.36)	($239.47)	($165.89)
Pension Adjustment Factor (PAF)	$0.0065	$0.0065	$0.0065	$0.0065	$0.0065	$0.0065	$0.0065	$0.0065	$0.0065	$0.0065	$0.0065	$0.0065	$3,764.03	$2,223.66	$1,540.36
Attorney General Consulting Expense (AGCE)	$0.0002	$0.0002	$0.0002	$0.0002	$0.0002	$0.0002	$0.0002	$0.0002	$0.0002	$0.0002	$0.0002	$0.0002	$115.82	$68.42	$47.40
Tax Credit Adjustment Factor (TACF)	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.00	$0.00	$0.00
Electronic Payment Recovery (EPR)	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.00	$0.00	$0.00
System Supply Factor (SSF)	$0.0045	$0.0045	$0.0045	$0.0045	$0.0045	$0.0045	$0.0045	$0.0045	$0.0045	$0.0045	$0.0045	$0.0045	$2,605.86	$1,539.46	$1,066.41
Gas System Enhancement Adjustment Factor (GSEAF)	$0.0987	$0.0987	$0.0987	$0.0987	$0.0987	$0.0987	$0.0987	$0.0987	$0.0987	$0.0987	$0.0987	$0.0987	$57,155.29	$33,765.47	$23,389.83
Gas System Enhancement Recon Adjust Factor (GSERAF)	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.00	$0.00	$0.00
Energy Efficiency Surcharge (EES)	$0.1091	$0.1091	$0.1091	$0.1091	$0.1091	$0.1091	$0.1091	$0.1091	$0.1091	$0.1091	$0.1091	$0.1091	$63,177.74	$37,323.33	$25,854.41
Residential Assistance Adjustment Factor (RAAF)	$0.0320	$0.0320	$0.0320	$0.0320	$0.0320	$0.0320	$0.0320	$0.0320	$0.0320	$0.0320	$0.0320	$0.0320	$18,530.59	$10,947.26	$7,583.33
Geothermal Energy Provision Factor (GEP)	$0.0214	$0.0214	$0.0214	$0.0214	$0.0214	$0.0214	$0.0214	$0.0214	$0.0214	$0.0214	$0.0214	$0.0214	$12,392.33	$7,320.98	$5,071.35
Service Quality Penalty (SQP)	($0.0147)	($0.0147)	($0.0147)	($0.0147)	($0.0147)	($0.0147)	($0.0147)	($0.0147)	($0.0147)	($0.0147)	($0.0147)	($0.0147)	($8,512.49)	($5,028.90)	($3,483.59)
Total LDAC	$0.2579	$0.2579	$0.2579	$0.2579	$0.2579	$0.2579	$0.2579	$0.2579	$0.2579	$0.2579	$0.2579	$0.2579	$149,344.99	$88,228.11	$61,116.88
Cost of Gas Adjustment Factor (CGA) ($/therm)	$1.0319	$1.0319	$1.0319	$1.0319	$1.0319	$1.0319	$0.3842	$0.3842	$0.3842	$0.3842	$0.3842	$0.3842	$444,056.68	$353,009.35	$91,047.33
Proposed Rates															
Customer Charge ($/month)	$305.00	$305.00	$305.00	$305.00	$305.00	$305.00	$305.00	$305.00	$305.00	$305.00	$305.00	$305.00	$3,660.00	$1,830.00	$1,830.00
Distribution ($/therm):															
Base Distribution Charge	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.00	$0.00	$0.00
Exogenous Cost Adjustment	$0.0002	$0.0002	$0.0002	$0.0002	$0.0002	$0.0002	$0.0002	$0.0002	$0.0002	$0.0002	$0.0002	$0.0002	$115.82	$68.42	$47.40
Distribution Demand	$6.02	$6.02	$6.43	$6.83	$6.83	$6.83	$3.87	$3.87	$3.87	$3.87	$3.87	$3.87	$172,092.14	$120,063.86	$52,028.28
Base Distribution Reconciliation Factor Demand	$0.35	$0.35	$0.35	$0.35	$0.35	$0.35	$0.35	$0.35	$0.35	$0.35	$0.35	$0.35	$11,210.50	$6,505.10	$4,705.40
Revenue Decoupling Adjustment Factor (RDAF) ($/therm)	$0.0336	$0.0336	$0.0336	$0.0336	$0.0336	$0.0336	$0.0181	$0.0181	$0.0181	$0.0181	$0.0181	$0.0181	$15,783.95	$11,494.63	$4,289.32
Local Distribution Adjustment Clause (LDAC) ($/therm):															
Remediation Adjustment Clause Factor (RAF)	$0.0008	$0.0008	$0.0008	$0.0008	$0.0008	$0.0008	$0.0008	$0.0008	$0.0008	$0.0008	$0.0008	$0.0008	$463.26	$273.68	$189.58
Balancing Penalty Credit (BPC)	($0.0009)	($0.0009)	($0.0009)	($0.0009)	($0.0009)	($0.0009)	($0.0009)	($0.0009)	($0.0009)	($0.0009)	($0.0009)	($0.0009)	($521.17)	($307.89)	($213.28)
Non-Firm Margin Credit (NFC)	$0.0009	$0.0009	$0.0009	$0.0009	$0.0009	$0.0009	$0.0009	$0.0009	$0.0009	$0.0009	$0.0009	$0.0009	$521.17	$307.89	$213.28
Pension Adjustment Factor (PAF)	$0.0069	$0.0069	$0.0069	$0.0069	$0.0069	$0.0069	$0.0069	$0.0069	$0.0069	$0.0069	$0.0069	$0.0069	$3,995.66	$2,360.50	$1,635.16
Attorney General Consulting Expense (AGCE)	$0.0003	$0.0003	$0.0003	$0.0003	$0.0003	$0.0003	$0.0003	$0.0003	$0.0003	$0.0003	$0.0003	$0.0003	$173.72	$102.63	$71.09
Tax Credit Adjustment Factor (TACF)	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.00	$0.00	$0.00
Electronic Payment Recovery (EPR)	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.00	$0.00	$0.00
System Supply Factor (SSF)	$0.0182	$0.0182	$0.0182	$0.0182	$0.0182	$0.0182	$0.0182	$0.0182	$0.0182	$0.0182	$0.0182	$0.0182	$10,539.27	$6,226.26	$4,313.02
Gas System Enhancement Adjustment Factor (GSEAF)	$0.0987	$0.0987	$0.0987	$0.0987	$0.0987	$0.0987	$0.0987	$0.0987	$0.0987	$0.0987	$0.0987	$0.0987	$57,155.29	$33,765.47	$23,389.83
Gas System Enhancement Recon Adjust Factor (GSERAF)	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.00	$0.00	$0.00
Energy Efficiency Surcharge (EES)	$0.1385	$0.1385	$0.1385	$0.1385	$0.1385	$0.1385	$0.1385	$0.1385	$0.1385	$0.1385	$0.1385	$0.1385	$80,202.72	$47,381.13	$32,821.59
Residential Assistance Adjustment Factor (RAAF)	$0.0668	$0.0668	$0.0668	$0.0668	$0.0668	$0.0668	$0.0668	$0.0668	$0.0668	$0.0668	$0.0668	$0.0668	$38,682.61	$22,852.41	$15,830.20
Geothermal Energy Provision Factor (GEP)	$0.0082	$0.0082	$0.0082	$0.0082	$0.0082	$0.0082	$0.0082	$0.0082	$0.0082	$0.0082	$0.0082	$0.0082	$4,748.46	$2,805.24	$1,943.23
Service Quality Penalty (SQP)	($0.0008)	($0.0008)	($0.0008)	($0.0008)	($0.0008)	($0.0008)	($0.0008)	($0.0008)	($0.0008)	($0.0008)	($0.0008)	($0.0008)	($463.26)	($273.68)	($189.58)
Total LDAC	$0.3376	$0.3376	$0.3376	$0.3376	$0.3376	$0.3376	$0.3376	$0.3376	$0.3376	$0.3376	$0.3376	$0.3376	$195,497.75	$115,493.64	$80,004.11
Cost of Gas Adjustment Factor (CGA) ($/therm)	$1.0319	$1.0319	$1.0319	$1.0319	$1.0319	$1.0319	$0.3842	$0.3842	$0.3842	$0.3842	$0.3842	$0.3842	$444,056.68	$353,009.35	$91,047.33
Total Bill Impact															
Current Bill	$111,826.29	$103,565.85	$95,167.07	$91,564.90	$90,993.11	$81,577.14	$35,354.04	$31,750.37	$30,089.94	$31,147.05	$35,260.68	$46,757.13	$785,053.58	$574,694.37	$210,359.21
Proposed Bill	$118,497.40	$109,739.81	$100,772.85	$96,883.44	$96,277.22	$86,294.26	$39,333.31	$35,298.24	$33,437.19	$34,621.65	$39,231.73	$52,029.70	$842,416.83	$608,464.99	$233,951.84
Change $	$6,671.12	$6,173.96	$5,605.78	$5,318.54	$5,284.11	$4,717.12	$3,979.27	$3,547.88	$3,347.25	$3,474.60	$3,971.05	$5,272.58	$57,363.26	$33,770.63	$23,592.63
Change %	6.0%	6.0%	5.9%	5.8%	5.8%	5.8%	11.3%	11.2%	11.1%	11.2%	11.3%	11.3%	7.3%	5.9%	11.2%
Average monthly impact $													$4,780.27	$5,628.44	$3,932.10

(1) Average therm use per customer based on weather-normalized therms

D.P.U. 26-PGAF-NSTAR Gas LDAC

SECTION V(ii)

NSTAR GAS COMPANY

d/b/a EVERSOURCE ENERGY

BILL IMPACTS
MONTHLY COMPARISON OF THE PRICE IN EFFECT
DURING:
(ii) 2025-2026 PEAK SEASON GAF TO THE PROPOSED
2026-2027 PEAK GAF

NSTAR Gas Company d/b/a Eversource Energy
Typical Residential Non-Heating (R-1)
Proposed Rates Effective November 1, 2026 vs Prior Year Peak Period

(a)	Nov (b)	Dec (c)	Jan (d)	Feb (e)	Mar (f)	Apr (g)	May (h)	Jun (i)	Jul (j)	Aug (k)	Sep (l)	Oct (m)	Total Annual (n)	Total Peak (o)	Total Off-Peak (p)
Average Therms Use (1)	16	21	28	23	21	14	10	9	6	5	8	18	179	123	56
Current Rates (Peak LDAF effective November 1, 2025; Off-Peak LDAC effective May 1, 2026; CGA is average rate for peak or off-peak period)															
Customer Charge ($/month)	$9.75	$9.75	$9.75	$9.75	$9.75	$9.75	$9.75	$9.75	$9.75	$9.75	$9.75	$9.75	$117.00	$58.50	$58.50
Distribution ($/therm):															
Base Distribution Charge	$1.7092	$1.7092	$1.7206	$1.7320	$1.7320	$1.7320	$1.7320	$1.7320	$1.7320	$1.7320	$1.7320	$1.7320	$308.87	$211.87	$96.99
Exogenous Cost Adjustment	$0.0021	$0.0021	$0.0021	$0.0021	$0.0021	$0.0021	$0.0021	$0.0021	$0.0021	$0.0021	$0.0021	$0.0021	$0.38	$0.26	$0.12
Revenue Decoupling Adjustment Factor (RDAF) ($/therm)	$0.0691	$0.0691	$0.0691	$0.0691	$0.0691	$0.0691	$0.3801	$0.3801	$0.3801	$0.3801	$0.3801	$0.3801	$29.78	$8.50	$21.29
Local Distribution Adjustment Clause ($/therm):															
Remediation Adjustment Clause Factor (RAF)	$0.0030	$0.0030	$0.0030	$0.0030	$0.0030	$0.0030	$0.0030	$0.0030	$0.0030	$0.0030	$0.0030	$0.0030	$0.54	$0.37	$0.17
Balancing Penalty Credit (BPC)	($0.0006)	($0.0006)	($0.0006)	($0.0006)	($0.0006)	($0.0006)	($0.0006)	($0.0006)	($0.0006)	($0.0006)	($0.0006)	($0.0006)	($0.11)	($0.07)	($0.03)
Non-Firm Margin Credit (NFC)	($0.0020)	($0.0020)	($0.0020)	($0.0020)	($0.0020)	($0.0020)	($0.0020)	($0.0020)	($0.0020)	($0.0020)	($0.0020)	($0.0020)	($0.36)	($0.25)	($0.11)
Pension Adjustment Factor (PAF)	$0.0250	$0.0250	$0.0250	$0.0250	$0.0250	$0.0250	$0.0250	$0.0250	$0.0250	$0.0250	$0.0250	$0.0250	$4.48	$3.08	$1.40
Attorney General Consulting Expense (AGCE)	$0.0007	$0.0007	$0.0007	$0.0007	$0.0007	$0.0007	$0.0007	$0.0007	$0.0007	$0.0007	$0.0007	$0.0007	$0.13	$0.09	$0.04
Tax Credit Adjustment Factor (TACF)	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.00	$0.00	$0.00
Electronic Payment Recovery (EPR)	$0.0011	$0.0011	$0.0011	$0.0011	$0.0011	$0.0011	$0.0011	$0.0011	$0.0011	$0.0011	$0.0011	$0.0011	$0.20	$0.14	$0.06
System Supply Factor (SSF)	$0.0045	$0.0045	$0.0045	$0.0045	$0.0045	$0.0045	$0.0045	$0.0045	$0.0045	$0.0045	$0.0045	$0.0045	$0.81	$0.55	$0.25
Gas System Enhancement Adjustment Factor (GSEAF)	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.1738	$0.1738	$0.1738	$0.1738	$0.1738	$0.1738	$9.73	$0.00	$9.73
Gas System Enhancement Recon Adjust Factor (GSERAF)	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.00	$0.00	$0.00
Energy Efficiency Surcharge (EES)	$0.4170	$0.4170	$0.4170	$0.4170	$0.4170	$0.4170	$0.4170	$0.4170	$0.4170	$0.4170	$0.4170	$0.4170	$74.64	$51.29	$23.35
Residential Assistance Adjustment Factor (RAAF)	$0.0833	$0.0833	$0.0833	$0.0833	$0.0833	$0.0833	$0.0833	$0.0833	$0.0833	$0.0833	$0.0833	$0.0833	$14.91	$10.25	$4.66
Geothermal Energy Provision Factor (GEP)	$0.0558	$0.0558	$0.0558	$0.0558	$0.0558	$0.0558	$0.0558	$0.0558	$0.0558	$0.0558	$0.0558	$0.0558	$9.99	$6.86	$3.12
Service Quality Penalty (SQP)	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	($0.0416)	($0.0416)	($0.0416)	($0.0416)	($0.0416)	($0.0416)	($2.33)	$0.00	($2.33)
Total LDAC	$0.5878	$0.5878	$0.5878	$0.5878	$0.5878	$0.5878	$0.7200	$0.7200	$0.7200	$0.7200	$0.7200	$0.7200	$112.62	$72.30	$40.32
Cost of Gas Adjustment Factor (CGA) ($/therm)	$1.0319	$1.0319	$1.0319	$1.0319	$1.0319	$1.0319	$0.3842	$0.3842	$0.3842	$0.3842	$0.3842	$0.3842	$148.44	$126.92	$21.52
Proposed Rates															
Customer Charge ($/month)	$9.75	$9.75	$9.75	$9.75	$9.75	$9.75	$9.75	$9.75	$9.75	$9.75	$9.75	$9.75	$117.00	$58.50	$58.50
Distribution ($/therm):															
Base Distribution Charge	$1.7092	$1.7092	$1.7206	$1.7320	$1.7320	$1.7320	$1.7320	$1.7320	$1.7320	$1.7320	$1.7320	$1.7320	$308.87	$211.87	$96.99
Exogenous Cost Adjustment	$0.0021	$0.0021	$0.0021	$0.0021	$0.0021	$0.0021	$0.0021	$0.0021	$0.0021	$0.0021	$0.0021	$0.0021	$0.38	$0.26	$0.12
Revenue Decoupling Adjustment Factor (RDAF) ($/therm)	$0.0691	$0.0691	$0.0691	$0.0691	$0.0691	$0.0691	$0.3801	$0.3801	$0.3801	$0.3801	$0.3801	$0.3801	$29.78	$8.50	$21.29
Local Distribution Adjustment Clause ($/therm):															
Remediation Adjustment Clause Factor (RAF)	$0.0021	$0.0021	$0.0021	$0.0021	$0.0021	$0.0021	$0.0021	$0.0021	$0.0021	$0.0021	$0.0021	$0.0021	$0.38	$0.26	$0.12
Balancing Penalty Credit (BPC)	($0.0024)	($0.0024)	($0.0024)	($0.0024)	($0.0024)	($0.0024)	($0.0024)	($0.0024)	($0.0024)	($0.0024)	($0.0024)	($0.0024)	($0.43)	($0.30)	($0.13)
Non-Firm Margin Credit (NFC)	$0.0024	$0.0024	$0.0024	$0.0024	$0.0024	$0.0024	$0.0024	$0.0024	$0.0024	$0.0024	$0.0024	$0.0024	$0.43	$0.30	$0.13
Pension Adjustment Factor (PAF)	$0.0265	$0.0265	$0.0265	$0.0265	$0.0265	$0.0265	$0.0265	$0.0265	$0.0265	$0.0265	$0.0265	$0.0265	$4.74	$3.26	$1.48
Attorney General Consulting Expense (AGCE)	$0.0010	$0.0010	$0.0010	$0.0010	$0.0010	$0.0010	$0.0010	$0.0010	$0.0010	$0.0010	$0.0010	$0.0010	$0.18	$0.12	$0.06
Tax Credit Adjustment Factor (TACF)	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.00	$0.00	$0.00
Electronic Payment Recovery (EPR)	$0.0013	$0.0013	$0.0013	$0.0013	$0.0013	$0.0013	$0.0013	$0.0013	$0.0013	$0.0013	$0.0013	$0.0013	$0.23	$0.16	$0.07
System Supply Factor (SSF)	$0.0182	$0.0182	$0.0182	$0.0182	$0.0182	$0.0182	$0.0182	$0.0182	$0.0182	$0.0182	$0.0182	$0.0182	$3.26	$2.24	$1.02
Gas System Enhancement Adjustment Factor (GSEAF)	$0.1738	$0.1738	$0.1738	$0.1738	$0.1738	$0.1738	$0.1738	$0.1738	$0.1738	$0.1738	$0.1738	$0.1738	$31.11	$21.38	$9.73
Gas System Enhancement Recon Adjust Factor (GSERAF)	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.00	$0.00	$0.00
Energy Efficiency Surcharge (EES)	$0.3299	$0.3299	$0.3299	$0.3299	$0.3299	$0.3299	$0.3299	$0.3299	$0.3299	$0.3299	$0.3299	$0.3299	$59.05	$40.58	$18.47
Residential Assistance Adjustment Factor (RAAF)	$0.1716	$0.1716	$0.1716	$0.1716	$0.1716	$0.1716	$0.1716	$0.1716	$0.1716	$0.1716	$0.1716	$0.1716	$30.72	$21.11	$9.61
Geothermal Energy Provision Factor (GEP)	$0.0211	$0.0211	$0.0211	$0.0211	$0.0211	$0.0211	$0.0211	$0.0211	$0.0211	$0.0211	$0.0211	$0.0211	$3.78	$2.60	$1.18
Service Quality Penalty (SQP)	($0.0021)	($0.0021)	($0.0021)	($0.0021)	($0.0021)	($0.0021)	($0.0021)	($0.0021)	($0.0021)	($0.0021)	($0.0021)	($0.0021)	($0.38)	($0.26)	($0.12)
Total LDAC	$0.7434	$0.7434	$0.7434	$0.7434	$0.7434	$0.7434	$0.7434	$0.7434	$0.7434	$0.7434	$0.7434	$0.7434	$133.07	$91.44	$41.63
Cost of Gas Adjustment Factor (CGA) ($/therm)	$1.0319	$1.0319	$1.0319	$1.0319	$1.0319	$1.0319	$0.3842	$0.3842	$0.3842	$0.3842	$0.3842	$0.3842	$148.44	$126.92	$21.52
Total Bill Impact															
Current Bill	$64.15	$81.15	$105.27	$88.48	$81.63	$57.67	$41.93	$38.72	$29.06	$25.84	$35.50	$67.68	$717.08	$478.35	$238.73
Proposed Bill	$66.64	$84.42	$109.63	$92.06	$84.90	$59.85	$42.17	$38.93	$29.20	$25.96	$35.68	$68.10	$737.53	$497.49	$240.04
Change $	$2.49	$3.27	$4.36	$3.58	$3.27	$2.18	$0.23	$0.21	$0.14	$0.12	$0.19	$0.42	$20.45	$19.14	$1.31
Change %	3.9%	4.0%	4.1%	4.0%	4.0%	3.8%	0.6%	0.5%	0.5%	0.5%	0.5%	0.6%	2.9%	4.0%	0.5%
Average monthly impact $													$1.70	$3.19	$0.22

(1) Average therm use per customer based on weather-normalized therms

NSTAR Gas Company d/b/a Eversource Energy
Typical Residential Non-Heating Income-Eligible (R-2)
Proposed Rates Effective November 1, 2026 vs Prior Year Peak Period

(a)	Nov (b)	Dec (c)	Jan (d)	Feb (e)	Mar (f)	Apr (g)	May (h)	Jun (i)	Jul (j)	Aug (k)	Sep (l)	Oct (m)	Total Annual (n)	Total Peak (o)	Total Off-Peak (p)
Average Therms Use (1)	27	36	42	38	34	24	16	13	10	8	12	26	286	201	85
Current Rates (Peak LDAF effective November 1, 2025; Off-Peak LDAC effective May 1, 2026; CGA is average rate for peak or off-peak period)															
Customer Charge ($/month)	$9.75	$9.75	$9.75	$9.75	$9.75	$9.75	$9.75	$9.75	$9.75	$9.75	$9.75	$9.75	$117.00	$58.50	$58.50
Distribution ($/therm):															
Base Distribution Charge	$1.7092	$1.7092	$1.7206	$1.7320	$1.7320	$1.7320	$1.7320	$1.7320	$1.7320	$1.7320	$1.7320	$1.7320	$493.44	$346.22	$147.22
Exogenous Cost Adjustment	$0.0021	$0.0021	$0.0021	$0.0021	$0.0021	$0.0021	$0.0021	$0.0021	$0.0021	$0.0021	$0.0021	$0.0021	$0.60	$0.42	$0.18
Revenue Decoupling Adjustment Factor (RDAF) ($/therm)	$0.0691	$0.0691	$0.0691	$0.0691	$0.0691	$0.0691	$0.3801	$0.3801	$0.3801	$0.3801	$0.3801	$0.3801	$46.20	$13.89	$32.31
Local Distribution Adjustment Clause ($/therm):															
Remediation Adjustment Clause Factor (RAF)	$0.0030	$0.0030	$0.0030	$0.0030	$0.0030	$0.0030	$0.0030	$0.0030	$0.0030	$0.0030	$0.0030	$0.0030	$0.86	$0.60	$0.26
Balancing Penalty Credit (BPC)	($0.0006)	($0.0006)	($0.0006)	($0.0006)	($0.0006)	($0.0006)	($0.0006)	($0.0006)	($0.0006)	($0.0006)	($0.0006)	($0.0006)	($0.17)	($0.12)	($0.05)
Non-Firm Margin Credit (NFC)	($0.0020)	($0.0020)	($0.0020)	($0.0020)	($0.0020)	($0.0020)	($0.0020)	($0.0020)	($0.0020)	($0.0020)	($0.0020)	($0.0020)	($0.57)	($0.40)	($0.17)
Pension Adjustment Factor (PAF)	$0.0250	$0.0250	$0.0250	$0.0250	$0.0250	$0.0250	$0.0250	$0.0250	$0.0250	$0.0250	$0.0250	$0.0250	$7.15	$5.03	$2.13
Attorney General Consulting Expense (AGCE)	$0.0007	$0.0007	$0.0007	$0.0007	$0.0007	$0.0007	$0.0007	$0.0007	$0.0007	$0.0007	$0.0007	$0.0007	$0.20	$0.14	$0.06
Tax Credit Adjustment Factor (TACF)	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.00	$0.00	$0.00
Electronic Payment Recovery (EPR)	$0.0011	$0.0011	$0.0011	$0.0011	$0.0011	$0.0011	$0.0011	$0.0011	$0.0011	$0.0011	$0.0011	$0.0011	$0.31	$0.22	$0.09
System Supply Factor (SSF)	$0.0045	$0.0045	$0.0045	$0.0045	$0.0045	$0.0045	$0.0045	$0.0045	$0.0045	$0.0045	$0.0045	$0.0045	$1.29	$0.90	$0.38
Gas System Enhancement Adjustment Factor (GSEAF)	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.1738	$0.1738	$0.1738	$0.1738	$0.1738	$0.1738	$14.77	$0.00	$14.77
Gas System Enhancement Recon Adjust Factor (GSERAF)	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.00	$0.00	$0.00
Energy Efficiency Surcharge (EES)	$0.4170	$0.4170	$0.4170	$0.4170	$0.4170	$0.4170	$0.4170	$0.4170	$0.4170	$0.4170	$0.4170	$0.4170	$119.26	$83.82	$35.45
Residential Assistance Adjustment Factor (RAAF)	$0.0833	$0.0833	$0.0833	$0.0833	$0.0833	$0.0833	$0.0833	$0.0833	$0.0833	$0.0833	$0.0833	$0.0833	$23.82	$16.74	$7.08
Geothermal Energy Provision Factor (GEP)	$0.0558	$0.0558	$0.0558	$0.0558	$0.0558	$0.0558	$0.0558	$0.0558	$0.0558	$0.0558	$0.0558	$0.0558	$15.96	$11.22	$4.74
Service Quality Penalty (SQP)	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	($0.0416)	($0.0416)	($0.0416)	($0.0416)	($0.0416)	($0.0416)	($3.54)	$0.00	($3.54)
Total LDAC	$0.5878	$0.5878	$0.5878	$0.5878	$0.5878	$0.5878	$0.7200	$0.7200	$0.7200	$0.7200	$0.7200	$0.7200	$179.35	$118.15	$61.20
Cost of Gas Adjustment Factor (CGA) ($/therm)	$1.0319	$1.0319	$1.0319	$1.0319	$1.0319	$1.0319	$0.3842	$0.3842	$0.3842	$0.3842	$0.3842	$0.3842	$240.07	$207.41	$32.66
Proposed Rates															
Customer Charge ($/month)	$9.75	$9.75	$9.75	$9.75	$9.75	$9.75	$9.75	$9.75	$9.75	$9.75	$9.75	$9.75	$117.00	$58.50	$58.50
Distribution ($/therm):															
Base Distribution Charge	$1.7092	$1.7092	$1.7206	$1.7320	$1.7320	$1.7320	$1.7320	$1.7320	$1.7320	$1.7320	$1.7320	$1.7320	$493.44	$346.22	$147.22
Exogenous Cost Adjustment	$0.0021	$0.0021	$0.0021	$0.0021	$0.0021	$0.0021	$0.0021	$0.0021	$0.0021	$0.0021	$0.0021	$0.0021	$0.60	$0.42	$0.18
Revenue Decoupling Adjustment Factor (RDAF) ($/therm)	$0.0691	$0.0691	$0.0691	$0.0691	$0.0691	$0.0691	$0.3801	$0.3801	$0.3801	$0.3801	$0.3801	$0.3801	$46.20	$13.89	$32.31
Local Distribution Adjustment Clause ($/therm):															
Remediation Adjustment Clause Factor (RAF)	$0.0021	$0.0021	$0.0021	$0.0021	$0.0021	$0.0021	$0.0021	$0.0021	$0.0021	$0.0021	$0.0021	$0.0021	$0.60	$0.42	$0.18
Balancing Penalty Credit (BPC)	($0.0024)	($0.0024)	($0.0024)	($0.0024)	($0.0024)	($0.0024)	($0.0024)	($0.0024)	($0.0024)	($0.0024)	($0.0024)	($0.0024)	($0.69)	($0.48)	($0.20)
Non-Firm Margin Credit (NFC)	$0.0024	$0.0024	$0.0024	$0.0024	$0.0024	$0.0024	$0.0024	$0.0024	$0.0024	$0.0024	$0.0024	$0.0024	$0.69	$0.48	$0.20
Pension Adjustment Factor (PAF)	$0.0265	$0.0265	$0.0265	$0.0265	$0.0265	$0.0265	$0.0265	$0.0265	$0.0265	$0.0265	$0.0265	$0.0265	$7.58	$5.33	$2.25
Attorney General Consulting Expense (AGCE)	$0.0010	$0.0010	$0.0010	$0.0010	$0.0010	$0.0010	$0.0010	$0.0010	$0.0010	$0.0010	$0.0010	$0.0010	$0.29	$0.20	$0.09
Tax Credit Adjustment Factor (TACF)	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.00	$0.00	$0.00
Electronic Payment Recovery (EPR)	$0.0013	$0.0013	$0.0013	$0.0013	$0.0013	$0.0013	$0.0013	$0.0013	$0.0013	$0.0013	$0.0013	$0.0013	$0.37	$0.26	$0.11
System Supply Factor (SSF)	$0.0182	$0.0182	$0.0182	$0.0182	$0.0182	$0.0182	$0.0182	$0.0182	$0.0182	$0.0182	$0.0182	$0.0182	$5.21	$3.66	$1.55
Gas System Enhancement Adjustment Factor (GSEAF)	$0.1738	$0.1738	$0.1738	$0.1738	$0.1738	$0.1738	$0.1738	$0.1738	$0.1738	$0.1738	$0.1738	$0.1738	$49.71	$34.93	$14.77
Gas System Enhancement Recon Adjust Factor (GSERAF)	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.00	$0.00	$0.00
Energy Efficiency Surcharge (EES)	$0.3299	$0.3299	$0.3299	$0.3299	$0.3299	$0.3299	$0.3299	$0.3299	$0.3299	$0.3299	$0.3299	$0.3299	$94.35	$66.31	$28.04
Residential Assistance Adjustment Factor (RAAF)	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.00	$0.00	$0.00
Geothermal Energy Provision Factor (GEP)	$0.0211	$0.0211	$0.0211	$0.0211	$0.0211	$0.0211	$0.0211	$0.0211	$0.0211	$0.0211	$0.0211	$0.0211	$6.03	$4.24	$1.79
Service Quality Penalty (SQP)	($0.0021)	($0.0021)	($0.0021)	($0.0021)	($0.0021)	($0.0021)	($0.0021)	($0.0021)	($0.0021)	($0.0021)	($0.0021)	($0.0021)	($0.60)	($0.42)	($0.18)
Total LDAC	$0.5718	$0.5718	$0.5718	$0.5718	$0.5718	$0.5718	$0.5718	$0.5718	$0.5718	$0.5718	$0.5718	$0.5718	$163.53	$114.93	$48.60
Cost of Gas Adjustment Factor (CGA) ($/therm)	$1.0319	$1.0319	$1.0319	$1.0319	$1.0319	$1.0319	$0.3842	$0.3842	$0.3842	$0.3842	$0.3842	$0.3842	$240.07	$207.41	$32.66
Total Bill Impact															
Current Bill - without discount	$101.55	$132.15	$153.03	$139.82	$126.13	$91.90	$61.24	$51.59	$41.93	$35.50	$48.37	$93.43	$1,076.65	$744.58	$332.06
Current Bill - with 25% discount	$76.16	$99.11	$114.77	$104.86	$94.60	$68.92	$45.93	$38.69	$31.45	$26.62	$36.28	$70.07	$807.49	$558.44	$249.05
Proposed Bill - without discount	$101.12	$131.58	$152.36	$139.21	$125.58	$91.52	$58.87	$49.66	$40.45	$34.31	$46.59	$89.58	$1,060.84	$741.37	$319.47
Proposed Bill - with 52% discount	$48.54	$63.16	$73.13	$66.82	$60.28	$43.93	$28.26	$23.84	$19.42	$16.47	$22.36	$43.00	$509.20	$355.86	$153.34
Change $ (line 73 less line 70)	($27.63)	($35.96)	($41.64)	($38.04)	($34.32)	($25.00)	($17.67)	($14.85)	($12.03)	($10.15)	($13.91)	($27.08)	($298.29)	($202.58)	($95.70)
Change %	-36.3%	-36.3%	-36.3%	-36.3%	-36.3%	-36.3%	-38.5%	-38.4%	-38.3%	-38.1%	-38.4%	-38.6%	-36.9%	-36.3%	-38.4%
Average monthly impact $ - with 52% discount													($24.86)	($33.76)	($15.95)
Proposed Bill - without discount	$116.56	$152.16	$176.38	$160.94	$145.03	$105.24	$68.02	$57.10	$46.17	$38.89	$53.45	$104.44	$1,224.37	$856.30	$368.07
Proposed Bill - with 94% discount	$6.07	$7.89	$9.14	$8.35	$7.54	$5.49	$3.53	$2.98	$2.43	$2.06	$2.80	$5.37	$63.65	$44.48	$19.17
Change $ (line 79 less line 70)	($70.10)	($91.22)	($105.63)	($96.51)	($87.06)	($63.43)	($42.40)	($35.71)	($29.02)	($24.56)	($33.48)	($64.70)	($743.84)	($513.96)	($229.88)
Change %	-92.0%	-92.0%	-92.0%	-92.0%	-92.0%	-92.0%	-92.3%	-92.3%	-92.3%	-92.3%	-92.3%	-92.3%	-92.1%	-92.0%	-92.3%
Average monthly impact $ - with 94% discount													($61.99)	($85.66)	($38.31)

(1) Average therm use per customer based on weather-normalized therms

NSTAR Gas Company d/b/a Eversource Energy
Typical Residential Heating (R-3)
Proposed Rates Effective November 1, 2026 vs Prior Year Peak Period

(a)	Nov (b)	Dec (c)	Jan (d)	Feb (e)	Mar (f)	Apr (g)	May (h)	Jun (i)	Jul (j)	Aug (k)	Sep (l)	Oct (m)	Total Annual (n)	Total Peak (o)	Total Off-Peak (p)
Average Therms Use (1)	84	134	165	136	113	66	33	18	13	12	18	56	848	698	150
Current Rates (Peak LDAF effective November 1, 2025: Off-Peak LDAC effective May 1, 2026: CGA is average rate for peak or off-peak period)															
Customer Charge ($/month)	$10.00	$10.00	$10.00	$10.00	$10.00	$10.00	$10.00	$10.00	$10.00	$10.00	$10.00	$10.00	$120.00	$60.00	$60.00
Distribution ($/therm):															
Base Distribution Charge	$1.0044	$1.0044	$1.1062	$1.2080	$1.2080	$1.2080	$1.2080	$1.2080	$1.2080	$1.2080	$1.2080	$1.2080	$963.20	$782.00	$181.20
Exogenous Cost Adjustment	$0.0011	$0.0011	$0.0011	$0.0011	$0.0011	$0.0011	$0.0011	$0.0011	$0.0011	$0.0011	$0.0011	$0.0011	$0.93	$0.77	$0.17
Revenue Decoupling Adjustment Factor (RDAF) ($/therm)	$0.0691	$0.0691	$0.0691	$0.0691	$0.0691	$0.0691	$1.1601	$1.1601	$1.1601	$1.1601	$1.1601	$1.1601	$222.25	$48.23	$174.02
Local Distribution Adjustment Clause ($/therm):															
Remediation Adjustment Clause Factor (RAF)	$0.0030	$0.0030	$0.0030	$0.0030	$0.0030	$0.0030	$0.0030	$0.0030	$0.0030	$0.0030	$0.0030	$0.0030	$2.54	$2.09	$0.45
Balancing Penalty Credit (BPC)	($0.0006)	($0.0006)	($0.0006)	($0.0006)	($0.0006)	($0.0006)	($0.0006)	($0.0006)	($0.0006)	($0.0006)	($0.0006)	($0.0006)	($0.51)	($0.42)	($0.09)
Non-Firm Margin Credit (NFC)	($0.0020)	($0.0020)	($0.0020)	($0.0020)	($0.0020)	($0.0020)	($0.0020)	($0.0020)	($0.0020)	($0.0020)	($0.0020)	($0.0020)	($1.70)	($1.40)	($0.30)
Pension Adjustment Factor (PAF)	$0.0250	$0.0250	$0.0250	$0.0250	$0.0250	$0.0250	$0.0250	$0.0250	$0.0250	$0.0250	$0.0250	$0.0250	$21.20	$17.45	$3.75
Attorney General Consulting Expense (AGCE)	$0.0007	$0.0007	$0.0007	$0.0007	$0.0007	$0.0007	$0.0007	$0.0007	$0.0007	$0.0007	$0.0007	$0.0007	$0.59	$0.49	$0.11
Tax Credit Adjustment Factor (TACF)	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.00	$0.00	$0.00
Electronic Payment Recovery (EPR)	$0.0011	$0.0011	$0.0011	$0.0011	$0.0011	$0.0011	$0.0011	$0.0011	$0.0011	$0.0011	$0.0011	$0.0011	$0.93	$0.77	$0.17
System Supply Factor (SSF)	$0.0045	$0.0045	$0.0045	$0.0045	$0.0045	$0.0045	$0.0045	$0.0045	$0.0045	$0.0045	$0.0045	$0.0045	$3.82	$3.14	$0.68
Gas System Enhancement Adjustment Factor (GSEAF)	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.1738	$0.1738	$0.1738	$0.1738	$0.1738	$0.1738	$26.07	$0.00	$26.07
Gas System Enhancement Recon Adjust Factor (GSERAF)	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.00	$0.00	$0.00
Energy Efficiency Surcharge (EES)	$0.4170	$0.4170	$0.4170	$0.4170	$0.4170	$0.4170	$0.4170	$0.4170	$0.4170	$0.4170	$0.4170	$0.4170	$353.62	$291.07	$62.55
Residential Assistance Adjustment Factor (RAAF)	$0.0833	$0.0833	$0.0833	$0.0833	$0.0833	$0.0833	$0.0833	$0.0833	$0.0833	$0.0833	$0.0833	$0.0833	$70.64	$58.14	$12.50
Geothermal Energy Provision Factor (GEP)	$0.0558	$0.0558	$0.0558	$0.0558	$0.0558	$0.0558	$0.0558	$0.0558	$0.0558	$0.0558	$0.0558	$0.0558	$47.32	$38.95	$8.37
Service Quality Penalty (SQP)	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	($0.0416)	($0.0416)	($0.0416)	($0.0416)	($0.0416)	($0.0416)	($6.24)	$0.00	($6.24)
Total LDAC	$0.5878	$0.5878	$0.5878	$0.5878	$0.5878	$0.5878	$0.7200	$0.7200	$0.7200	$0.7200	$0.7200	$0.7200	$518.28	$410.28	$108.00
Cost of Gas Adjustment Factor (CGA) ($/therm)	$1.0319	$1.0319	$1.0319	$1.0319	$1.0319	$1.0319	$0.3842	$0.3842	$0.3842	$0.3842	$0.3842	$0.3842	$777.88	$720.25	$57.63
Proposed Rates															
Customer Charge ($/month)	$10.00	$10.00	$10.00	$10.00	$10.00	$10.00	$10.00	$10.00	$10.00	$10.00	$10.00	$10.00	$120.00	$60.00	$60.00
Distribution ($/therm):															
Base Distribution Charge	$1.0044	$1.0044	$1.1062	$1.2080	$1.2080	$1.2080	$1.2080	$1.2080	$1.2080	$1.2080	$1.2080	$1.2080	$963.20	$782.00	$181.20
Exogenous Cost Adjustment	$0.0011	$0.0011	$0.0011	$0.0011	$0.0011	$0.0011	$0.0011	$0.0011	$0.0011	$0.0011	$0.0011	$0.0011	$0.93	$0.77	$0.17
Revenue Decoupling Adjustment Factor (RDAF) ($/therm)	$0.0691	$0.0691	$0.0691	$0.0691	$0.0691	$0.0691	$1.1601	$1.1601	$1.1601	$1.1601	$1.1601	$1.1601	$222.25	$48.23	$174.02
Local Distribution Adjustment Clause ($/therm):															
Remediation Adjustment Clause Factor (RAF)	$0.0021	$0.0021	$0.0021	$0.0021	$0.0021	$0.0021	$0.0021	$0.0021	$0.0021	$0.0021	$0.0021	$0.0021	$1.78	$1.47	$0.32
Balancing Penalty Credit (BPC)	($0.0024)	($0.0024)	($0.0024)	($0.0024)	($0.0024)	($0.0024)	($0.0024)	($0.0024)	($0.0024)	($0.0024)	($0.0024)	($0.0024)	($2.04)	($1.68)	($0.36)
Non-Firm Margin Credit (NFC)	$0.0024	$0.0024	$0.0024	$0.0024	$0.0024	$0.0024	$0.0024	$0.0024	$0.0024	$0.0024	$0.0024	$0.0024	$2.04	$1.68	$0.36
Pension Adjustment Factor (PAF)	$0.0265	$0.0265	$0.0265	$0.0265	$0.0265	$0.0265	$0.0265	$0.0265	$0.0265	$0.0265	$0.0265	$0.0265	$22.47	$18.50	$3.98
Attorney General Consulting Expense (AGCE)	$0.0010	$0.0010	$0.0010	$0.0010	$0.0010	$0.0010	$0.0010	$0.0010	$0.0010	$0.0010	$0.0010	$0.0010	$0.85	$0.70	$0.15
Tax Credit Adjustment Factor (TACF)	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.00	$0.00	$0.00
Electronic Payment Recovery (EPR)	$0.0013	$0.0013	$0.0013	$0.0013	$0.0013	$0.0013	$0.0013	$0.0013	$0.0013	$0.0013	$0.0013	$0.0013	$1.10	$0.91	$0.20
System Supply Factor (SSF)	$0.0182	$0.0182	$0.0182	$0.0182	$0.0182	$0.0182	$0.0182	$0.0182	$0.0182	$0.0182	$0.0182	$0.0182	$15.43	$12.70	$2.73
Gas System Enhancement Adjustment Factor (GSEAF)	$0.1738	$0.1738	$0.1738	$0.1738	$0.1738	$0.1738	$0.1738	$0.1738	$0.1738	$0.1738	$0.1738	$0.1738	$147.38	$121.31	$26.07
Gas System Enhancement Recon Adjust Factor (GSERAF)	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.00	$0.00	$0.00
Energy Efficiency Surcharge (EES)	$0.3299	$0.3299	$0.3299	$0.3299	$0.3299	$0.3299	$0.3299	$0.3299	$0.3299	$0.3299	$0.3299	$0.3299	$279.76	$230.27	$49.49
Residential Assistance Adjustment Factor (RAAF)	$0.1716	$0.1716	$0.1716	$0.1716	$0.1716	$0.1716	$0.1716	$0.1716	$0.1716	$0.1716	$0.1716	$0.1716	$145.52	$119.78	$25.74
Geothermal Energy Provision Factor (GEP)	$0.0211	$0.0211	$0.0211	$0.0211	$0.0211	$0.0211	$0.0211	$0.0211	$0.0211	$0.0211	$0.0211	$0.0211	$17.89	$14.73	$3.17
Service Quality Penalty (SQP)	($0.0021)	($0.0021)	($0.0021)	($0.0021)	($0.0021)	($0.0021)	($0.0021)	($0.0021)	($0.0021)	($0.0021)	($0.0021)	($0.0021)	($1.78)	($1.47)	($0.32)
Total LDAC	$0.7434	$0.7434	$0.7434	$0.7434	$0.7434	$0.7434	$0.7434	$0.7434	$0.7434	$0.7434	$0.7434	$0.7434	$630.40	$518.89	$111.51
Cost of Gas Adjustment Factor (CGA) ($/therm)	$1.0319	$1.0319	$1.0319	$1.0319	$1.0319	$1.0319	$0.3842	$0.3842	$0.3842	$0.3842	$0.3842	$0.3842	$777.88	$720.25	$57.63
Total Bill Impact															
Current Bill	$236.32	$371.03	$471.35	$404.11	$337.46	$201.26	$124.62	$72.52	$55.15	$51.68	$72.52	$204.51	$2,602.55	$2,021.54	$581.01
Proposed Bill	$249.39	$391.88	$497.03	$425.27	$355.04	$211.53	$125.39	$72.94	$55.46	$51.96	$72.94	$205.82	$2,714.67	$2,130.15	$584.52
Change $	$13.07	$20.85	$25.67	$21.16	$17.58	$10.27	$0.77	$0.42	$0.30	$0.28	$0.42	$1.31	$112.12	$108.61	$3.51
Change %	5.5%	5.6%	5.4%	5.2%	5.2%	5.1%	0.6%	0.6%	0.6%	0.5%	0.6%	0.6%	4.3%	5.4%	0.6%
Average monthly impact $													$9.34	$18.10	$0.59

(1) Average therm use per customer based on weather-normalized therms

NSTAR Gas Company d/b/a Eversource Energy
Typical Residential Heating Income-Eligible (R-4)
Proposed Rates Effective November 1, 2026 vs Prior Year Peak Period

(a)	Nov (b)	Dec (c)	Jan (d)	Feb (e)	Mar (f)	Apr (g)	May (h)	Jun (i)	Jul (j)	Aug (k)	Sep (l)	Oct (m)	Total Annual (n)	Total Peak (o)	Total Off-Peak (p)
Average Therms Use (1)	87	130	158	138	118	72	35	20	15	13	19	53	858	703	155
Current Rates (Peak LDAF effective November 1, 2025; Off-Peak LDAC effective May 1, 2026; CGA is average rate for peak or off-peak period)															
Customer Charge ($/month)	$10.00	$10.00	$10.00	$10.00	$10.00	$10.00	$10.00	$10.00	$10.00	$10.00	$10.00	$10.00	$120.00	$60.00	$60.00
Distribution ($/therm):															
Base Distribution Charge	$1.0044	$1.0044	$1.1062	$1.2080	$1.2080	$1.2080	$1.2080	$1.2080	$1.2080	$1.2080	$1.2080	$1.2080	$976.20	$788.96	$187.24
Exogenous Cost Adjustment	$0.0011	$0.0011	$0.0011	$0.0011	$0.0011	$0.0011	$0.0011	$0.0011	$0.0011	$0.0011	$0.0011	$0.0011	$0.94	$0.77	$0.17
Revenue Decoupling Adjustment Factor (RDAF) ($/therm)	$0.0691	$0.0691	$0.0691	$0.0691	$0.0691	$0.0691	$1.1601	$1.1601	$1.1601	$1.1601	$1.1601	$1.1601	$228.39	$48.58	$179.82
Local Distribution Adjustment Clause ($/therm):															
Remediation Adjustment Clause Factor (RAF)	$0.0030	$0.0030	$0.0030	$0.0030	$0.0030	$0.0030	$0.0030	$0.0030	$0.0030	$0.0030	$0.0030	$0.0030	$2.57	$2.11	$0.47
Balancing Penalty Credit (BPC)	($0.0006)	($0.0006)	($0.0006)	($0.0006)	($0.0006)	($0.0006)	($0.0006)	($0.0006)	($0.0006)	($0.0006)	($0.0006)	($0.0006)	($0.51)	($0.42)	($0.09)
Non-Firm Margin Credit (NFC)	($0.0020)	($0.0020)	($0.0020)	($0.0020)	($0.0020)	($0.0020)	($0.0020)	($0.0020)	($0.0020)	($0.0020)	($0.0020)	($0.0020)	($1.72)	($1.41)	($0.31)
Pension Adjustment Factor (PAF)	$0.0250	$0.0250	$0.0250	$0.0250	$0.0250	$0.0250	$0.0250	$0.0250	$0.0250	$0.0250	$0.0250	$0.0250	$21.45	$17.58	$3.88
Attorney General Consulting Expense (AGCE)	$0.0007	$0.0007	$0.0007	$0.0007	$0.0007	$0.0007	$0.0007	$0.0007	$0.0007	$0.0007	$0.0007	$0.0007	$0.60	$0.49	$0.11
Tax Credit Adjustment Factor (TACF)	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.00	$0.00	$0.00
Electronic Payment Recovery (EPR)	$0.0011	$0.0011	$0.0011	$0.0011	$0.0011	$0.0011	$0.0011	$0.0011	$0.0011	$0.0011	$0.0011	$0.0011	$0.94	$0.77	$0.17
System Supply Factor (SSF)	$0.0045	$0.0045	$0.0045	$0.0045	$0.0045	$0.0045	$0.0045	$0.0045	$0.0045	$0.0045	$0.0045	$0.0045	$3.86	$3.16	$0.70
Gas System Enhancement Adjustment Factor (GSEAF)	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.1738	$0.1738	$0.1738	$0.1738	$0.1738	$0.1738	$26.94	$0.00	$26.94
Gas System Enhancement Recon Adjust Factor (GSERAF)	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.00	$0.00	$0.00
Energy Efficiency Surcharge (EES)	$0.4170	$0.4170	$0.4170	$0.4170	$0.4170	$0.4170	$0.4170	$0.4170	$0.4170	$0.4170	$0.4170	$0.4170	$357.79	$293.15	$64.64
Residential Assistance Adjustment Factor (RAAF)	$0.0833	$0.0833	$0.0833	$0.0833	$0.0833	$0.0833	$0.0833	$0.0833	$0.0833	$0.0833	$0.0833	$0.0833	$71.47	$58.56	$12.91
Geothermal Energy Provision Factor (GEP)	$0.0558	$0.0558	$0.0558	$0.0558	$0.0558	$0.0558	$0.0558	$0.0558	$0.0558	$0.0558	$0.0558	$0.0558	$47.88	$39.23	$8.65
Service Quality Penalty (SQP)	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	($0.0416)	($0.0416)	($0.0416)	($0.0416)	($0.0416)	($0.0416)	($6.45)	$0.00	($6.45)
Total LDAC	$0.5878	$0.5878	$0.5878	$0.5878	$0.5878	$0.5878	$0.7200	$0.7200	$0.7200	$0.7200	$0.7200	$0.7200	$524.82	$413.22	$111.60
Cost of Gas Adjustment Factor (CGA) ($/therm)	$1.0319	$1.0319	$1.0319	$1.0319	$1.0319	$1.0319	$0.3842	$0.3842	$0.3842	$0.3842	$0.3842	$0.3842	$784.96	$725.41	$59.55
Proposed Rates															
Customer Charge ($/month)	$10.00	$10.00	$10.00	$10.00	$10.00	$10.00	$10.00	$10.00	$10.00	$10.00	$10.00	$10.00	$120.00	$60.00	$60.00
Distribution ($/therm):															
Base Distribution Charge	$1.0044	$1.0044	$1.1062	$1.2080	$1.2080	$1.2080	$1.2080	$1.2080	$1.2080	$1.2080	$1.2080	$1.2080	$976.20	$788.96	$187.24
Exogenous Cost Adjustment	$0.0011	$0.0011	$0.0011	$0.0011	$0.0011	$0.0011	$0.0011	$0.0011	$0.0011	$0.0011	$0.0011	$0.0011	$0.94	$0.77	$0.17
Revenue Decoupling Adjustment Factor (RDAF) ($/therm)	$0.0691	$0.0691	$0.0691	$0.0691	$0.0691	$0.0691	$1.1601	$1.1601	$1.1601	$1.1601	$1.1601	$1.1601	$228.39	$48.58	$179.82
Local Distribution Adjustment Clause ($/therm):															
Remediation Adjustment Clause Factor (RAF)	$0.0021	$0.0021	$0.0021	$0.0021	$0.0021	$0.0021	$0.0021	$0.0021	$0.0021	$0.0021	$0.0021	$0.0021	$1.80	$1.48	$0.33
Balancing Penalty Credit (BPC)	($0.0024)	($0.0024)	($0.0024)	($0.0024)	($0.0024)	($0.0024)	($0.0024)	($0.0024)	($0.0024)	($0.0024)	($0.0024)	($0.0024)	($2.06)	($1.69)	($0.37)
Non-Firm Margin Credit (NFC)	$0.0024	$0.0024	$0.0024	$0.0024	$0.0024	$0.0024	$0.0024	$0.0024	$0.0024	$0.0024	$0.0024	$0.0024	$2.06	$1.69	$0.37
Pension Adjustment Factor (PAF)	$0.0265	$0.0265	$0.0265	$0.0265	$0.0265	$0.0265	$0.0265	$0.0265	$0.0265	$0.0265	$0.0265	$0.0265	$22.74	$18.63	$4.11
Attorney General Consulting Expense (AGCE)	$0.0010	$0.0010	$0.0010	$0.0010	$0.0010	$0.0010	$0.0010	$0.0010	$0.0010	$0.0010	$0.0010	$0.0010	$0.86	$0.70	$0.16
Tax Credit Adjustment Factor (TACF)	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.00	$0.00	$0.00
Electronic Payment Recovery (EPR)	$0.0013	$0.0013	$0.0013	$0.0013	$0.0013	$0.0013	$0.0013	$0.0013	$0.0013	$0.0013	$0.0013	$0.0013	$1.12	$0.91	$0.20
System Supply Factor (SSF)	$0.0182	$0.0182	$0.0182	$0.0182	$0.0182	$0.0182	$0.0182	$0.0182	$0.0182	$0.0182	$0.0182	$0.0182	$15.62	$12.79	$2.82
Gas System Enhancement Adjustment Factor (GSEAF)	$0.1738	$0.1738	$0.1738	$0.1738	$0.1738	$0.1738	$0.1738	$0.1738	$0.1738	$0.1738	$0.1738	$0.1738	$149.12	$122.18	$26.94
Gas System Enhancement Recon Adjust Factor (GSERAF)	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.00	$0.00	$0.00
Energy Efficiency Surcharge (EES)	$0.3299	$0.3299	$0.3299	$0.3299	$0.3299	$0.3299	$0.3299	$0.3299	$0.3299	$0.3299	$0.3299	$0.3299	$283.05	$231.92	$51.13
Residential Assistance Adjustment Factor (RAAF)	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.00	$0.00	$0.00
Geothermal Energy Provision Factor (GEP)	$0.0211	$0.0211	$0.0211	$0.0211	$0.0211	$0.0211	$0.0211	$0.0211	$0.0211	$0.0211	$0.0211	$0.0211	$18.10	$14.83	$3.27
Service Quality Penalty (SQP)	($0.0021)	($0.0021)	($0.0021)	($0.0021)	($0.0021)	($0.0021)	($0.0021)	($0.0021)	($0.0021)	($0.0021)	($0.0021)	($0.0021)	($1.80)	($1.48)	($0.33)
Total LDAC	$0.5718	$0.5718	$0.5718	$0.5718	$0.5718	$0.5718	$0.5718	$0.5718	$0.5718	$0.5718	$0.5718	$0.5718	$490.60	$401.98	$88.63
Cost of Gas Adjustment Factor (CGA) ($/therm)	$1.0319	$1.0319	$1.0319	$1.0319	$1.0319	$1.0319	$0.3842	$0.3842	$0.3842	$0.3842	$0.3842	$0.3842	$784.96	$725.41	$59.55
Total Bill Impact															
Current Bill - without discount	$244.40	$360.26	$451.78	$409.91	$351.95	$218.65	$131.57	$79.47	$62.10	$55.15	$75.99	$194.09	$2,635.32	$2,036.95	$598.38
Current Bill - with 25% discount	$183.30	$270.19	$338.84	$307.43	$263.96	$163.99	$98.68	$59.60	$46.58	$41.37	$57.00	$145.57	$1,976.49	$1,527.71	$448.78
Proposed Bill - without discount	$243.01	$358.18	$449.25	$407.70	$350.06	$217.50	$126.38	$76.50	$59.88	$53.23	$73.18	$186.24	$2,601.10	$2,025.70	$575.41
Proposed Bill - with 25% discount (2)	$182.26	$268.63	$336.94	$305.77	$262.55	$163.12	$94.79	$57.38	$44.91	$39.92	$54.88	$139.68	$1,950.83	$1,519.27	$431.55
Change $ (line 73 less line 70)	($1.04)	($1.56)	($1.90)	($1.66)	($1.42)	($0.86)	($3.89)	($2.22)	($1.67)	($1.44)	($2.11)	($5.89)	($25.66)	($8.44)	($17.23)
Change %	-0.6%	-0.6%	-0.6%	-0.5%	-0.5%	-0.5%	-3.9%	-3.7%	-3.6%	-3.5%	-3.7%	-4.0%	-1.3%	-0.6%	-3.8%
Average monthly impact $													($2.14)	($1.41)	($2.87)
Proposed Bill - without discount	$243.01	$358.18	$449.25	$407.70	$350.06	$217.50	$126.38	$76.50	$59.88	$53.23	$73.18	$186.24	$2,601.10	$2,025.70	$575.41
Proposed Bill - with 89% discount	$26.73	$39.40	$49.42	$44.85	$38.51	$23.92	$13.90	$8.42	$6.59	$5.86	$8.05	$20.49	$286.12	$222.83	$63.29
Change $ (line 79 less line 70)	($156.57)	($230.79)	($289.42)	($262.58)	($225.46)	($140.06)	($84.77)	($51.19)	($39.99)	($35.51)	($48.95)	($125.08)	($1,690.37)	($1,304.88)	($385.49)
Change %	-85.4%	-85.4%	-85.4%	-85.4%	-85.4%	-85.4%	-85.9%	-85.9%	-85.9%	-85.8%	-85.9%	-85.9%	-85.5%	-85.4%	-85.9%
Average monthly impact $													($140.86)	($217.48)	($64.25)

(1) Average therm use per customer based on weather-normalized therms

NSTAR Gas Company d/b/a Eversource Energy
Typical Low Load Factor General Service Small (G-41)
Proposed Rates Effective November 1, 2026 vs Prior Year Peak Period

(a)	Nov (b)	Dec (c)	Jan (d)	Feb (e)	Mar (f)	Apr (g)	May (h)	Jun (i)	Jul (j)	Aug (k)	Sep (l)	Oct (m)	Total Annual (n)	Total Peak (o)	Total Off-Peak (p)
Average Therms Use (1)	188	450	476	409	294	205	46	33	24	31	42	108	2,306	2,022	284
Current Rates (Peak LDAF effective November 1, 2025; Off-Peak LDAC effective May 1, 2026; CGA is average rate for peak or off-peak period)															
Customer Charge ($/month)	$21.00	$21.00	$21.00	$21.00	$21.00	$21.00	$21.00	$21.00	$21.00	$21.00	$21.00	$21.00	$252.00	$126.00	$126.00
Distribution ($/therm):															
Base Distribution Charge	$0.6490	$0.6490	$0.7156	$0.7821	$0.7821	$0.7821	$0.7821	$0.7821	$0.7821	$0.7821	$0.7821	$0.7821	$1,686.93	$1,464.81	$222.12
Exogenous Cost Adjustment	$0.0007	$0.0007	$0.0007	$0.0007	$0.0007	$0.0007	$0.0007	$0.0007	$0.0007	$0.0007	$0.0007	$0.0007	$1.61	$1.42	$0.20
Revenue Decoupling Adjustment Factor (RDAF) ($/therm)	$0.0560	$0.0560	$0.0560	$0.0560	$0.0560	$0.0560	$0.0667	$0.0667	$0.0667	$0.0667	$0.0667	$0.0667	$132.17	$113.23	$18.94
Local Distribution Adjustment Clause ($/therm):															
Remediation Adjustment Clause Factor (RAF)	$0.0024	$0.0024	$0.0024	$0.0024	$0.0024	$0.0024	$0.0024	$0.0024	$0.0024	$0.0024	$0.0024	$0.0024	$5.53	$4.85	$0.68
Balancing Penalty Credit (BPC)	($0.0005)	($0.0005)	($0.0005)	($0.0005)	($0.0005)	($0.0005)	($0.0005)	($0.0005)	($0.0005)	($0.0005)	($0.0005)	($0.0005)	($1.15)	($1.01)	($0.14)
Non-Firm Margin Credit (NFC)	($0.0016)	($0.0016)	($0.0016)	($0.0016)	($0.0016)	($0.0016)	($0.0016)	($0.0016)	($0.0016)	($0.0016)	($0.0016)	($0.0016)	($3.69)	($3.24)	($0.45)
Pension Adjustment Factor (PAF)	$0.0137	$0.0137	$0.0137	$0.0137	$0.0137	$0.0137	$0.0137	$0.0137	$0.0137	$0.0137	$0.0137	$0.0137	$31.59	$27.70	$3.89
Attorney General Consulting Expense (AGCE)	$0.0006	$0.0006	$0.0006	$0.0006	$0.0006	$0.0006	$0.0006	$0.0006	$0.0006	$0.0006	$0.0006	$0.0006	$1.38	$1.21	$0.17
Tax Credit Adjustment Factor (TACF)	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.00	$0.00	$0.00
Electronic Payment Recovery (EPR)	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.00	$0.00	$0.00
System Supply Factor (SSF)	$0.0045	$0.0045	$0.0045	$0.0045	$0.0045	$0.0045	$0.0045	$0.0045	$0.0045	$0.0045	$0.0045	$0.0045	$10.38	$9.10	$1.28
Gas System Enhancement Adjustment Factor (GSEAF)	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.1805	$0.1805	$0.1805	$0.1805	$0.1805	$0.1805	$51.26	$0.00	$51.26
Gas System Enhancement Recon Adjust Factor (GSERAF)	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.00	$0.00	$0.00
Energy Efficiency Surcharge (EES)	$0.1091	$0.1091	$0.1091	$0.1091	$0.1091	$0.1091	$0.1091	$0.1091	$0.1091	$0.1091	$0.1091	$0.1091	$251.58	$220.60	$30.98
Residential Assistance Adjustment Factor (RAAF)	$0.0670	$0.0670	$0.0670	$0.0670	$0.0670	$0.0670	$0.0670	$0.0670	$0.0670	$0.0670	$0.0670	$0.0670	$154.50	$135.47	$19.03
Geothermal Energy Provision Factor (GEP)	$0.0449	$0.0449	$0.0449	$0.0449	$0.0449	$0.0449	$0.0449	$0.0449	$0.0449	$0.0449	$0.0449	$0.0449	$103.54	$90.79	$12.75
Service Quality Penalty (SQP)	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	($0.0335)	($0.0335)	($0.0335)	($0.0335)	($0.0335)	($0.0335)	($9.51)	$0.00	($9.51)
Total LDAC	$0.2401	$0.2401	$0.2401	$0.2401	$0.2401	$0.2401	$0.3871	$0.3871	$0.3871	$0.3871	$0.3871	$0.3871	$595.42	$485.48	$109.94
Cost of Gas Adjustment Factor (CGA) ($/therm)	$1.0319	$1.0319	$1.0319	$1.0319	$1.0319	$1.0319	$0.3842	$0.3842	$0.3842	$0.3842	$0.3842	$0.3842	$2,195.58	$2,086.47	$109.11
Proposed Rates															
Customer Charge ($/month)	$21.00	$21.00	$21.00	$21.00	$21.00	$21.00	$21.00	$21.00	$21.00	$21.00	$21.00	$21.00	$252.00	$126.00	$126.00
Distribution ($/therm):															
Base Distribution Charge	$0.6490	$0.6490	$0.7156	$0.7821	$0.7821	$0.7821	$0.7821	$0.7821	$0.7821	$0.7821	$0.7821	$0.7821	$1,686.93	$1,464.81	$222.12
Exogenous Cost Adjustment	$0.0007	$0.0007	$0.0007	$0.0007	$0.0007	$0.0007	$0.0007	$0.0007	$0.0007	$0.0007	$0.0007	$0.0007	$1.61	$1.42	$0.20
Revenue Decoupling Adjustment Factor (RDAF) ($/therm)	$0.0560	$0.0560	$0.0560	$0.0560	$0.0560	$0.0560	$0.0667	$0.0667	$0.0667	$0.0667	$0.0667	$0.0667	$132.17	$113.23	$18.94
Local Distribution Adjustment Clause ($/therm):															
Remediation Adjustment Clause Factor (RAF)	$0.0017	$0.0017	$0.0017	$0.0017	$0.0017	$0.0017	$0.0017	$0.0017	$0.0017	$0.0017	$0.0017	$0.0017	$3.92	$3.44	$0.48
Balancing Penalty Credit (BPC)	($0.0019)	($0.0019)	($0.0019)	($0.0019)	($0.0019)	($0.0019)	($0.0019)	($0.0019)	($0.0019)	($0.0019)	($0.0019)	($0.0019)	($4.38)	($3.84)	($0.54)
Non-Firm Margin Credit (NFC)	$0.0019	$0.0019	$0.0019	$0.0019	$0.0019	$0.0019	$0.0019	$0.0019	$0.0019	$0.0019	$0.0019	$0.0019	$4.38	$3.84	$0.54
Pension Adjustment Factor (PAF)	$0.0146	$0.0146	$0.0146	$0.0146	$0.0146	$0.0146	$0.0146	$0.0146	$0.0146	$0.0146	$0.0146	$0.0146	$33.67	$29.52	$4.15
Attorney General Consulting Expense (AGCE)	$0.0008	$0.0008	$0.0008	$0.0008	$0.0008	$0.0008	$0.0008	$0.0008	$0.0008	$0.0008	$0.0008	$0.0008	$1.84	$1.62	$0.23
Tax Credit Adjustment Factor (TACF)	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.00	$0.00	$0.00
Electronic Payment Recovery (EPR)	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.00	$0.00	$0.00
System Supply Factor (SSF)	$0.0182	$0.0182	$0.0182	$0.0182	$0.0182	$0.0182	$0.0182	$0.0182	$0.0182	$0.0182	$0.0182	$0.0182	$41.97	$36.80	$5.17
Gas System Enhancement Adjustment Factor (GSEAF)	$0.1805	$0.1805	$0.1805	$0.1805	$0.1805	$0.1805	$0.1805	$0.1805	$0.1805	$0.1805	$0.1805	$0.1805	$416.23	$364.97	$51.26
Gas System Enhancement Recon Adjust Factor (GSERAF)	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.00	$0.00	$0.00
Energy Efficiency Surcharge (EES)	$0.1385	$0.1385	$0.1385	$0.1385	$0.1385	$0.1385	$0.1385	$0.1385	$0.1385	$0.1385	$0.1385	$0.1385	$319.38	$280.05	$39.33
Residential Assistance Adjustment Factor (RAAF)	$0.1388	$0.1388	$0.1388	$0.1388	$0.1388	$0.1388	$0.1388	$0.1388	$0.1388	$0.1388	$0.1388	$0.1388	$320.07	$280.65	$39.42
Geothermal Energy Provision Factor (GEP)	$0.0171	$0.0171	$0.0171	$0.0171	$0.0171	$0.0171	$0.0171	$0.0171	$0.0171	$0.0171	$0.0171	$0.0171	$39.43	$34.58	$4.86
Service Quality Penalty (SQP)	($0.0017)	($0.0017)	($0.0017)	($0.0017)	($0.0017)	($0.0017)	($0.0017)	($0.0017)	($0.0017)	($0.0017)	($0.0017)	($0.0017)	($3.92)	($3.44)	($0.48)
Total LDAC	$0.5085	$0.5085	$0.5085	$0.5085	$0.5085	$0.5085	$0.5085	$0.5085	$0.5085	$0.5085	$0.5085	$0.5085	$1,172.60	$1,028.19	$144.41
Cost of Gas Adjustment Factor (CGA) ($/therm)	$1.0319	$1.0319	$1.0319	$1.0319	$1.0319	$1.0319	$0.3842	$0.3842	$0.3842	$0.3842	$0.3842	$0.3842	$2,195.58	$2,086.47	$109.11
Total Bill Impact															
Current Bill	$392.80	$910.96	$994.06	$884.31	$641.57	$453.71	$95.56	$74.49	$59.90	$71.24	$89.07	$196.05	$4,863.72	$4,277.41	$586.31
Proposed Bill	$443.26	$1,031.74	$1,121.81	$994.09	$720.48	$508.73	$101.14	$78.49	$62.81	$75.01	$94.17	$209.16	$5,440.90	$4,820.11	$620.78
Change $	$50.46	$120.78	$127.76	$109.78	$78.91	$55.02	$5.58	$4.01	$2.91	$3.76	$5.10	$13.11	$577.18	$542.70	$34.48
Change %	12.8%	13.3%	12.9%	12.4%	12.3%	12.1%	5.8%	5.4%	4.9%	5.3%	5.7%	6.7%	11.9%	12.7%	5.9%
Average monthly impact $													$48.10	$90.45	$5.75

(1) Average therm use per customer based on weather-normalized therms

NSTAR Gas Company d/b/a Eversource Energy
Typical Low Load Factor General Service Medium (G-42)
Proposed Rates Effective November 1, 2026 vs Prior Year Peak Period

	Nov	Dec	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Total Annual	Total Peak	Total Off-Peak
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)
Average Therms Use (1)	2,430	4,843	5,360	4,345	3,542	2,718	1,013	555	492	419	686	1,752	28,155	23,238	4,917
Current Rates (Peak LDAF effective November 1, 2025; Off-Peak LDAC effective May 1, 2026; CGA is average rate for peak or off-peak period)															
Customer Charge ($/month)	$46.00	$46.00	$46.00	$46.00	$46.00	$46.00	$46.00	$46.00	$46.00	$46.00	$46.00	$46.00	$552.00	$276.00	$276.00
Distribution ($/therm):															
Base Distribution Charge	$0.5336	$0.5336	$0.5550	$0.5764	$0.5764	$0.5764	$0.5321	$0.5321	$0.5321	$0.5321	$0.5321	$0.5321	$15,584.73	$12,968.39	$2,616.34
Exogenous Cost Adjustment	$0.0005	$0.0005	$0.0005	$0.0005	$0.0005	$0.0005	$0.0005	$0.0005	$0.0005	$0.0005	$0.0005	$0.0005	$14.08	$11.62	$2.46
Revenue Decoupling Adjustment Factor (RDAF) ($/therm)	$0.0409	$0.0409	$0.0409	$0.0409	$0.0409	$0.0409	$0.0303	$0.0303	$0.0303	$0.0303	$0.0303	$0.0303	$1,099.42	$950.43	$148.99
Local Distribution Adjustment Clause ($/therm):															
Remediation Adjustment Clause Factor (RAF)	$0.0015	$0.0015	$0.0015	$0.0015	$0.0015	$0.0015	$0.0015	$0.0015	$0.0015	$0.0015	$0.0015	$0.0015	$42.23	$34.86	$7.38
Balancing Penalty Credit (BPC)	($0.0003)	($0.0003)	($0.0003)	($0.0003)	($0.0003)	($0.0003)	($0.0003)	($0.0003)	($0.0003)	($0.0003)	($0.0003)	($0.0003)	($8.45)	($6.97)	($1.48)
Non-Firm Margin Credit (NFC)	($0.0010)	($0.0010)	($0.0010)	($0.0010)	($0.0010)	($0.0010)	($0.0010)	($0.0010)	($0.0010)	($0.0010)	($0.0010)	($0.0010)	($28.16)	($23.24)	($4.92)
Pension Adjustment Factor (PAF)	$0.0073	$0.0073	$0.0073	$0.0073	$0.0073	$0.0073	$0.0073	$0.0073	$0.0073	$0.0073	$0.0073	$0.0073	$205.53	$169.64	$35.89
Attorney General Consulting Expense (AGCE)	$0.0003	$0.0003	$0.0003	$0.0003	$0.0003	$0.0003	$0.0003	$0.0003	$0.0003	$0.0003	$0.0003	$0.0003	$8.45	$6.97	$1.48
Tax Credit Adjustment Factor (TACF)	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.00	$0.00	$0.00
Electronic Payment Recovery (EPR)	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.00	$0.00	$0.00
System Supply Factor (SSF)	$0.0045	$0.0045	$0.0045	$0.0045	$0.0045	$0.0045	$0.0045	$0.0045	$0.0045	$0.0045	$0.0045	$0.0045	$126.70	$104.57	$22.13
Gas System Enhancement Adjustment Factor (GSEAF)	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.1586	$0.1586	$0.1586	$0.1586	$0.1586	$0.1586	$779.84	$0.00	$779.84
Gas System Enhancement Recon Adjust Factor (GSERAF)	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.00	$0.00	$0.00
Energy Efficiency Surcharge (EES)	$0.1091	$0.1091	$0.1091	$0.1091	$0.1091	$0.1091	$0.1091	$0.1091	$0.1091	$0.1091	$0.1091	$0.1091	$3,071.71	$2,535.27	$536.44
Residential Assistance Adjustment Factor (RAAF)	$0.0435	$0.0435	$0.0435	$0.0435	$0.0435	$0.0435	$0.0435	$0.0435	$0.0435	$0.0435	$0.0435	$0.0435	$1,224.74	$1,010.85	$213.89
Geothermal Energy Provision Factor (GEP)	$0.0291	$0.0291	$0.0291	$0.0291	$0.0291	$0.0291	$0.0291	$0.0291	$0.0291	$0.0291	$0.0291	$0.0291	$819.31	$676.23	$143.08
Service Quality Penalty (SQP)	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	($0.0214)	($0.0214)	($0.0214)	($0.0214)	($0.0214)	($0.0214)	($105.22)	$0.00	($105.22)
Total LDAC	$0.1940	$0.1940	$0.1940	$0.1940	$0.1940	$0.1940	$0.3312	$0.3312	$0.3312	$0.3312	$0.3312	$0.3312	$6,136.68	$4,508.17	$1,628.51
Cost of Gas Adjustment Factor (CGA) ($/therm)	$1.0319	$1.0319	$1.0319	$1.0319	$1.0319	$1.0319	$0.3842	$0.3842	$0.3842	$0.3842	$0.3842	$0.3842	$25,868.02	$23,978.90	$1,889.11
Proposed Rates															
Customer Charge ($/month)	$46.00	$46.00	$46.00	$46.00	$46.00	$46.00	$46.00	$46.00	$46.00	$46.00	$46.00	$46.00	$552.00	$276.00	$276.00
Distribution ($/therm):															
Base Distribution Charge	$0.5336	$0.5336	$0.5550	$0.5764	$0.5764	$0.5764	$0.5321	$0.5321	$0.5321	$0.5321	$0.5321	$0.5321	$15,584.73	$12,968.39	$2,616.34
Exogenous Cost Adjustment	$0.0005	$0.0005	$0.0005	$0.0005	$0.0005	$0.0005	$0.0005	$0.0005	$0.0005	$0.0005	$0.0005	$0.0005	$14.08	$11.62	$2.46
Revenue Decoupling Adjustment Factor (RDAF) ($/therm)	$0.0409	$0.0409	$0.0409	$0.0409	$0.0409	$0.0409	$0.0303	$0.0303	$0.0303	$0.0303	$0.0303	$0.0303	$1,099.42	$950.43	$148.99
Local Distribution Adjustment Clause ($/therm):															
Remediation Adjustment Clause Factor (RAF)	$0.0011	$0.0011	$0.0011	$0.0011	$0.0011	$0.0011	$0.0011	$0.0011	$0.0011	$0.0011	$0.0011	$0.0011	$30.97	$25.56	$5.41
Balancing Penalty Credit (BPC)	($0.0012)	($0.0012)	($0.0012)	($0.0012)	($0.0012)	($0.0012)	($0.0012)	($0.0012)	($0.0012)	($0.0012)	($0.0012)	($0.0012)	($33.79)	($27.89)	($5.90)
Non-Firm Margin Credit (NFC)	$0.0012	$0.0012	$0.0012	$0.0012	$0.0012	$0.0012	$0.0012	$0.0012	$0.0012	$0.0012	$0.0012	$0.0012	$33.79	$27.89	$5.90
Pension Adjustment Factor (PAF)	$0.0078	$0.0078	$0.0078	$0.0078	$0.0078	$0.0078	$0.0078	$0.0078	$0.0078	$0.0078	$0.0078	$0.0078	$219.61	$181.26	$38.35
Attorney General Consulting Expense (AGCE)	$0.0005	$0.0005	$0.0005	$0.0005	$0.0005	$0.0005	$0.0005	$0.0005	$0.0005	$0.0005	$0.0005	$0.0005	$14.08	$11.62	$2.46
Tax Credit Adjustment Factor (TACF)	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.00	$0.00	$0.00
Electronic Payment Recovery (EPR)	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.00	$0.00	$0.00
System Supply Factor (SSF)	$0.0182	$0.0182	$0.0182	$0.0182	$0.0182	$0.0182	$0.0182	$0.0182	$0.0182	$0.0182	$0.0182	$0.0182	$512.42	$422.93	$89.49
Gas System Enhancement Adjustment Factor (GSEAF)	$0.1586	$0.1586	$0.1586	$0.1586	$0.1586	$0.1586	$0.1586	$0.1586	$0.1586	$0.1586	$0.1586	$0.1586	$4,465.38	$3,685.55	$779.84
Gas System Enhancement Recon Adjust Factor (GSERAF)	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.00	$0.00	$0.00
Energy Efficiency Surcharge (EES)	$0.1385	$0.1385	$0.1385	$0.1385	$0.1385	$0.1385	$0.1385	$0.1385	$0.1385	$0.1385	$0.1385	$0.1385	$3,899.47	$3,218.46	$681.00
Residential Assistance Adjustment Factor (RAAF)	$0.0907	$0.0907	$0.0907	$0.0907	$0.0907	$0.0907	$0.0907	$0.0907	$0.0907	$0.0907	$0.0907	$0.0907	$2,553.66	$2,107.69	$445.97
Geothermal Energy Provision Factor (GEP)	$0.0111	$0.0111	$0.0111	$0.0111	$0.0111	$0.0111	$0.0111	$0.0111	$0.0111	$0.0111	$0.0111	$0.0111	$312.52	$257.94	$54.58
Service Quality Penalty (SQP)	($0.0011)	($0.0011)	($0.0011)	($0.0011)	($0.0011)	($0.0011)	($0.0011)	($0.0011)	($0.0011)	($0.0011)	($0.0011)	($0.0011)	($30.97)	($25.56)	($5.41)
Total LDAC	$0.4254	$0.4254	$0.4254	$0.4254	$0.4254	$0.4254	$0.4254	$0.4254	$0.4254	$0.4254	$0.4254	$0.4254	$11,977.14	$9,885.45	$2,091.69
Cost of Gas Adjustment Factor (CGA) ($/therm)	$1.0319	$1.0319	$1.0319	$1.0319	$1.0319	$1.0319	$0.3842	$0.3842	$0.3842	$0.3842	$0.3842	$0.3842	$25,868.02	$23,978.90	$1,889.11
Total Bill Impact															
Current Bill	$4,422.15	$8,767.68	$9,813.44	$8,056.80	$6,576.33	$5,057.13	$1,340.92	$755.46	$674.92	$581.61	$922.91	$2,285.58	$49,254.93	$42,693.52	$6,561.40
Proposed Bill	$4,984.45	$9,888.35	$11,053.74	$9,062.24	$7,395.95	$5,686.08	$1,436.34	$807.74	$721.27	$621.08	$987.54	$2,450.62	$55,095.38	$48,070.80	$7,024.58
Change $	$562.30	$1,120.67	$1,240.30	$1,005.43	$819.62	$628.95	$95.42	$52.28	$46.35	$39.47	$64.62	$165.04	$5,840.45	$5,377.27	$463.18
Change %	12.7%	12.8%	12.6%	12.5%	12.5%	12.4%	7.1%	6.9%	6.9%	6.8%	7.0%	7.2%	11.9%	12.6%	7.1%
Average monthly impact $													$486.70	$896.21	$77.20

(1) Average therm use per customer based on weather-normalized therms

NSTAR Gas Company d/b/a Eversource Energy
Typical Low Load Factor General Service Large (G-43)
Proposed Rates Effective November 1, 2026 vs Prior Year Peak Period

	Nov	Dec	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Total Annual	Total Peak	Total Off-Peak
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)
Average Therms Use (1)	16,870	23,971	34,354	29,536	23,158	20,056	10,237	6,746	5,032	9,618	6,766	8,934	195,278	147,945	47,333
Current Rates (Peak LDAF effective November 1, 2025; Off-Peak LDAC effective May 1, 2026; CGA is average rate for peak or off-peak period)															
Customer Charge ($/month)	$181.00	$181.00	$181.00	$181.00	$181.00	$181.00	$181.00	$181.00	$181.00	$181.00	$181.00	$181.00	$2,172.00	$1,086.00	$1,086.00
Distribution ($/therm):															
Base Distribution Charge	$0.4932	$0.4932	$0.4924	$0.4916	$0.4916	$0.4916	$0.4759	$0.4759	$0.4759	$0.4759	$0.4759	$0.4759	$95,348.37	$72,822.59	$22,525.77
Exogenous Cost Adjustment	$0.0004	$0.0004	$0.0004	$0.0004	$0.0004	$0.0004	$0.0004	$0.0004	$0.0004	$0.0004	$0.0004	$0.0004	$78.11	$59.18	$18.93
Revenue Decoupling Adjustment Factor (RDAF) ($/therm)	$0.0336	$0.0336	$0.0336	$0.0336	$0.0336	$0.0336	$0.0181	$0.0181	$0.0181	$0.0181	$0.0181	$0.0181	$5,827.68	$4,970.95	$856.73
Local Distribution Adjustment Clause ($/therm):															
Remediation Adjustment Clause Factor (RAF)	$0.0011	$0.0011	$0.0011	$0.0011	$0.0011	$0.0011	$0.0011	$0.0011	$0.0011	$0.0011	$0.0011	$0.0011	$214.81	$162.74	$52.07
Balancing Penalty Credit (BPC)	($0.0002)	($0.0002)	($0.0002)	($0.0002)	($0.0002)	($0.0002)	($0.0002)	($0.0002)	($0.0002)	($0.0002)	($0.0002)	($0.0002)	($39.06)	($29.59)	($9.47)
Non-Firm Margin Credit (NFC)	($0.0007)	($0.0007)	($0.0007)	($0.0007)	($0.0007)	($0.0007)	($0.0007)	($0.0007)	($0.0007)	($0.0007)	($0.0007)	($0.0007)	($136.69)	($103.56)	($33.13)
Pension Adjustment Factor (PAF)	$0.0065	$0.0065	$0.0065	$0.0065	$0.0065	$0.0065	$0.0065	$0.0065	$0.0065	$0.0065	$0.0065	$0.0065	$1,269.31	$961.64	$307.66
Attorney General Consulting Expense (AGCE)	$0.0002	$0.0002	$0.0002	$0.0002	$0.0002	$0.0002	$0.0002	$0.0002	$0.0002	$0.0002	$0.0002	$0.0002	$39.06	$29.59	$9.47
Tax Credit Adjustment Factor (TACF)	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.00	$0.00	$0.00
Electronic Payment Recovery (EPR)	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.00	$0.00	$0.00
System Supply Factor (SSF)	$0.0045	$0.0045	$0.0045	$0.0045	$0.0045	$0.0045	$0.0045	$0.0045	$0.0045	$0.0045	$0.0045	$0.0045	$878.75	$665.75	$213.00
Gas System Enhancement Adjustment Factor (GSEAF)	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0987	$0.0987	$0.0987	$0.0987	$0.0987	$0.0987	$4,671.77	$0.00	$4,671.77
Gas System Enhancement Recon Adjust Factor (GSERAF)	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.00	$0.00	$0.00
Energy Efficiency Surcharge (EES)	$0.1091	$0.1091	$0.1091	$0.1091	$0.1091	$0.1091	$0.1091	$0.1091	$0.1091	$0.1091	$0.1091	$0.1091	$21,304.83	$16,140.80	$5,164.03
Residential Assistance Adjustment Factor (RAAF)	$0.0320	$0.0320	$0.0320	$0.0320	$0.0320	$0.0320	$0.0320	$0.0320	$0.0320	$0.0320	$0.0320	$0.0320	$6,248.90	$4,734.24	$1,514.66
Geothermal Energy Provision Factor (GEP)	$0.0214	$0.0214	$0.0214	$0.0214	$0.0214	$0.0214	$0.0214	$0.0214	$0.0214	$0.0214	$0.0214	$0.0214	$4,178.95	$3,166.02	$1,012.93
Service Quality Penalty (SQP)	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	($0.0147)	($0.0147)	($0.0147)	($0.0147)	($0.0147)	($0.0147)	($695.80)	$0.00	($695.80)
Total LDAC	$0.1739	$0.1739	$0.1739	$0.1739	$0.1739	$0.1739	$0.2579	$0.2579	$0.2579	$0.2579	$0.2579	$0.2579	$37,934.82	$25,727.64	$12,207.18
Cost of Gas Adjustment Factor (CGA) ($/therm)	$1.0319	$1.0319	$1.0319	$1.0319	$1.0319	$1.0319	$0.3842	$0.3842	$0.3842	$0.3842	$0.3842	$0.3842	$170,847.32	$152,661.98	$18,185.34
Proposed Rates															
Customer Charge ($/month)	$181.00	$181.00	$181.00	$181.00	$181.00	$181.00	$181.00	$181.00	$181.00	$181.00	$181.00	$181.00	$2,172.00	$1,086.00	$1,086.00
Distribution ($/therm):															
Base Distribution Charge	$0.4932	$0.4932	$0.4924	$0.4916	$0.4916	$0.4916	$0.4759	$0.4759	$0.4759	$0.4759	$0.4759	$0.4759	$95,348.37	$72,822.59	$22,525.77
Exogenous Cost Adjustment	$0.0004	$0.0004	$0.0004	$0.0004	$0.0004	$0.0004	$0.0004	$0.0004	$0.0004	$0.0004	$0.0004	$0.0004	$78.11	$59.18	$18.93
Revenue Decoupling Adjustment Factor (RDAF) ($/therm)	$0.0336	$0.0336	$0.0336	$0.0336	$0.0336	$0.0336	$0.0181	$0.0181	$0.0181	$0.0181	$0.0181	$0.0181	$5,827.68	$4,970.95	$856.73
Local Distribution Adjustment Clause ($/therm):															
Remediation Adjustment Clause Factor (RAF)	$0.0008	$0.0008	$0.0008	$0.0008	$0.0008	$0.0008	$0.0008	$0.0008	$0.0008	$0.0008	$0.0008	$0.0008	$156.22	$118.36	$37.87
Balancing Penalty Credit (BPC)	($0.0009)	($0.0009)	($0.0009)	($0.0009)	($0.0009)	($0.0009)	($0.0009)	($0.0009)	($0.0009)	($0.0009)	($0.0009)	($0.0009)	($175.75)	($133.15)	($42.60)
Non-Firm Margin Credit (NFC)	$0.0009	$0.0009	$0.0009	$0.0009	$0.0009	$0.0009	$0.0009	$0.0009	$0.0009	$0.0009	$0.0009	$0.0009	$175.75	$133.15	$42.60
Pension Adjustment Factor (PAF)	$0.0069	$0.0069	$0.0069	$0.0069	$0.0069	$0.0069	$0.0069	$0.0069	$0.0069	$0.0069	$0.0069	$0.0069	$1,347.42	$1,020.82	$326.60
Attorney General Consulting Expense (AGCE)	$0.0003	$0.0003	$0.0003	$0.0003	$0.0003	$0.0003	$0.0003	$0.0003	$0.0003	$0.0003	$0.0003	$0.0003	$58.58	$44.38	$14.20
Tax Credit Adjustment Factor (TACF)	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.00	$0.00	$0.00
Electronic Payment Recovery (EPR)	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.00	$0.00	$0.00
System Supply Factor (SSF)	$0.0182	$0.0182	$0.0182	$0.0182	$0.0182	$0.0182	$0.0182	$0.0182	$0.0182	$0.0182	$0.0182	$0.0182	$3,554.06	$2,692.60	$861.46
Gas System Enhancement Adjustment Factor (GSEAF)	$0.0987	$0.0987	$0.0987	$0.0987	$0.0987	$0.0987	$0.0987	$0.0987	$0.0987	$0.0987	$0.0987	$0.0987	$19,273.94	$14,602.17	$4,671.77
Gas System Enhancement Recon Adjust Factor (GSERAF)	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.00	$0.00	$0.00
Energy Efficiency Surcharge (EES)	$0.1385	$0.1385	$0.1385	$0.1385	$0.1385	$0.1385	$0.1385	$0.1385	$0.1385	$0.1385	$0.1385	$0.1385	$27,046.00	$20,490.38	$6,555.62
Residential Assistance Adjustment Factor (RAAF)	$0.0668	$0.0668	$0.0668	$0.0668	$0.0668	$0.0668	$0.0668	$0.0668	$0.0668	$0.0668	$0.0668	$0.0668	$13,044.57	$9,882.73	$3,161.84
Geothermal Energy Provision Factor (GEP)	$0.0082	$0.0082	$0.0082	$0.0082	$0.0082	$0.0082	$0.0082	$0.0082	$0.0082	$0.0082	$0.0082	$0.0082	$1,601.28	$1,213.15	$388.13
Service Quality Penalty (SQP)	($0.0008)	($0.0008)	($0.0008)	($0.0008)	($0.0008)	($0.0008)	($0.0008)	($0.0008)	($0.0008)	($0.0008)	($0.0008)	($0.0008)	($156.22)	($118.36)	($37.87)
Total LDAC	$0.3376	$0.3376	$0.3376	$0.3376	$0.3376	$0.3376	$0.3376	$0.3376	$0.3376	$0.3376	$0.3376	$0.3376	$65,925.85	$49,946.23	$15,979.62
Cost of Gas Adjustment Factor (CGA) ($/therm)	$1.0319	$1.0319	$1.0319	$1.0319	$1.0319	$1.0319	$0.3842	$0.3842	$0.3842	$0.3842	$0.3842	$0.3842	$170,847.32	$152,661.98	$18,185.34
Total Bill Impact															
Current Bill	$29,416.43	$41,722.34	$59,688.43	$51,319.14	$40,276.38	$34,905.62	$11,815.35	$7,847.83	$5,899.87	$11,111.86	$7,870.56	$10,334.49	$312,208.29	$257,328.34	$54,879.95
Proposed Bill	$32,178.05	$45,646.40	$65,312.18	$56,154.18	$44,067.34	$38,188.79	$12,631.24	$8,385.49	$6,300.92	$11,878.41	$8,409.81	$11,046.53	$340,199.33	$281,546.93	$58,652.39
Change $	$2,761.62	$3,924.05	$5,623.75	$4,835.04	$3,790.96	$3,283.17	$815.89	$537.66	$401.05	$766.55	$539.25	$712.04	$27,991.04	$24,218.60	$3,772.44
Change %	9.4%	9.4%	9.4%	9.4%	9.4%	9.4%	6.9%	6.9%	6.8%	6.9%	6.9%	6.9%	9.0%	9.4%	6.9%
Average monthly impact $													$2,332.59	$4,036.43	$628.74

(1) Average therm use per customer based on weather-normalized therms

NSTAR Gas Company d/b/a Eversource Energy
Typical High Load Factor General Service Small (G-51)
Proposed Rates Effective November 1, 2026 vs Prior Year Peak Period

(a)	Nov (b)	Dec (c)	Jan (d)	Feb (e)	Mar (f)	Apr (g)	May (h)	Jun (i)	Jul (j)	Aug (k)	Sep (l)	Oct (m)	Total Annual (n)	Total Peak (o)	Total Off-Peak (p)
Average Therms Use (1)	306	385	406	353	321	275	223	209	187	160	248	289	3,362	2,046	1,316
Current Rates (Peak LDAF effective November 1, 2025; Off-Peak LDAC effective May 1, 2026; CGA is average rate for peak or off-peak period)															
Customer Charge ($/month)	$21.00	$21.00	$21.00	$21.00	$21.00	$21.00	$21.00	$21.00	$21.00	$21.00	$21.00	$21.00	$252.00	$126.00	$126.00
Distribution ($/therm):															
Base Distribution Charge	$0.5966	$0.5966	$0.6260	$0.6554	$0.6554	$0.6554	$0.6234	$0.6234	$0.6234	$0.6234	$0.6234	$0.6234	$2,108.78	$1,288.38	$820.39
Exogenous Cost Adjustment	$0.0005	$0.0005	$0.0005	$0.0005	$0.0005	$0.0005	$0.0005	$0.0005	$0.0005	$0.0005	$0.0005	$0.0005	$1.68	$1.02	$0.66
Revenue Decoupling Adjustment Factor (RDAF) ($/therm)	$0.0560	$0.0560	$0.0560	$0.0560	$0.0560	$0.0560	$0.0667	$0.0667	$0.0667	$0.0667	$0.0667	$0.0667	$202.35	$114.58	$87.78
Local Distribution Adjustment Clause ($/therm):															
Remediation Adjustment Clause Factor (RAF)	$0.0024	$0.0024	$0.0024	$0.0024	$0.0024	$0.0024	$0.0024	$0.0024	$0.0024	$0.0024	$0.0024	$0.0024	$8.07	$4.91	$3.16
Balancing Penalty Credit (BPC)	($0.0005)	($0.0005)	($0.0005)	($0.0005)	($0.0005)	($0.0005)	($0.0005)	($0.0005)	($0.0005)	($0.0005)	($0.0005)	($0.0005)	($1.68)	($1.02)	($0.66)
Non-Firm Margin Credit (NFC)	($0.0016)	($0.0016)	($0.0016)	($0.0016)	($0.0016)	($0.0016)	($0.0016)	($0.0016)	($0.0016)	($0.0016)	($0.0016)	($0.0016)	($5.38)	($3.27)	($2.11)
Pension Adjustment Factor (PAF)	$0.0137	$0.0137	$0.0137	$0.0137	$0.0137	$0.0137	$0.0137	$0.0137	$0.0137	$0.0137	$0.0137	$0.0137	$46.06	$28.03	$18.03
Attorney General Consulting Expense (AGCE)	$0.0006	$0.0006	$0.0006	$0.0006	$0.0006	$0.0006	$0.0006	$0.0006	$0.0006	$0.0006	$0.0006	$0.0006	$2.02	$1.23	$0.79
Tax Credit Adjustment Factor (TACF)	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.00	$0.00	$0.00
Electronic Payment Recovery (EPR)	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.00	$0.00	$0.00
System Supply Factor (SSF)	$0.0045	$0.0045	$0.0045	$0.0045	$0.0045	$0.0045	$0.0045	$0.0045	$0.0045	$0.0045	$0.0045	$0.0045	$15.13	$9.21	$5.92
Gas System Enhancement Adjustment Factor (GSEAF)	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.1805	$0.1805	$0.1805	$0.1805	$0.1805	$0.1805	$237.54	$0.00	$237.54
Gas System Enhancement Recon Adjust Factor (GSERAF)	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.00	$0.00	$0.00
Energy Efficiency Surcharge (EES)	$0.1091	$0.1091	$0.1091	$0.1091	$0.1091	$0.1091	$0.1091	$0.1091	$0.1091	$0.1091	$0.1091	$0.1091	$366.79	$223.22	$143.58
Residential Assistance Adjustment Factor (RAAF)	$0.0670	$0.0670	$0.0670	$0.0670	$0.0670	$0.0670	$0.0670	$0.0670	$0.0670	$0.0670	$0.0670	$0.0670	$225.25	$137.08	$88.17
Geothermal Energy Provision Factor (GEP)	$0.0449	$0.0449	$0.0449	$0.0449	$0.0449	$0.0449	$0.0449	$0.0449	$0.0449	$0.0449	$0.0449	$0.0449	$150.95	$91.87	$59.09
Service Quality Penalty (SQP)	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	($0.0335)	($0.0335)	($0.0335)	($0.0335)	($0.0335)	($0.0335)	($44.09)	$0.00	($44.09)
Total LDAC	$0.2401	$0.2401	$0.2401	$0.2401	$0.2401	$0.2401	$0.3871	$0.3871	$0.3871	$0.3871	$0.3871	$0.3871	$1,000.67	$491.24	$509.42
Cost of Gas Adjustment Factor (CGA) ($/therm)	$1.0319	$1.0319	$1.0319	$1.0319	$1.0319	$1.0319	$0.3842	$0.3842	$0.3842	$0.3842	$0.3842	$0.3842	$2,616.84	$2,111.23	$505.61
Proposed Rates															
Customer Charge ($/month)	$21.00	$21.00	$21.00	$21.00	$21.00	$21.00	$21.00	$21.00	$21.00	$21.00	$21.00	$21.00	$252.00	$126.00	$126.00
Distribution ($/therm):															
Base Distribution Charge	$0.5966	$0.5966	$0.6260	$0.6554	$0.6554	$0.6554	$0.6234	$0.6234	$0.6234	$0.6234	$0.6234	$0.6234	$2,108.78	$1,288.38	$820.39
Exogenous Cost Adjustment	$0.0005	$0.0005	$0.0005	$0.0005	$0.0005	$0.0005	$0.0005	$0.0005	$0.0005	$0.0005	$0.0005	$0.0005	$1.68	$1.02	$0.66
Revenue Decoupling Adjustment Factor (RDAF) ($/therm)	$0.0560	$0.0560	$0.0560	$0.0560	$0.0560	$0.0560	$0.0667	$0.0667	$0.0667	$0.0667	$0.0667	$0.0667	$202.35	$114.58	$87.78
Local Distribution Adjustment Clause ($/therm):															
Remediation Adjustment Clause Factor (RAF)	$0.0017	$0.0017	$0.0017	$0.0017	$0.0017	$0.0017	$0.0017	$0.0017	$0.0017	$0.0017	$0.0017	$0.0017	$5.72	$3.48	$2.24
Balancing Penalty Credit (BPC)	($0.0019)	($0.0019)	($0.0019)	($0.0019)	($0.0019)	($0.0019)	($0.0019)	($0.0019)	($0.0019)	($0.0019)	($0.0019)	($0.0019)	($6.39)	($3.89)	($2.50)
Non-Firm Margin Credit (NFC)	$0.0019	$0.0019	$0.0019	$0.0019	$0.0019	$0.0019	$0.0019	$0.0019	$0.0019	$0.0019	$0.0019	$0.0019	$6.39	$3.89	$2.50
Pension Adjustment Factor (PAF)	$0.0146	$0.0146	$0.0146	$0.0146	$0.0146	$0.0146	$0.0146	$0.0146	$0.0146	$0.0146	$0.0146	$0.0146	$49.09	$29.87	$19.21
Attorney General Consulting Expense (AGCE)	$0.0008	$0.0008	$0.0008	$0.0008	$0.0008	$0.0008	$0.0008	$0.0008	$0.0008	$0.0008	$0.0008	$0.0008	$2.69	$1.64	$1.05
Tax Credit Adjustment Factor (TACF)	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.00	$0.00	$0.00
Electronic Payment Recovery (EPR)	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.00	$0.00	$0.00
System Supply Factor (SSF)	$0.0182	$0.0182	$0.0182	$0.0182	$0.0182	$0.0182	$0.0182	$0.0182	$0.0182	$0.0182	$0.0182	$0.0182	$61.19	$37.24	$23.95
Gas System Enhancement Adjustment Factor (GSEAF)	$0.1805	$0.1805	$0.1805	$0.1805	$0.1805	$0.1805	$0.1805	$0.1805	$0.1805	$0.1805	$0.1805	$0.1805	$606.84	$369.30	$237.54
Gas System Enhancement Recon Adjust Factor (GSERAF)	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.00	$0.00	$0.00
Energy Efficiency Surcharge (EES)	$0.1385	$0.1385	$0.1385	$0.1385	$0.1385	$0.1385	$0.1385	$0.1385	$0.1385	$0.1385	$0.1385	$0.1385	$465.64	$283.37	$182.27
Residential Assistance Adjustment Factor (RAAF)	$0.1388	$0.1388	$0.1388	$0.1388	$0.1388	$0.1388	$0.1388	$0.1388	$0.1388	$0.1388	$0.1388	$0.1388	$466.65	$283.98	$182.66
Geothermal Energy Provision Factor (GEP)	$0.0171	$0.0171	$0.0171	$0.0171	$0.0171	$0.0171	$0.0171	$0.0171	$0.0171	$0.0171	$0.0171	$0.0171	$57.49	$34.99	$22.50
Service Quality Penalty (SQP)	($0.0017)	($0.0017)	($0.0017)	($0.0017)	($0.0017)	($0.0017)	($0.0017)	($0.0017)	($0.0017)	($0.0017)	($0.0017)	($0.0017)	($5.72)	($3.48)	($2.24)
Total LDAC	$0.5085	$0.5085	$0.5085	$0.5085	$0.5085	$0.5085	$0.5085	$0.5085	$0.5085	$0.5085	$0.5085	$0.5085	$1,709.58	$1,040.39	$669.19
Cost of Gas Adjustment Factor (CGA) ($/therm)	$1.0319	$1.0319	$1.0319	$1.0319	$1.0319	$1.0319	$0.3842	$0.3842	$0.3842	$0.3842	$0.3842	$0.3842	$2,616.84	$2,111.23	$505.61
Total Bill Impact															
Current Bill	$610.08	$762.16	$814.52	$721.31	$657.83	$566.57	$347.00	$326.54	$294.38	$254.90	$383.55	$443.49	$6,182.32	$4,132.46	$2,049.86
Proposed Bill	$692.21	$865.49	$923.49	$816.06	$743.98	$640.38	$374.08	$351.91	$317.08	$274.33	$413.66	$478.57	$6,891.23	$4,681.60	$2,209.62
Change $	$82.13	$103.33	$108.97	$94.75	$86.16	$73.81	$27.07	$25.37	$22.70	$19.42	$30.11	$35.08	$708.91	$549.15	$159.76
Change %	13.5%	13.6%	13.4%	13.1%	13.1%	13.0%	7.8%	7.8%	7.7%	7.6%	7.8%	7.9%	11.5%	13.3%	7.8%
Average monthly impact $													$59.08	$91.52	$26.63

(1) Average therm use per customer based on weather-normalized therms

NSTAR Gas Company d/b/a Eversource Energy
Typical High Load Factor General Service Medium (G-52)
Proposed Rates Effective November 1, 2026 vs Prior Year Peak Period

(a)	Nov (b)	Dec (c)	Jan (d)	Feb (e)	Mar (f)	Apr (g)	May (h)	Jun (i)	Jul (j)	Aug (k)	Sep (l)	Oct (m)	Total Annual (n)	Total Peak (o)	Total Off-Peak (p)
Average Therms Use (1)	2,678	3,208	3,622	3,228	2,669	1,658	1,667	2,072	2,052	1,853	2,786	2,797	30,290	17,063	13,227
Current Rates (Peak LDAF effective November 1, 2025; Off-Peak LDAC effective May 1, 2026; CGA is average rate for peak or off-peak period)															
Customer Charge ($/month)	$46.00	$46.00	$46.00	$46.00	$46.00	$46.00	$46.00	$46.00	$46.00	$46.00	$46.00	$46.00	$552.00	$276.00	$276.00
Distribution ($/therm):															
Base Distribution Charge	$0.4784	$0.4784	$0.4709	$0.4634	$0.4634	$0.4634	$0.4597	$0.4597	$0.4597	$0.4597	$0.4597	$0.4597	$14,102.90	$8,022.45	$6,080.45
Exogenous Cost Adjustment	$0.0004	$0.0004	$0.0004	$0.0004	$0.0004	$0.0004	$0.0004	$0.0004	$0.0004	$0.0004	$0.0004	$0.0004	$12.12	$6.83	$5.29
Revenue Decoupling Adjustment Factor (RDAF) ($/therm)	$0.0409	$0.0409	$0.0409	$0.0409	$0.0409	$0.0409	$0.0303	$0.0303	$0.0303	$0.0303	$0.0303	$0.0303	$1,098.65	$697.88	$400.78
Local Distribution Adjustment Clause ($/therm):															
Remediation Adjustment Clause Factor (RAF)	$0.0015	$0.0015	$0.0015	$0.0015	$0.0015	$0.0015	$0.0015	$0.0015	$0.0015	$0.0015	$0.0015	$0.0015	$45.44	$25.59	$19.84
Balancing Penalty Credit (BPC)	($0.0003)	($0.0003)	($0.0003)	($0.0003)	($0.0003)	($0.0003)	($0.0003)	($0.0003)	($0.0003)	($0.0003)	($0.0003)	($0.0003)	($9.09)	($5.12)	($3.97)
Non-Firm Margin Credit (NFC)	($0.0010)	($0.0010)	($0.0010)	($0.0010)	($0.0010)	($0.0010)	($0.0010)	($0.0010)	($0.0010)	($0.0010)	($0.0010)	($0.0010)	($30.29)	($17.06)	($13.23)
Pension Adjustment Factor (PAF)	$0.0073	$0.0073	$0.0073	$0.0073	$0.0073	$0.0073	$0.0073	$0.0073	$0.0073	$0.0073	$0.0073	$0.0073	$221.12	$124.56	$96.56
Attorney General Consulting Expense (AGCE)	$0.0003	$0.0003	$0.0003	$0.0003	$0.0003	$0.0003	$0.0003	$0.0003	$0.0003	$0.0003	$0.0003	$0.0003	$9.09	$5.12	$3.97
Tax Credit Adjustment Factor (TACF)	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.00	$0.00	$0.00
Electronic Payment Recovery (EPR)	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.00	$0.00	$0.00
System Supply Factor (SSF)	$0.0045	$0.0045	$0.0045	$0.0045	$0.0045	$0.0045	$0.0045	$0.0045	$0.0045	$0.0045	$0.0045	$0.0045	$136.31	$76.78	$59.52
Gas System Enhancement Adjustment Factor (GSEAF)	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.1586	$0.1586	$0.1586	$0.1586	$0.1586	$0.1586	$2,097.80	$0.00	$2,097.80
Gas System Enhancement Recon Adjust Factor (GSERAF)	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.00	$0.00	$0.00
Energy Efficiency Surcharge (EES)	$0.1091	$0.1091	$0.1091	$0.1091	$0.1091	$0.1091	$0.1091	$0.1091	$0.1091	$0.1091	$0.1091	$0.1091	$3,304.64	$1,861.57	$1,443.07
Residential Assistance Adjustment Factor (RAAF)	$0.0435	$0.0435	$0.0435	$0.0435	$0.0435	$0.0435	$0.0435	$0.0435	$0.0435	$0.0435	$0.0435	$0.0435	$1,317.62	$742.24	$575.37
Geothermal Energy Provision Factor (GEP)	$0.0291	$0.0291	$0.0291	$0.0291	$0.0291	$0.0291	$0.0291	$0.0291	$0.0291	$0.0291	$0.0291	$0.0291	$881.44	$496.53	$384.91
Service Quality Penalty (SQP)	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	($0.0214)	($0.0214)	($0.0214)	($0.0214)	($0.0214)	($0.0214)	($283.06)	$0.00	($283.06)
Total LDAC	$0.1940	$0.1940	$0.1940	$0.1940	$0.1940	$0.1940	$0.3312	$0.3312	$0.3312	$0.3312	$0.3312	$0.3312	$7,691.00	$3,310.22	$4,380.78
Cost of Gas Adjustment Factor (CGA) ($/therm)	$1.0319	$1.0319	$1.0319	$1.0319	$1.0319	$1.0319	$0.3842	$0.3842	$0.3842	$0.3842	$0.3842	$0.3842	$22,688.84	$17,607.03	$5,081.81
Proposed Rates															
Customer Charge ($/month)	$46.00	$46.00	$46.00	$46.00	$46.00	$46.00	$46.00	$46.00	$46.00	$46.00	$46.00	$46.00	$552.00	$276.00	$276.00
Distribution ($/therm):															
Base Distribution Charge	$0.4784	$0.4784	$0.4709	$0.4634	$0.4634	$0.4634	$0.4597	$0.4597	$0.4597	$0.4597	$0.4597	$0.4597	$14,102.90	$8,022.45	$6,080.45
Exogenous Cost Adjustment	$0.0004	$0.0004	$0.0004	$0.0004	$0.0004	$0.0004	$0.0004	$0.0004	$0.0004	$0.0004	$0.0004	$0.0004	$12.12	$6.83	$5.29
Revenue Decoupling Adjustment Factor (RDAF) ($/therm)	$0.0409	$0.0409	$0.0409	$0.0409	$0.0409	$0.0409	$0.0303	$0.0303	$0.0303	$0.0303	$0.0303	$0.0303	$1,098.65	$697.88	$400.78
Local Distribution Adjustment Clause ($/therm):															
Remediation Adjustment Clause Factor (RAF)	$0.0011	$0.0011	$0.0011	$0.0011	$0.0011	$0.0011	$0.0011	$0.0011	$0.0011	$0.0011	$0.0011	$0.0011	$33.32	$18.77	$14.55
Balancing Penalty Credit (BPC)	($0.0012)	($0.0012)	($0.0012)	($0.0012)	($0.0012)	($0.0012)	($0.0012)	($0.0012)	($0.0012)	($0.0012)	($0.0012)	($0.0012)	($36.35)	($20.48)	($15.87)
Non-Firm Margin Credit (NFC)	$0.0012	$0.0012	$0.0012	$0.0012	$0.0012	$0.0012	$0.0012	$0.0012	$0.0012	$0.0012	$0.0012	$0.0012	$36.35	$20.48	$15.87
Pension Adjustment Factor (PAF)	$0.0078	$0.0078	$0.0078	$0.0078	$0.0078	$0.0078	$0.0078	$0.0078	$0.0078	$0.0078	$0.0078	$0.0078	$236.26	$133.09	$103.17
Attorney General Consulting Expense (AGCE)	$0.0005	$0.0005	$0.0005	$0.0005	$0.0005	$0.0005	$0.0005	$0.0005	$0.0005	$0.0005	$0.0005	$0.0005	$15.15	$8.53	$6.61
Tax Credit Adjustment Factor (TACF)	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.00	$0.00	$0.00
Electronic Payment Recovery (EPR)	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.00	$0.00	$0.00
System Supply Factor (SSF)	$0.0182	$0.0182	$0.0182	$0.0182	$0.0182	$0.0182	$0.0182	$0.0182	$0.0182	$0.0182	$0.0182	$0.0182	$551.28	$310.55	$240.73
Gas System Enhancement Adjustment Factor (GSEAF)	$0.1586	$0.1586	$0.1586	$0.1586	$0.1586	$0.1586	$0.1586	$0.1586	$0.1586	$0.1586	$0.1586	$0.1586	$4,803.99	$2,706.19	$2,097.80
Gas System Enhancement Recon Adjust Factor (GSERAF)	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.00	$0.00	$0.00
Energy Efficiency Surcharge (EES)	$0.1385	$0.1385	$0.1385	$0.1385	$0.1385	$0.1385	$0.1385	$0.1385	$0.1385	$0.1385	$0.1385	$0.1385	$4,195.17	$2,363.23	$1,831.94
Residential Assistance Adjustment Factor (RAAF)	$0.0907	$0.0907	$0.0907	$0.0907	$0.0907	$0.0907	$0.0907	$0.0907	$0.0907	$0.0907	$0.0907	$0.0907	$2,747.30	$1,547.61	$1,199.69
Geothermal Energy Provision Factor (GEP)	$0.0111	$0.0111	$0.0111	$0.0111	$0.0111	$0.0111	$0.0111	$0.0111	$0.0111	$0.0111	$0.0111	$0.0111	$336.22	$189.40	$146.82
Service Quality Penalty (SQP)	($0.0011)	($0.0011)	($0.0011)	($0.0011)	($0.0011)	($0.0011)	($0.0011)	($0.0011)	($0.0011)	($0.0011)	($0.0011)	($0.0011)	($33.32)	($18.77)	($14.55)
Total LDAC	$0.4254	$0.4254	$0.4254	$0.4254	$0.4254	$0.4254	$0.4254	$0.4254	$0.4254	$0.4254	$0.4254	$0.4254	$12,885.37	$7,258.60	$5,626.77
Cost of Gas Adjustment Factor (CGA) ($/therm)	$1.0319	$1.0319	$1.0319	$1.0319	$1.0319	$1.0319	$0.3842	$0.3842	$0.3842	$0.3842	$0.3842	$0.3842	$22,688.84	$17,607.03	$5,081.81
Total Bill Impact															
Current Bill	$4,720.67	$5,645.83	$6,341.34	$5,632.32	$4,664.93	$2,915.31	$2,056.07	$2,544.42	$2,520.30	$2,280.35	$3,405.36	$3,418.62	$46,145.52	$29,920.40	$16,225.12
Proposed Bill	$5,340.36	$6,388.16	$7,179.47	$6,379.28	$5,282.53	$3,298.97	$2,213.10	$2,739.60	$2,713.60	$2,454.90	$3,667.80	$3,682.10	$51,339.88	$33,868.78	$17,471.10
Change $	$619.69	$742.33	$838.13	$746.96	$617.61	$383.66	$157.03	$195.18	$193.30	$174.55	$262.44	$263.48	$5,194.36	$3,948.38	$1,245.98
Change %	13.1%	13.1%	13.2%	13.3%	13.2%	13.2%	7.6%	7.7%	7.7%	7.7%	7.7%	7.7%	11.3%	13.2%	7.7%
Average monthly impact $													$432.86	$658.06	$207.66

(1) Average therm use per customer based on weather-normalized therms

NSTAR Gas Company d/b/a Eversource Energy
Typical High Load Factor General Service Large (G-53)
Proposed Rates Effective November 1, 2026 vs Prior Year Peak Period

(a)	Nov (b)	Dec (c)	Jan (d)	Feb (e)	Mar (f)	Apr (g)	May (h)	Jun (i)	Jul (j)	Aug (k)	Sep (l)	Oct (m)	Total Annual (n)	Total Peak (o)	Total Off-Peak (p)
Average Therms Use (a)	68,179	62,029	57,671	54,067	53,635	46,521	40,526	35,245	32,719	34,308	40,537	53,644	579,081	342,102	236,979
Average MDTQ	3,535	3,515	2,884	2,884	2,884	2,884	2,141	2,111	2,113	2,115	2,115	2,849	32,030	18,586	13,444
Current Rates (Peak LDAF effective November 1, 2025; Off-Peak LDAC effective May 1, 2026; CGA is average rate for peak or off-peak period)															
Customer Charge ($/month)	$305.00	$305.00	$305.00	$305.00	$305.00	$305.00	$305.00	$305.00	$305.00	$305.00	$305.00	$305.00	$3,660.00	$1,830.00	$1,830.00
Distribution ($/therm):															
Base Distribution Charge	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.00	$0.00	$0.00
Exogenous Cost Adjustment	$0.0002	$0.0002	$0.0002	$0.0002	$0.0002	$0.0002	$0.0002	$0.0002	$0.0002	$0.0002	$0.0002	$0.0002	$115.82	$68.42	$47.40
Distribution Demand	$6.02	$6.02	$6.43	$6.83	$6.83	$6.83	$3.87	$3.87	$3.87	$3.87	$3.87	$3.87	$172,092.14	$120,063.86	$52,028.28
Base Distribution Reconciliation Factor Demand	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00
Revenue Decoupling Adjustment Factor (RDAF) ($/therm)	$0.0336	$0.0336	$0.0336	$0.0336	$0.0336	$0.0336	$0.0181	$0.0181	$0.0181	$0.0181	$0.0181	$0.0181	$15,783.95	$11,494.63	$4,289.32
Local Distribution Adjustment Clause ($/therm):															
Remediation Adjustment Clause Factor (RAF)	$0.0011	$0.0011	$0.0011	$0.0011	$0.0011	$0.0011	$0.0011	$0.0011	$0.0011	$0.0011	$0.0011	$0.0011	$636.99	$376.31	$260.68
Balancing Penalty Credit (BPC)	($0.0002)	($0.0002)	($0.0002)	($0.0002)	($0.0002)	($0.0002)	($0.0002)	($0.0002)	($0.0002)	($0.0002)	($0.0002)	($0.0002)	($115.82)	($68.42)	($47.40)
Non-Firm Margin Credit (NFC)	($0.0007)	($0.0007)	($0.0007)	($0.0007)	($0.0007)	($0.0007)	($0.0007)	($0.0007)	($0.0007)	($0.0007)	($0.0007)	($0.0007)	($405.36)	($239.47)	($165.89)
Pension Adjustment Factor (PAF)	$0.0065	$0.0065	$0.0065	$0.0065	$0.0065	$0.0065	$0.0065	$0.0065	$0.0065	$0.0065	$0.0065	$0.0065	$3,764.03	$2,223.66	$1,540.36
Attorney General Consulting Expense (AGCE)	$0.0002	$0.0002	$0.0002	$0.0002	$0.0002	$0.0002	$0.0002	$0.0002	$0.0002	$0.0002	$0.0002	$0.0002	$115.82	$68.42	$47.40
Tax Credit Adjustment Factor (TACF)	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.00	$0.00	$0.00
Electronic Payment Recovery (EPR)	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.00	$0.00	$0.00
System Supply Factor (SSF)	$0.0045	$0.0045	$0.0045	$0.0045	$0.0045	$0.0045	$0.0045	$0.0045	$0.0045	$0.0045	$0.0045	$0.0045	$2,605.86	$1,539.46	$1,066.41
Gas System Enhancement Adjustment Factor (GSEAF)	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0987	$0.0987	$0.0987	$0.0987	$0.0987	$0.0987	$23,389.83	$0.00	$23,389.83
Gas System Enhancement Recon Adjust Factor (GSERAF)	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.00	$0.00	$0.00
Energy Efficiency Surcharge (EES)	$0.1091	$0.1091	$0.1091	$0.1091	$0.1091	$0.1091	$0.1091	$0.1091	$0.1091	$0.1091	$0.1091	$0.1091	$63,177.74	$37,323.33	$25,854.41
Residential Assistance Adjustment Factor (RAAF)	$0.0320	$0.0320	$0.0320	$0.0320	$0.0320	$0.0320	$0.0320	$0.0320	$0.0320	$0.0320	$0.0320	$0.0320	$18,530.59	$10,947.26	$7,583.33
Geothermal Energy Provision Factor (GEP)	$0.0214	$0.0214	$0.0214	$0.0214	$0.0214	$0.0214	$0.0214	$0.0214	$0.0214	$0.0214	$0.0214	$0.0214	$12,392.33	$7,320.98	$5,071.35
Service Quality Penalty (SQP)	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	($0.0147)	($0.0147)	($0.0147)	($0.0147)	($0.0147)	($0.0147)	($3,483.59)	$0.00	($3,483.59)
Total LDAC	$0.1739	$0.1739	$0.1739	$0.1739	$0.1739	$0.1739	$0.2579	$0.2579	$0.2579	$0.2579	$0.2579	$0.2579	$120,608.42	$59,491.54	$61,116.88
Cost of Gas Adjustment Factor (CGA) ($/therm)	$1.0319	$1.0319	$1.0319	$1.0319	$1.0319	$1.0319	$0.3842	$0.3842	$0.3842	$0.3842	$0.3842	$0.3842	$444,056.68	$353,009.35	$91,047.33
Proposed Rates															
Customer Charge ($/month)	$305.00	$305.00	$305.00	$305.00	$305.00	$305.00	$305.00	$305.00	$305.00	$305.00	$305.00	$305.00	$3,660.00	$1,830.00	$1,830.00
Distribution ($/therm):															
Base Distribution Charge	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.00	$0.00	$0.00
Exogenous Cost Adjustment	$0.0002	$0.0002	$0.0002	$0.0002	$0.0002	$0.0002	$0.0002	$0.0002	$0.0002	$0.0002	$0.0002	$0.0002	$115.82	$68.42	$47.40
Distribution Demand	$6.02	$6.02	$6.43	$6.83	$6.83	$6.83	$3.87	$3.87	$3.87	$3.87	$3.87	$3.87	$172,092.14	$120,063.86	$52,028.28
Base Distribution Reconciliation Factor Demand	$0.35	$0.35	$0.35	$0.35	$0.35	$0.35	$0.35	$0.35	$0.35	$0.35	$0.35	$0.35	$11,210.50	$6,505.10	$4,705.40
Revenue Decoupling Adjustment Factor (RDAF) ($/therm)	$0.0336	$0.0336	$0.0336	$0.0336	$0.0336	$0.0336	$0.0181	$0.0181	$0.0181	$0.0181	$0.0181	$0.0181	$15,783.95	$11,494.63	$4,289.32
Local Distribution Adjustment Clause ($/therm):															
Remediation Adjustment Clause Factor (RAF)	$0.0008	$0.0008	$0.0008	$0.0008	$0.0008	$0.0008	$0.0008	$0.0008	$0.0008	$0.0008	$0.0008	$0.0008	$463.26	$273.68	$189.58
Balancing Penalty Credit (BPC)	($0.0009)	($0.0009)	($0.0009)	($0.0009)	($0.0009)	($0.0009)	($0.0009)	($0.0009)	($0.0009)	($0.0009)	($0.0009)	($0.0009)	($521.17)	($307.89)	($213.28)
Non-Firm Margin Credit (NFC)	$0.0009	$0.0009	$0.0009	$0.0009	$0.0009	$0.0009	$0.0009	$0.0009	$0.0009	$0.0009	$0.0009	$0.0009	$521.17	$307.89	$213.28
Pension Adjustment Factor (PAF)	$0.0069	$0.0069	$0.0069	$0.0069	$0.0069	$0.0069	$0.0069	$0.0069	$0.0069	$0.0069	$0.0069	$0.0069	$3,995.66	$2,360.50	$1,635.16
Attorney General Consulting Expense (AGCE)	$0.0003	$0.0003	$0.0003	$0.0003	$0.0003	$0.0003	$0.0003	$0.0003	$0.0003	$0.0003	$0.0003	$0.0003	$173.72	$102.63	$71.09
Tax Credit Adjustment Factor (TACF)	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.00	$0.00	$0.00
Electronic Payment Recovery (EPR)	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.00	$0.00	$0.00
System Supply Factor (SSF)	$0.0182	$0.0182	$0.0182	$0.0182	$0.0182	$0.0182	$0.0182	$0.0182	$0.0182	$0.0182	$0.0182	$0.0182	$10,539.27	$6,226.26	$4,313.02
Gas System Enhancement Adjustment Factor (GSEAF)	$0.0987	$0.0987	$0.0987	$0.0987	$0.0987	$0.0987	$0.0987	$0.0987	$0.0987	$0.0987	$0.0987	$0.0987	$57,155.29	$33,765.47	$23,389.83
Gas System Enhancement Recon Adjust Factor (GSERAF)	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.00	$0.00	$0.00
Energy Efficiency Surcharge (EES)	$0.1385	$0.1385	$0.1385	$0.1385	$0.1385	$0.1385	$0.1385	$0.1385	$0.1385	$0.1385	$0.1385	$0.1385	$80,202.72	$47,381.13	$32,821.59
Residential Assistance Adjustment Factor (RAAF)	$0.0668	$0.0668	$0.0668	$0.0668	$0.0668	$0.0668	$0.0668	$0.0668	$0.0668	$0.0668	$0.0668	$0.0668	$38,682.61	$22,852.41	$15,830.20
Geothermal Energy Provision Factor (GEP)	$0.0082	$0.0082	$0.0082	$0.0082	$0.0082	$0.0082	$0.0082	$0.0082	$0.0082	$0.0082	$0.0082	$0.0082	$4,748.46	$2,805.24	$1,943.23
Service Quality Penalty (SQP)	($0.0008)	($0.0008)	($0.0008)	($0.0008)	($0.0008)	($0.0008)	($0.0008)	($0.0008)	($0.0008)	($0.0008)	($0.0008)	($0.0008)	($463.26)	($273.68)	($189.58)
Total LDAC	$0.3376	$0.3376	$0.3376	$0.3376	$0.3376	$0.3376	$0.3376	$0.3376	$0.3376	$0.3376	$0.3376	$0.3376	$195,497.75	$115,493.64	$80,004.11
Cost of Gas Adjustment Factor (CGA) ($/therm)	$1.0319	$1.0319	$1.0319	$1.0319	$1.0319	$1.0319	$0.3842	$0.3842	$0.3842	$0.3842	$0.3842	$0.3842	$444,056.68	$353,009.35	$91,047.33
Total Bill Impact															
Current Bill	$106,099.25	$98,355.41	$90,322.71	$87,023.27	$86,487.77	$77,669.38	$35,354.04	$31,750.37	$30,089.94	$31,147.05	$35,260.68	$46,757.13	$756,317.01	$545,957.80	$210,359.21
Proposed Bill	$118,497.40	$109,739.81	$100,772.85	$96,883.44	$96,277.22	$86,294.26	$39,333.31	$35,298.24	$33,437.19	$34,621.65	$39,231.73	$52,029.70	$842,416.83	$608,464.99	$233,951.84
Change $	$12,398.15	$11,384.40	$10,450.14	$9,860.17	$9,789.45	$8,624.89	$3,979.27	$3,547.88	$3,347.25	$3,474.60	$3,971.05	$5,272.58	$86,099.82	$62,507.20	$23,592.63
Change %	11.7%	11.6%	11.6%	11.3%	11.3%	11.1%	11.3%	11.2%	11.1%	11.2%	11.3%	11.3%	11.4%	11.4%	11.2%
Average monthly impact $													$7,174.99	$10,417.87	$3,932.10

(1) Average therm use per customer based on weather-normalized therms

D.P.U. 26-PGAF-NSTAR Gas LDAC

SECTION VI

NSTAR GAS COMPANY

d/b/a EVERSOURCE ENERGY

ATTORNEY GENERAL CONSULTANT EXPENSE INVOICES

June 6, 2025

Jenelle Cadogan
Massachusetts Northeast Utilities
1 NSTAR Way, NE 240
Westwood, MA 02090

Re: Petition of NSTAR Gas Company d/b/a Eversource Energy for Approval of its 2025 Gas System Enhancement Plan for rates effective May 1, 2025, D.P.U. 24-GSEP-06

Dear Ms. Cadogan:

On September 13, 2024 the Office of the Attorney General filed with the Department of Public Utilities ("Department") a notice of intent to retain experts and consultants in this matter ("Notice") pursuant to G.L. c. 12, § 11E(b). After an opportunity for comment, the Department approved the Office of the Attorney General's request on November 21, 2024. The Office of the Attorney General has selected Bernstein, Shur, Sawyer & Nelson, P.A. ("Bernstein Shur") as its expert and consultant under G.L. c. 12, § 11E (b).

Enclosed is an invoice from Bernstein Shur for $10,141.88 for professional services rendered through March 2025. The Attorney General's Office of Ratepayer Advocacy has reviewed this invoice and determined that the charges are reasonable and that the work performed by Bernstein Shur was in strict conformance with all terms and conditions of the Office of the Attorney General's contract with Bernstein Shur in this matter.

Kindly remit payment directly to Bernstein Shur within thirty (30) days of receipt by the Company, the usual time the Commonwealth of Massachusetts pays invoices for outside services.

Thank you for your prompt attention to this matter.

Sincerely,

/s/ Elizabeth Anderson
Elizabeth Anderson
Division Chief
Office of Ratepayer Advocacy
Office of the Attorney General

Enclosure

BERN
STEIN
SHUR

Bernstein, Shur,
Sawyer & Nelson, P.A.
100 Middle Street
PO Box 9729
Portland, ME 04104-5029

T: (207) 774-1200
F: (207) 774-1127
www.bernsteinshur.com
[redacted]

April 29, 2025

Massachusetts Office of Attorney General
One Ashburton Place, 20th Floor
Boston, MA 02108

INVOICE SUMMARY

Matter Number: **054505-00015**
Matter Name: **MA DPU 2024-GSEP-06 NSTAR d/b/a Eversource Energy** **Invoice Number: 4087632**

For professional services rendered through March 31, 2025

Currency: USD

[redacted]

Total Amount Due **$ 10,141.88**

THE COMMONWEALTH OF MASSACHUSETTS
OFFICE OF THE ATTORNEY GENERAL
ONE ASHBURTON PLACE
BOSTON, MASSACHUSETTS 02108

ANDREA JOY CAMPBELL
ATTORNEY GENERAL

(617) 727-2200
www.mass.gov/ago

June 12, 2025

Jenelle Cadogan
Massachusetts Northeast Utilities
1 NSTAR Way, NE 240
Westwood, MA 02090

Re: Petition of NSTAR Gas Company d/b/a Eversource Energy for approval by the Department of Public Utilities of its Geothermal Energy Provision Cost Recovery Filing, D.P.U. 24-114

Dear Ms. Cadogan:

On August 30, 2024 the Office of the Attorney General filed with the Department of Public Utilities ("Department") a notice of intent to retain experts and consultants in this matter ("Notice") pursuant to G.L. c. 12, § 11E(b). After an opportunity for comment, the Department approved the Office of the Attorney General's request on November 12, 2024. The Office of the Attorney General has selected Green Energy Economics Group, Inc. ("GEEG") as its expert and consultant under G.L. c. 12, § 11E (b).

Enclosed is an invoice from GEEG for $43,920.00 for professional services rendered through May 2025. The Attorney General's Office of Ratepayer Advocacy has reviewed this invoice and determined that the charges are reasonable and that the work performed by GEEG was in strict conformance with all terms and conditions of the Office of the Attorney General's contract with GEEG in this matter.

Kindly remit payment directly to GEEG within thirty (30) days of receipt by the Company, the usual time the Commonwealth of Massachusetts pays invoices for outside services.

Thank you for your prompt attention to this matter.

Sincerely,

/s/ Elizabeth Anderson
Elizabeth Anderson
Division Chief
Office of Ratepayer Advocacy
Office of the Attorney General

Enclosure

Green Energy Economics Group, Inc.

INVOICE

TO : Massachusetts Office of Ratepayer Advocacy
ATTN: Assistant Attorney General (AAG)

Invoice Number: 2346
Invoice Date: May 31, 2025

Terms: Net Due

Description of Services	Amount

For March 1 - May 31, 2025

DPU 24-114 - NSTAR Geothermal	**Hours**	**Hourly Rate**	**Amount**
[redacted]			

Total Due This Invoice **$43,920.00**

Please remit payment:

Payable to:
Green Energy Economics Group, Inc.
950 Button Hill Road
Cuttingsville, VT 05738

[redacted]

Mail to:
Cindy Kimball
Kimball Office Services, Inc.
21 Main Street
Bristol, VT 05443

Any questions or additional information needed please contact Thedore Love:
(919)949-5906, e-mail tlove@greenenergyeconomics.com

THE COMMONWEALTH OF MASSACHUSETTS
OFFICE OF THE ATTORNEY GENERAL
ONE ASHBURTON PLACE
BOSTON, MASSACHUSETTS 02108

ANDREA JOY CAMPBELL
ATTORNEY GENERAL

(617) 727-2200
www.mass.gov/ago

June 12, 2025

Jenelle Cadogan
Massachusetts Northeast Utilities
1 NSTAR Way, NE 240
Westwood, MA 02090

Re: Petitions of The Berkshire Gas Company, Eversource Gas Company of Massachusetts, d/b/a Eversource Energy, Fitchburg Gas and Electric Light Company, d/b/a Unitil (Gas Division), Liberty Utilities (New England Natural Gas Company) Corp., d/b/a Liberty, Boston Gas Company, d/b/a National Grid, NSTAR Gas Company, d/b/a Eversource Energy, The Cape Light Compact JPE, Fitchburg Gas and Electric Light Company, d/b/a Unitil (Electric Division), Massachusetts Electric Company and Nantucket Electric Company, each d/b/a National Grid, and NSTAR Electric Company d/b/a Eversource Energy for approval by the Department of Public Utilities of their Three-Year Energy Efficiency Plan for 2025 through 2027, D.P.U. 24-140 through D.P.U. 24-149

Dear Ms. Cadogan:

On March 7, 2025 the Office of the Attorney General ("AGO") filed with the Department of Public Utilities ("Department") a notice of intent to retain experts and consultants to assist in ("Notice") in the above referenced dockets pursuant to G.L. c. 12, § 11E(b). After an opportunity for comment, the Department approved the AGO's request on April 18, 2025. The AGO has selected Green Energy Economics Group, Inc. ("GEEG") as its expert and consultant under G.L. c. 12, § 11E (b).

Enclosed is an invoice from GEEG for $20,481.25 for professional services rendered through May 2025. Of GEEG's total invoice, $1,450.59 has been allocated to Eversource Gas Company of Massachusetts, $6,724.52 has been allocated to NSTAR Electric Company and $1,324.30 has been allocated to NSTAR Gas Company based on the EEAC Consultant Allocation. The AGO's Office of Ratepayer Advocacy has reviewed this invoice and determined that the charges are reasonable and that the work performed by GEEG was in strict conformance with all terms and conditions of the AGO's contract with GEEG in this matter.

Kindly remit payment directly to GEEG within thirty (30) days of receipt by the Company, the usual time the Commonwealth of Massachusetts pays invoices for outside services.

Thank you for your prompt attention to this matter.

Sincerely,

/s/ Elizabeth Anderson
Elizabeth Anderson
Division Chief
Office of Ratepayer Advocacy

Enclosure

Green Energy Economics Group, Inc.

INVOICE

TO : Massachusetts Office of Ratepayer Advocacy
ATTN: Assistant Attorney General (AAG)

Invoice Number: 2347
Invoice Date: May 31, 2025

Terms: Net Due

Description of Services	Amount

For April 1 - May 31, 2025

DPU 24-140 through 149

EE Plans 2025-27	**Hours**	**Hourly Rate**	**Amount**
[redacted]			

Total Due This Invoice **$20,481.25**

Please remit payment:

Payable to:
Green Energy Economics Group, Inc.
950 Button Hill Road
Cuttingsville, VT 05738

[redacted]

Mail to:
Cindy Kimball
Kimball Office Services, Inc.
21 Main Street
Bristol, VT 05443

Any questions or additional information needed please contact Thedore Love:
(919)949-5906, e-mail tlove@greenenergyeconomics.com

2025-2027 Three-Year Energy Efficiency Plan Program Administrators
Allocation Factors Based on EEAC Consultant Allocation

Program Administrator	Customer Count	Percentage of Statewide Total	Bill of $20,481.25
The Berkshire Gas Company	39,634	0.86%	$176.03
Eversource Gas Company of Massachusetts	326,607	7.08%	$1,450.59
NSTAR Electric Company	1,514,056	32.83%	$6,724.52
NSTAR Gas Company	298,173	6.47%	$1,324.30
Liberty Utilities (New England Natural Gas Company) Corp.	60,294	1.31%	$267.79
Massachusetts Electric Company & Nantucket Electric Company	1,368,037	29.67%	$6,075.99
Boston Gas Company	957,651	20.77%	$4,253.30
Fitchburg Gas and Electric Light Company (Electric Division)	30,580	0.66%	$135.82
Fitchburg Gas and Electric Light Company (Gas Division)	16,417	0.36%	$72.91
TOTAL	4,611,449	100%	$20,481.25

THE COMMONWEALTH OF MASSACHUSETTS
OFFICE OF THE ATTORNEY GENERAL
ONE ASHBURTON PLACE
BOSTON, MASSACHUSETTS 02108

ANDREA JOY CAMPBELL
ATTORNEY GENERAL

(617) 727-2200
www.mass.gov/ago

May 28, 2025

Jenelle Cadogan
Massachusetts Northeast Utilities
1 NSTAR Way, NE 240
Westwood, MA 02090

Re: Investigation by the Department of Public Utilities on its own Motion into the role of gas local distribution companies as the Commonwealth achieves its target 2050 climate goals, D.P.U. 20-80

Dear Ms. Cadogan:

On March 1, 2021 the Office of the Attorney General filed with the Department of Public Utilities ("Department") a notice of intent to retain experts and consultants in this matter ("Notice") pursuant to G.L. c. 12, § 11E(b). On May 21, 2021 the Office of the Attorney General filed with the Department a revised Notice pursuant to G.L. c. 12, § 11E(b). After an opportunity for comment, the Department approved the Office of the Attorney General's request on June 29, 2021. The Office of the Attorney General has selected The Brattle Group, Inc. ("Brattle") as its expert and consultant under G.L. c. 12, § 11E (b).

Enclosed is an invoice from Brattle for $9,375.00 for professional services rendered through March 2025. Of Brattle's total invoice, $1,812.75 has been allocated to Eversource Gas Company of Massachusetts based on 2023 total revenues. Of Brattle's total invoice, $1,928.39 has been allocated to NSTAR Gas Company based on 2023 total revenues. The Attorney General's Office of Ratepayer Advocacy has reviewed this invoice and determined that the charges are reasonable and that the work performed by Brattle was in strict conformance with all terms and conditions of the Office of the Attorney General's contract with Brattle in this matter.

Kindly remit payment directly to Brattle within thirty (30) days of receipt by the Company, the usual time the Commonwealth of Massachusetts pays invoices for outside services.

Thank you for your prompt attention to this matter.

Sincerely,

/s/ Elizabeth Anderson
Elizabeth Anderson
Division Chief
Office of Ratepayer Advocacy
Office of the Attorney General

Enclosure

Brattle

May 21, 2025

In Account With:

Office of the Attorney General
Director of the AGO Budget Division
One Ashburton Place
Boston MA 02108
United States

Invoice Number 082704
ProjectID CL-07546
Page 1 of 1

For Professional Services Rendered Through March 31, 2025

Re: Massachusetts' 2050 Climate Goals, D.P.U. 20-80

[redacted]

TOTAL AMOUNT DUE $9,375.00

Please note our updated banking information below. For additional information contact accountsreceivable@brattle.com.

Payable upon receipt in US Dollars to: The Brattle Group, Inc. [redacted]

Finance Charge of 1.5% per month (18% APR) will be added to overdue invoices.

Please Remit Payment as Follows:

Check Payments:
The Brattle Group, Inc.
One Beacon Street, Suite 2600
Boston, MA 02108

Telephone:
+1.617.864.7900

Email: billingdept@brattle.com

ACH/Wire Payments:
Citibank, N.A. New York
SWIFT No.: CITIUS33
ABA No.: 021000089
Account: BRATTLE GROUP - OPERATING
Account No.: [redacted]

MASSACHUSETTS GAS COMPANIES
ALLOCATION FACTORS BASED ON TOTAL 2023 REVENUES

UTILITY	TOTAL REVENUES FOR 2023 (1)	PERCENTAGE OF TOTAL	BILL OF $9,375.00
The Berkshire Gas Company	$92,087,154.00	2.60%	$243.85
Boston Gas Company	$1,901,052,223.00	53.70%	$5,034.11
Eversource Gas Company of Massachusetts	$684,556,036.00	19.34%	$1,812.75
Fitchburg Gas and Electric Light Company (Gas Division)	$46,607,687.00	1.32%	$123.42
Liberty Utilities (New England Natural Gas Company) Corp.	$87,791,334.00	2.48%	$232.48
NSTAR Gas Company	$728,224,955.00	20.57%	$1,928.39
TOTAL	$3,540,319,389	100.00%	$9,375.00

THE COMMONWEALTH OF MASSACHUSETTS
OFFICE OF THE ATTORNEY GENERAL
ONE ASHBURTON PLACE
BOSTON, MASSACHUSETTS 02108

ANDREA JOY CAMPBELL
ATTORNEY GENERAL

(617) 727-2200
www.mass.gov/ago

June 24, 2025

Jenelle Cadogan
Massachusetts Northeast Utilities
1 NSTAR Way, NE 240
Westwood, MA 02090

Re: Investigation by the Department of Public Utilities on its own Motion into the role of gas local distribution companies as the Commonwealth achieves its target 2050 climate goals, D.P.U. 20-80

Dear Ms. Cadogan:

On March 1, 2021 the Office of the Attorney General filed with the Department of Public Utilities ("Department") a notice of intent to retain experts and consultants in this matter ("Notice") pursuant to G.L. c. 12, § 11E(b). On May 21, 2021 the Office of the Attorney General filed with the Department a revised Notice pursuant to G.L. c. 12, § 11E(b). After an opportunity for comment, the Department approved the Office of the Attorney General's request on June 29, 2021. The Office of the Attorney General has selected The Brattle Group, Inc. ("Brattle") as its expert and consultant under G.L. c. 12, § 11E (b).

Enclosed is an invoice from Brattle for $2,500.00 for professional services rendered through April 2025. Of Brattle's total invoice, $483.40 has been allocated to Eversource Gas Company of Massachusetts based on 2023 total revenues. Of Brattle's total invoice, $514.24 has been allocated to NSTAR Gas Company based on 2023 total revenues. The Attorney General's Office of Ratepayer Advocacy has reviewed this invoice and determined that the charges are reasonable and that the work performed by Brattle was in strict conformance with all terms and conditions of the Office of the Attorney General's contract with Brattle in this matter.

Kindly remit payment directly to Brattle within thirty (30) days of receipt by the Company, the usual time the Commonwealth of Massachusetts pays invoices for outside services.

Thank you for your prompt attention to this matter.

Sincerely,

/s/ Elizabeth Anderson
Elizabeth Anderson
Division Chief
Office of Ratepayer Advocacy
Office of the Attorney General

Enclosure

Brattle

June 13, 2025

In Account With:

Office of the Attorney General
Director of the AGO Budget Division
One Ashburton Place
Boston MA 02108
United States

Invoice Number 082987
ProjectID CL-07546
Page 1 of 1

For Professional Services Rendered Through April 30, 2025

Re: Massachusetts' 2050 Climate Goals, D.P.U. 20-80

[redacted]

TOTAL AMOUNT DUE $2,500.00

Please note our updated banking information below. For additional information contact accountsreceivable@brattle.com.

Payable upon receipt in US Dollars to: The Brattle Group, Inc. [redacted]

Finance Charge of 1.5% per month (18% APR) will be added to overdue invoices.

Please Remit Payment as Follows:

Check Payments:
The Brattle Group, Inc.
One Beacon Street, Suite 2600
Boston, MA 02108

Telephone:
+1.617.864.7900

Email: billingdept@brattle.com

ACH/Wire Payments:
Citibank, N.A. New York
SWIFT No.: CITIUS33
ABA No.: 021000089
Account: BRATTLE GROUP - OPERATING
Account No.: [redacted]

MASSACHUSETTS GAS COMPANIES
ALLOCATION FACTORS BASED ON TOTAL 2023 REVENUES

UTILITY	TOTAL REVENUES FOR 2023 (1)	PERCENTAGE OF TOTAL	BILL OF $2,500.00
The Berkshire Gas Company	$92,087,154.00	2.60%	$65.03
Boston Gas Company	$1,901,052,223.00	53.70%	$1,342.43
Eversource Gas Company of Massachusetts	$684,556,036.00	19.34%	$483.40
Fitchburg Gas and Electric Light Company (Gas Division)	$46,607,687.00	1.32%	$32.91
Liberty Utilities (New England Natural Gas Company) Corp.	$87,791,334.00	2.48%	$61.99
NSTAR Gas Company	$728,224,955.00	20.57%	$514.24
TOTAL	$3,540,319,389	100.00%	$2,500.00

July 23, 2025

Jenelle Cadogan
Massachusetts Northeast Utilities
1 NSTAR Way, NE 240
Westwood, MA 02090

Re: Petition of NSTAR Gas Company d/b/a Eversource Energy for Approval of its 2025 Gas System Enhancement Plan for rates effective May 1, 2025, D.P.U. 24-GSEP-06

Dear Ms. Cadogan:

On September 13, 2024 the Office of the Attorney General filed with the Department of Public Utilities ("Department") a notice of intent to retain experts and consultants in this matter ("Notice") pursuant to G.L. c. 12, § 11E(b). After an opportunity for comment, the Department approved the Office of the Attorney General's request on November 21, 2024. The Office of the Attorney General has selected Bernstein, Shur, Sawyer & Nelson, P.A. ("Bernstein Shur") as its expert and consultant under G.L. c. 12, § 11E (b).

Enclosed is an invoice from Bernstein Shur for $894.50 for professional services rendered through May 2025. The Attorney General's Office of Ratepayer Advocacy has reviewed this invoice and determined that the charges are reasonable and that the work performed by Bernstein Shur was in strict conformance with all terms and conditions of the Office of the Attorney General's contract with Bernstein Shur in this matter.

Kindly remit payment directly to Bernstein Shur within thirty (30) days of receipt by the Company, the usual time the Commonwealth of Massachusetts pays invoices for outside services.

Thank you for your prompt attention to this matter.

Sincerely,

/s/ Elizabeth Anderson
Elizabeth Anderson
Division Chief
Office of Ratepayer Advocacy
Office of the Attorney General

Enclosure

BERN
STEIN
SHUR

Bernstein, Shur,
Sawyer & Nelson, P.A.
100 Middle Street
PO Box 9729
Portland, ME 04104-5029

T: (207) 774-1200
F: (207) 774-1127
www.bernsteinshur.com
[redacted]

May 28, 2025

Massachusetts Office of Attorney General
One Ashburton Place, 20th Floor
Boston, MA 02108

INVOICE SUMMARY

Matter Number: 054505-00015
Matter Name: MA DPU 2024-GSEP-06 NSTAR d/b/a Eversource Energy **Invoice Number: 4089170**

For professional services rendered through May 13, 2025

Currency: USD

[redacted]

Total Amount Due **$ 894.50**

THE COMMONWEALTH OF MASSACHUSETTS
OFFICE OF THE ATTORNEY GENERAL
ONE ASHBURTON PLACE
BOSTON, MASSACHUSETTS 02108

ANDREA JOY CAMPBELL
ATTORNEY GENERAL

(617) 727-2200
www.mass.gov/ago

July 23, 2025

Jenelle Cadogan
Massachusetts Northeast Utilities
1 NSTAR Way, NE 240
Westwood, MA 02090

Re: Petition of NSTAR Gas Company d/b/a Eversource Energy, for review and approval by the Department of Public Utilities of its fourth performance-based revenue adjustment ("PBRA") filing for effect November 1, 2024, D.P.U. 24-134

Dear Ms. Cadogan:

On November 1, 2024 the Office of the Attorney General filed with the Department of Public Utilities ("Department") a notice of intent to retain experts and consultants in this matter ("Notice") pursuant to G.L. c. 12, § 11E(b). After an opportunity for comment, the Department approved the Office of the Attorney General's request on November 21, 2024. The Office of the Attorney General has selected The Wired Group ("Wired Group") as its expert and consultant under G.L. c. 12, § 11E (b).

Enclosed is an invoice from Wired Group for $3,368.75 for professional services rendered through February 2025. The Attorney General's Office of Ratepayer Advocacy has reviewed this invoice and determined that the charges are reasonable and that the work performed by Wired Group was in strict conformance with all terms and conditions of the Office of the Attorney General's contract with Wired Group in this matter.

Kindly remit payment directly to Wired Group within thirty (30) days of receipt by the Company, the usual time the Commonwealth of Massachusetts pays invoices for outside services.

Thank you for your prompt attention to this matter.

Sincerely,

/s/ Elizabeth Anderson
Elizabeth Anderson
Division Chief
Office of Ratepayer Advocacy
Office of the Attorney General

Enclosure

INVOICE

Alvarez and Associates LLC d/b/a Wired Group
PO Box 620756
Littleton, CO 80162

palvarez@wiredgroup.net
+9970317
www.wiredgroup.net

Wired Group

Bill to
Ms. Allison O'Connell
Massachusetts Attorney General
One Ashburton Place
Boston, MA 02108

Ship to
Ms. Allison O'Connell
Massachusetts Attorney General
One Ashburton Place
Boston, MA 02108

Invoice details
Invoice no.: 810
Terms: Net 60
Invoice date: 03/12/2025
Due date: 05/11/2025

#	Date	Product or service	Description	[redacted]
1.		**Services**	Feb 1-28 in DPU 24-134 (Eversource Gas Rate Case). Please see attached detail.	

Total **$3,368.75**

Note to customer
[redacted]

THE COMMONWEALTH OF MASSACHUSETTS
OFFICE OF THE ATTORNEY GENERAL
ONE ASHBURTON PLACE
BOSTON, MASSACHUSETTS 02108

ANDREA JOY CAMPBELL
ATTORNEY GENERAL

(617) 727-2200
www.mass.gov/ago

May 20, 2025

Jenelle Cadogan
Massachusetts Northeast Utilities
1 NSTAR Way, NE 240
Westwood, MA 02090

Re: Petition of NSTAR Gas Company d/b/a Eversource Energy, for review and approval by the Department of Public Utilities of its fourth performance-based revenue adjustment ("PBRA") filing for effect November 1, 2024, D.P.U. 24-134

Dear Ms. Cadogan:

On November 1, 2024 the Office of the Attorney General filed with the Department of Public Utilities ("Department") a notice of intent to retain experts and consultants in this matter ("Notice") pursuant to G.L. c. 12, § 11E(b). After an opportunity for comment, the Department approved the Office of the Attorney General's request on November 21, 2024. The Office of the Attorney General has selected The Wired Group ("Wired Group") as its expert and consultant under G.L. c. 12, § 11E (b).

Enclosed is an invoice from Wired Group for $12,168.75 for professional services rendered through April 2025. The Attorney General's Office of Ratepayer Advocacy has reviewed this invoice and determined that the charges are reasonable and that the work performed by Wired Group was in strict conformance with all terms and conditions of the Office of the Attorney General's contract with Wired Group in this matter.

Kindly remit payment directly to Wired Group within thirty (30) days of receipt by the Company, the usual time the Commonwealth of Massachusetts pays invoices for outside services.

Thank you for your prompt attention to this matter.

Sincerely,

/s/ Elizabeth Anderson
Elizabeth Anderson
Division Chief
Office of Ratepayer Advocacy
Office of the Attorney General

Enclosure

INVOICE

Alvarez and Associates LLC d/b/a Wired Group
PO Box 620756
Littleton, CO 80162

palvarez@wiredgroup.net
+9970317
www.wiredgroup.net

Wired Group

Bill to
Ms. Allison O'Connell
Massachusetts Attorney General
One Ashburton Place
Boston, MA 02108

Ship to
Ms. Allison O'Connell
Massachusetts Attorney General
One Ashburton Place
Boston, MA 02108

Invoice details
Invoice no.: 830
Terms: Net 30
Invoice date: 05/06/2025
Due date: 06/05/2025

#	Date	Product or service	Description	[redacted]
1.		**Services**	April 1-30 in DPU 24-134 (NStar Gas). Please see attached detail.	

Total **$12,168.75**

Note to customer
[redacted]

THE COMMONWEALTH OF MASSACHUSETTS
OFFICE OF THE ATTORNEY GENERAL
ONE ASHBURTON PLACE
BOSTON, MASSACHUSETTS 02108

ANDREA JOY CAMPBELL
ATTORNEY GENERAL

(617) 727-2200
www.mass.gov/ago

July 23, 2025

Jenelle Cadogan
Massachusetts Northeast Utilities
1 NSTAR Way, NE 240
Westwood, MA 02090

Re: Petition of NSTAR Gas Company d/b/a Eversource Energy, for review and approval by the Department of Public Utilities of its fourth performance-based revenue adjustment ("PBRA") filing for effect November 1, 2024, D.P.U. 24-134

Dear Ms. Cadogan:

On November 1, 2024 the Office of the Attorney General filed with the Department of Public Utilities ("Department") a notice of intent to retain experts and consultants in this matter ("Notice") pursuant to G.L. c. 12, § 11E(b). After an opportunity for comment, the Department approved the Office of the Attorney General's request on November 21, 2024. The Office of the Attorney General has selected The Wired Group ("Wired Group") as its expert and consultant under G.L. c. 12, § 11E (b).

Enclosed is an invoice from Wired Group for $17,118.75 for professional services rendered through May 2025. The Attorney General's Office of Ratepayer Advocacy has reviewed this invoice and determined that the charges are reasonable and that the work performed by Wired Group was in strict conformance with all terms and conditions of the Office of the Attorney General's contract with Wired Group in this matter.

Kindly remit payment directly to Wired Group within thirty (30) days of receipt by the Company, the usual time the Commonwealth of Massachusetts pays invoices for outside services.

Thank you for your prompt attention to this matter.

Sincerely,

/s/ Elizabeth Anderson
Elizabeth Anderson
Division Chief
Office of Ratepayer Advocacy
Office of the Attorney General

Enclosure

INVOICE

Alvarez and Associates LLC d/b/a Wired Group
PO Box 620756
Littleton, CO 80162

palvarez@wiredgroup.net
+9970317
www.wiredgroup.net

Wired Group

Bill to
Ms. Allison O'Connell
Massachusetts Attorney General
One Ashburton Place
Boston, MA 02108

Ship to
Ms. Allison O'Connell
Massachusetts Attorney General
One Ashburton Place
Boston, MA 02108

Invoice details
Invoice no.: 842
Terms: Net 30
Invoice date: 06/07/2025
Due date: 07/07/2025

#	Date	Product or service	Description	[redacted]
1.		**Services**	May 1-31 for 24-134 (NStar Gas Rate Case). Please see attached detail.	

Total **$17,118.75**

Note to customer
[redacted]

THE COMMONWEALTH OF MASSACHUSETTS
OFFICE OF THE ATTORNEY GENERAL
ONE ASHBURTON PLACE
BOSTON, MASSACHUSETTS 02108

ANDREA JOY CAMPBELL
ATTORNEY GENERAL

(617) 727-2200
www.mass.gov/ago

July 16, 2025

Jenelle Cadogan
Massachusetts Northeast Utilities
1 NSTAR Way, NE 240
Westwood, MA 02090

Re: Petition of NSTAR Gas Company d/b/a Eversource Energy, for review and approval by the Department of Public Utilities of its fourth performance-based revenue adjustment ("PBRA") filing for effect November 1, 2024, D.P.U. 24-134

Dear Ms. Cadogan:

On November 1, 2024 the Office of the Attorney General filed with the Department of Public Utilities ("Department") a notice of intent to retain experts and consultants in this matter ("Notice") pursuant to G.L. c. 12, § 11E(b). After an opportunity for comment, the Department approved the Office of the Attorney General's request on November 21, 2024. The Office of the Attorney General has selected The Wired Group ("Wired Group") as its expert and consultant under G.L. c. 12, § 11E (b).

Enclosed is an invoice from Wired Group for $15,606.25 for professional services rendered through June 2025. The Attorney General's Office of Ratepayer Advocacy has reviewed this invoice and determined that the charges are reasonable and that the work performed by Wired Group was in strict conformance with all terms and conditions of the Office of the Attorney General's contract with Wired Group in this matter.

Kindly remit payment directly to Wired Group within thirty (30) days of receipt by the Company, the usual time the Commonwealth of Massachusetts pays invoices for outside services.

Thank you for your prompt attention to this matter.

Sincerely,

/s/ Elizabeth Anderson
Elizabeth Anderson
Division Chief
Office of Ratepayer Advocacy
Office of the Attorney General

Enclosure

INVOICE

Alvarez and Associates LLC d/b/a Wired Group
PO Box 620756
Littleton, CO 80162

palvarez@wiredgroup.net
+9970317
www.wiredgroup.net

Wired Group

Bill to
Ms. Allison O'Connell
Massachusetts Attorney General
One Ashburton Place
Boston, MA 02108

Ship to
Ms. Allison O'Connell
Massachusetts Attorney General
One Ashburton Place
Boston, MA 02108

Invoice details
Invoice no.: 847
Terms: Net 30
Invoice date: 07/09/2025
Due date: 08/08/2025

#	Date	Product or service	Description	[redacted]
1.		**Services**	June services in 24-134 (NStar Gas Case). Please see attached detail.	

Total **$15,606.25**

Note to customer
[redacted]

THE COMMONWEALTH OF MASSACHUSETTS
OFFICE OF THE ATTORNEY GENERAL
ONE ASHBURTON PLACE
BOSTON, MASSACHUSETTS 02108

ANDREA JOY CAMPBELL
ATTORNEY GENERAL

(617) 727-2200
www.mass.gov/ago

September 4, 2025

Jenelle Cadogan
Massachusetts Northeast Utilities
1 NSTAR Way, NE 240
Westwood, MA 02090

Re: Petition of NSTAR Gas Company d/b/a Eversource Energy, for review and approval by the Department of Public Utilities of its fourth performance-based revenue adjustment ("PBRA") filing for effect November 1, 2024, D.P.U. 24-134

Dear Ms. Cadogan:

On November 1, 2024 the Office of the Attorney General filed with the Department of Public Utilities ("Department") a notice of intent to retain experts and consultants in this matter ("Notice") pursuant to G.L. c. 12, § 11E(b). After an opportunity for comment, the Department approved the Office of the Attorney General's request on November 21, 2024. The Office of the Attorney General has selected The Wired Group ("Wired Group") as its expert and consultant under G.L. c. 12, § 11E (b).

Enclosed is an invoice from Wired Group for $19,800.00 for professional services rendered through July 2025. The Attorney General's Office of Ratepayer Advocacy has reviewed this invoice and determined that the charges are reasonable and that the work performed by Wired Group was in strict conformance with all terms and conditions of the Office of the Attorney General's contract with Wired Group in this matter.

Kindly remit payment directly to Wired Group within thirty (30) days of receipt by the Company, the usual time the Commonwealth of Massachusetts pays invoices for outside services.

Thank you for your prompt attention to this matter.

Sincerely,

/s/ Elizabeth Anderson
Elizabeth Anderson
Division Chief
Office of Ratepayer Advocacy
Office of the Attorney General

Enclosure

INVOICE

Alvarez and Associates LLC d/b/a Wired Group
PO Box 620756
Littleton, CO 80162

palvarez@wiredgroup.net
+9970317
www.wiredgroup.net

Wired Group

Bill to
Ms. Allison O'Connell
Massachusetts Attorney General
One Ashburton Place
Boston, MA 02108

Ship to
Ms. Allison O'Connell
Massachusetts Attorney General
One Ashburton Place
Boston, MA 02108

Invoice details
Invoice no.: 864
Terms: Net 30
Invoice date: 08/10/2025
Due date: 09/09/2025

#	Date	Product or service	Description	Qty	Rate	Amount
1.		**Services**	July 1-31 in 24-134 (NStar Gas petition-PBR). [redacted]	[redacted]		

Total **$19,800.00**

Note to customer
[redacted]

THE COMMONWEALTH OF MASSACHUSETTS
OFFICE OF THE ATTORNEY GENERAL
ONE ASHBURTON PLACE
BOSTON, MASSACHUSETTS 02108

ANDREA JOY CAMPBELL
ATTORNEY GENERAL

(617) 727-2200
www.mass.gov/ago

July 15, 2025

Jenelle Cadogan
Massachusetts Northeast Utilities
1 NSTAR Way, NE 240
Westwood, MA 02090

Re: Notice of Inquiry by the Department of Public Utilities on its own Motion into Energy Burden with a Focus on Energy Affordability for Residential Ratepayers, D.P.U. 24-15

Dear Ms. Cadogan:

On January 8, 2024 the Office of the Attorney General filed with the Department of Public Utilities ("Department") a notice of intent to retain experts and consultants in this matter ("Notice") pursuant to G.L. c. 12, § 11E(b). After an opportunity for comment, the Department approved the Office of the Attorney General's request on January 19, 2024. The Office of the Attorney General has selected Destenie Nock ("Nock") as its expert and consultant under G.L. c. 12, § 11E (b).

Enclosed is an invoice from Nock for $3,875.00 for professional services rendered through January 2025. Of Nock's total invoice, $262.75 has been allocated to Eversource Gas Company of Massachusetts based on 2023 total revenues. Of Nock's total invoice $279.51 has been allocated to NSTAR Gas Company based on 2023 total revenues. Of Nock's total invoice $1,402.00 has been allocated to NSTAR Electric Company based on 2023 total revenues. The Attorney General's Office of Ratepayer Advocacy has reviewed this invoice and determined that the charges are reasonable and that the work performed by Nock was in strict conformance with all terms and conditions of the Office of the Attorney General's contract with Nock in this matter.

Kindly remit payment directly to Nock within thirty (30) days of receipt by the Company, the usual time the Commonwealth of Massachusetts pays invoices for outside services.

Thank you for your prompt attention to this matter.

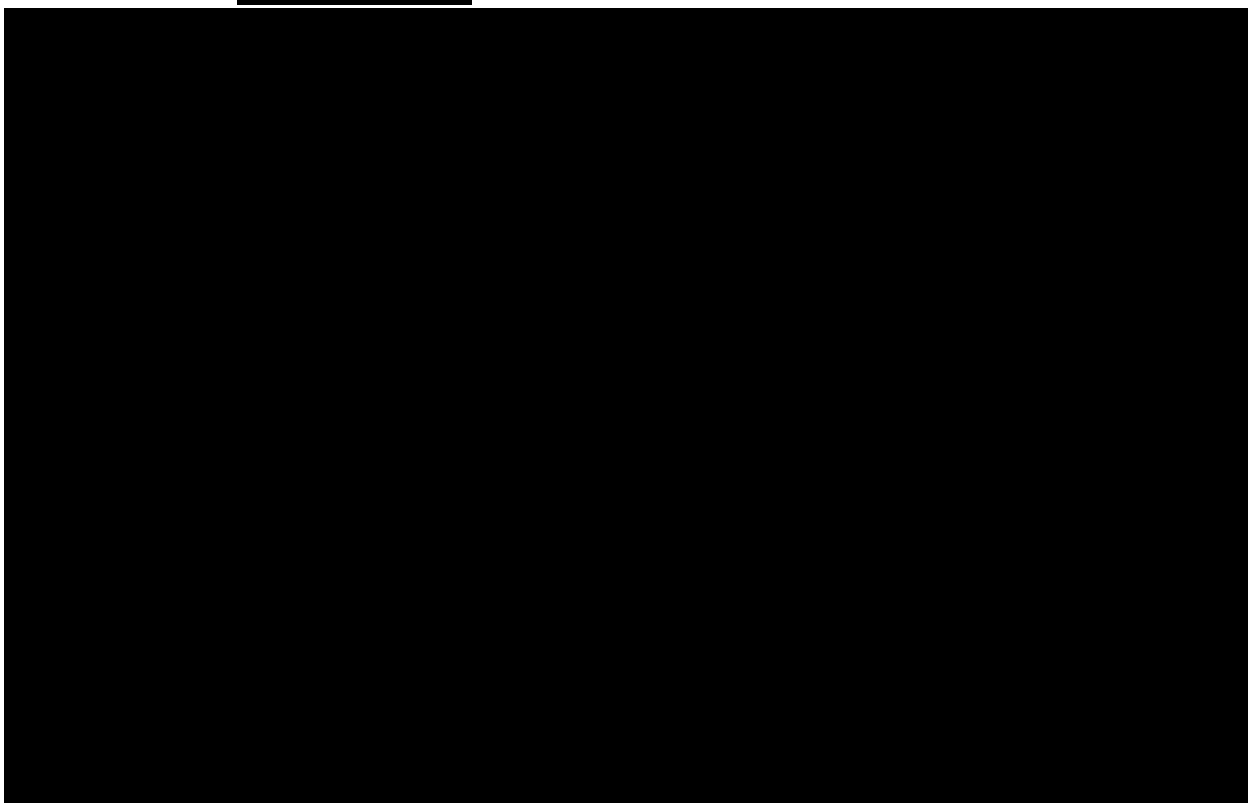
Sincerely,

/s/ Elizabeth Anderson
Elizabeth Anderson
Division Chief
Office of Ratepayer Advocacy
Office of the Attorney General

Enclosure

Destenie Nock Invoice for Working with DPU 24-15

January 2025 [redacted]



Total	**3875**

MASSACHUSETTS GAS AND ELECTRIC COMPANIES

ALLOCATION FACTORS BASED ON TOTAL 2023 REVENUES

UTILITY	TOTAL REVENUES FOR 2023 (1)	PERCENTAGE OF TOTAL	BILL OF $3,875.00
The Berkshire Gas Company	$92,087,154.00	0.91%	$35.35
Boston Gas Company	$1,901,052,223.00	18.83%	$729.67
Eversource Gas Company of Massachusetts	$684,556,036.00	6.78%	$262.75
Fitchburg Gas and Electric Light Company (Gas Division)	$46,607,687.00	0.46%	$17.89
Liberty Utilities (New England Natural Gas Company) Corp.	$87,791,334.00	0.87%	$33.70
NSTAR Gas Company	$728,224,955.00	7.21%	$279.51
Massachusetts Electric Company	$2,782,658,254.00	27.56%	$1,068.05
Nantucket Electric Company	$36,219,926.00	0.36%	$13.90
Fitchburg Gas and Electric Light Company (Electric Division)	$83,872,895.00	0.83%	$32.19
NSTAR Electric Company	$3,652,737,239.00	36.18%	$1,402.00
TOTAL	$10,095,807,703	100.00%	$3,875.00

THE COMMONWEALTH OF MASSACHUSETTS
OFFICE OF THE ATTORNEY GENERAL
ONE ASHBURTON PLACE
BOSTON, MASSACHUSETTS 02108

ANDREA JOY CAMPBELL
ATTORNEY GENERAL

(617) 727-2200
www.mass.gov/ago

July 23, 2025

Jenelle Cadogan
Massachusetts Northeast Utilities
1 NSTAR Way, NE 240
Westwood, MA 02090

Re: Notice of Inquiry by the Department of Public Utilities on its own Motion into Energy Burden with a Focus on Energy Affordability for Residential Ratepayers, D.P.U. 24-15

Dear Ms. Cadogan:

On January 8, 2024 the Office of the Attorney General filed with the Department of Public Utilities ("Department") a notice of intent to retain experts and consultants in this matter ("Notice") pursuant to G.L. c. 12, § 11E(b). After an opportunity for comment, the Department approved the Office of the Attorney General's request on January 19, 2024. The Office of the Attorney General has selected Destenie Nock ("Nock") as its expert and consultant under G.L. c. 12, § 11E (b).

Enclosed is an invoice from Nock for $3,000.00 for professional services rendered through June 2025. Of Nock's total invoice, $203.42 has been allocated to Eversource Gas Company of Massachusetts based on 2023 total revenues. Of Nock's total invoice $216.39 has been allocated to NSTAR Gas Company based on 2023 total revenues. Of Nock's total invoice $1,085.42 has been allocated to NSTAR Electric Company based on 2023 total revenues. The Attorney General's Office of Ratepayer Advocacy has reviewed this invoice and determined that the charges are reasonable and that the work performed by Nock was in strict conformance with all terms and conditions of the Office of the Attorney General's contract with Nock in this matter.

Kindly remit payment directly to Nock within thirty (30) days of receipt by the Company, the usual time the Commonwealth of Massachusetts pays invoices for outside services.

Thank you for your prompt attention to this matter.

Sincerely,

/s/ Elizabeth Anderson
Elizabeth Anderson
Division Chief
Office of Ratepayer Advocacy
Office of the Attorney General

Enclosure

INVOICE May and June 2025 MA AGO DPU 24-15

Destenie Nock

P.O. Box 99632, Pittsburgh, PA, 15233 Date: 7/16/2025

[redacted]

Total **3000**

MASSACHUSETTS GAS AND ELECTRIC COMPANIES

ALLOCATION FACTORS BASED ON TOTAL 2023 REVENUES

UTILITY	TOTAL REVENUES FOR 2023 (1)	PERCENTAGE OF TOTAL	BILL OF $3,000.00
The Berkshire Gas Company	$92,087,154.00	0.91%	$27.36
Boston Gas Company	$1,901,052,223.00	18.83%	$564.90
Eversource Gas Company of Massachusetts	$684,556,036.00	6.78%	$203.42
Fitchburg Gas and Electric Light Company (Gas Division)	$46,607,687.00	0.46%	$13.85
Liberty Utilities (New England Natural Gas Company) Corp.	$87,791,334.00	0.87%	$26.09
NSTAR Gas Company	$728,224,955.00	7.21%	$216.39
Massachusetts Electric Company	$2,782,658,254.00	27.56%	$826.88
Nantucket Electric Company	$36,219,926.00	0.36%	$10.76
Fitchburg Gas and Electric Light Company (Electric Division)	$83,872,895.00	0.83%	$24.92
NSTAR Electric Company	$3,652,737,239.00	36.18%	$1,085.42
TOTAL	$10,095,807,703	100.00%	$3,000.00

THE COMMONWEALTH OF MASSACHUSETTS
OFFICE OF THE ATTORNEY GENERAL
ONE ASHBURTON PLACE
BOSTON, MASSACHUSETTS 02108

ANDREA JOY CAMPBELL
ATTORNEY GENERAL

(617) 727-2200
www.mass.gov/ago

July 23, 2025

Jenelle Cadogan
Massachusetts Northeast Utilities
1 NSTAR Way, NE 240
Westwood, MA 02090

Re: Petitions of The Berkshire Gas Company, Eversource Gas Company of Massachusetts, d/b/a Eversource Energy, Fitchburg Gas and Electric Light Company, d/b/a Unitil (Gas Division), Liberty Utilities (New England Natural Gas Company) Corp., d/b/a Liberty, Boston Gas Company, d/b/a National Grid, NSTAR Gas Company, d/b/a Eversource Energy, The Cape Light Compact JPE, Fitchburg Gas and Electric Light Company, d/b/a Unitil (Electric Division), Massachusetts Electric Company and Nantucket Electric Company, each d/b/a National Grid, and NSTAR Electric Company d/b/a Eversource Energy for approval by the Department of Public Utilities of their Three-Year Energy Efficiency Plan for 2025 through 2027, D.P.U. 24-140 through D.P.U. 24-149

Dear Ms. Cadogan:

On March 7, 2025 the Office of the Attorney General ("AGO") filed with the Department of Public Utilities ("Department") a notice of intent to retain experts and consultants to assist in ("Notice") in the above referenced dockets pursuant to G.L. c. 12, § 11E(b). After an opportunity for comment, the Department approved the AGO's request on April 18, 2025. The AGO has selected Green Energy Economics Group, Inc. ("GEEG") as its expert and consultant under G.L. c. 12, § 11E (b).

Enclosed is an invoice from GEEG for $9,730.00 for professional services rendered through June 2025. Of GEEG's total invoice, $689.13 has been allocated to Eversource Gas Company of Massachusetts, $3,194.61 has been allocated to NSTAR Electric Company and $629.13 has been allocated to NSTAR Gas Company based on the EEAC Consultant Allocation. The AGO's Office of Ratepayer Advocacy has reviewed this invoice and determined that the charges are reasonable and that the work performed by GEEG was in strict conformance with all terms and conditions of the AGO's contract with GEEG in this matter.

Kindly remit payment directly to GEEG within thirty (30) days of receipt by the Company, the usual time the Commonwealth of Massachusetts pays invoices for outside services.

Thank you for your prompt attention to this matter.

Sincerely,

/s/ Elizabeth Anderson
Elizabeth Anderson
Division Chief
Office of Ratepayer Advocacy

Enclosure

Green Energy Economics Group, Inc.

INVOICE

TO : Massachusetts Office of Ratepayer Advocacy
ATTN: Assistant Attorney General (AAG)

Invoice Number: 2359
Invoice Date: June 30, 2025

Terms: Net Due

Description of Services	Amount
For June 1 - 30, 2025	
DPU 24-140 through 149	
EE Plans 2025-27	[redacted]
Total Due This Invoice	**$9,730.00**

Please remit payment:

Payable to:
Green Energy Economics Group, Inc.
950 Button Hill Road
Cuttingsville, VT 05738

[redacted]

Mail to:
Cindy Kimball
Kimball Office Services, Inc.
21 Main Street
Bristol, VT 05443

Any questions or additional information needed please contact Thedore Love:
(919)949-5906, e-mail tlove@greenenergyeconomics.com

2025-2027 Three-Year Energy Efficiency Plan Program Administrators

Allocation Factors Based on EEAC Consultant Allocation

Program Administrator	Customer Count	Percentage of Statewide Total	Bill of $9,730.00
The Berkshire Gas Company	39,634	0.86%	$83.63
Eversource Gas Company of Massachusetts	326,607	7.08%	$689.13
NSTAR Electric Company	1,514,056	32.83%	$3,194.61
NSTAR Gas Company	298,173	6.47%	$629.13
Liberty Utilities (New England Natural Gas Company) Corp.	60,294	1.31%	$127.22
Massachusetts Electric Company & Nantucket Electric Company	1,368,037	29.67%	$2,886.51
Boston Gas Company	957,651	20.77%	$2,020.61
Fitchburg Gas and Electric Light Company (Electric Division)	30,580	0.66%	$64.52
Fitchburg Gas and Electric Light Company (Gas Division)	16,417	0.36%	$34.64
TOTAL	4,611,449	100%	$9,730.00

THE COMMONWEALTH OF MASSACHUSETTS
OFFICE OF THE ATTORNEY GENERAL
ONE ASHBURTON PLACE
BOSTON, MASSACHUSETTS 02108

ANDREA JOY CAMPBELL
ATTORNEY GENERAL

(617) 727-2200
www.mass.gov/ago

July 15, 2025

Jenelle Cadogan
Massachusetts Northeast Utilities
1 NSTAR Way, NE 240
Westwood, MA 02090

Re: 2025 Climate Compliance Plans of The Berkshire Gas Company, The Boston Gas Company d/b/a National Grid, Fitchburg Gas and Electric Light Company d/b/a/ Unitil, Liberty Utilities (New England Natural Gas Company) Corp. d/b/a Liberty, Eversource Gas Company of Massachusetts d/b/a Eversource Energy, and NSTAR Gas Company d/b/a Eversource Energy, D.P.U. 25-40 through D.P.U. 25-45

Dear Ms. Cadogan:

On April 16 and 17, 2025 the Office of the Attorney General ("AGO") filed with the Department of Public Utilities ("Department") notices of intent to retain experts and consultants to assist in ("Notices") in the above referenced dockets pursuant to G.L. c. 12, § 11E(b). After an opportunity for comment, the Department approved the AGO's requests on June 4, 2025. The AGO has selected Groundwork Data Inc. ("Groundwork Data") as its expert and consultant under G.L. c. 12, § 11E (b).

Enclosed is an invoice from Groundwork Data for $7,081.25 for professional services rendered through June 2025. Of Groundwork Data's total invoice, $1,369.23 has been allocated to Eversource Gas Company of Massachusetts and $1,456.58 has been allocated to NSTAR Gas Company based on 2023 total revenues. The AGO's Office of Ratepayer Advocacy has reviewed this invoice and determined that the charges are reasonable and that the work performed by Groundwork Data was in strict conformance with all terms and conditions of the AGO's contract with Groundwork Data in this matter.

Kindly remit payment directly to Groundwork Data within thirty (30) days of receipt by the Company, the usual time the Commonwealth of Massachusetts pays invoices for outside services.

Thank you for your prompt attention to this matter.

Sincerely,

/s/ Elizabeth Anderson
Elizabeth Anderson
Division Chief
Office of Ratepayer Advocacy
Office of the Attorney General

Enclosure

INVOICE

Groundwork Data Inc
51 Lockeland Ave
Arlington, MA 02476-6313

mjw@groundworkdata.org
+1 (603) 724-3833

Bill to

The Berkshire Gas Company
Boston Gas Company d/b/a National Grid
Fitchburg Gas and Electric Light Company d/b/a Unitil;
Liberty Utilities (New England Natural Gas Company) Corp. d/b/a Liberty
Eversource Gas Company of Massachusetts d/b/a Eversource Energy
NSTAR Gas Company d/b/a Eversource Energy

c/o Mary R Gardner
Office of the Attorney General, Massachusetts
One Ashburton Place
Boston, MA 02108

Invoice details

Invoice no.: 1077
Terms: Net 30
Invoice date: 07/10/2025
Due date: 08/09/2025

[redacted]

Ways to pay

BANK

Payment can be made via online deposit or by mailing a check to:
Groundwork Data Inc.

Total **$7,081.25**

c/o Michael Walsh
51 Lockeland Ave.
Arlington, MA 02476

Note to customer

Invoice for work applicable to the following Massachusetts Department of Public Utilities Dockets
D.P.U. #25-40
D.P.U. #25-41
D.P.U. #25-42
D.P.U. #25-43
D.P.U. #25-44/45

Please see attached for tracked hours

View and pay

MASSACHUSETTS GAS COMPANIES
ALLOCATION FACTORS BASED ON TOTAL 2023 REVENUES

UTILITY	TOTAL REVENUES FOR 2023 (1)	PERCENTAGE OF TOTAL	BILL OF $7,081.25
The Berkshire Gas Company	$92,087,154.00	2.60%	$184.19
Boston Gas Company	$1,901,052,223.00	53.70%	$3,802.43
Eversource Gas Company of Massachusetts	$684,556,036.00	19.34%	$1,369.23
Fitchburg Gas and Electric Light Company (Gas Division)	$46,607,687.00	1.32%	$93.22
Liberty Utilities (New England Natural Gas Company) Corp.	$87,791,334.00	2.48%	$175.60
NSTAR Gas Company	$728,224,955.00	20.57%	$1,456.58
TOTAL	$3,540,319,389	100.00%	$7,081.25

THE COMMONWEALTH OF MASSACHUSETTS
OFFICE OF THE ATTORNEY GENERAL
ONE ASHBURTON PLACE
BOSTON, MASSACHUSETTS 02108

ANDREA JOY CAMPBELL
ATTORNEY GENERAL

(617) 727-2200
www.mass.gov/ago

July 23, 2025

Jenelle Cadogan
Massachusetts Northeast Utilities
1 NSTAR Way, NE 240
Westwood, MA 02090

Re: Investigation by the Department of Public Utilities on its own Motion into the role of gas local distribution companies as the Commonwealth achieves its target 2050 climate goals, D.P.U. 20-80

Dear Ms. Cadogan:

On March 1, 2021 the Office of the Attorney General filed with the Department of Public Utilities ("Department") a notice of intent to retain experts and consultants in this matter ("Notice") pursuant to G.L. c. 12, § 11E(b). On May 21, 2021 the Office of the Attorney General filed with the Department a revised Notice pursuant to G.L. c. 12, § 11E(b). After an opportunity for comment, the Department approved the Office of the Attorney General's request on June 29, 2021. The Office of the Attorney General has selected The Brattle Group, Inc. ("Brattle") as its expert and consultant under G.L. c. 12, § 11E (b).

Enclosed is an invoice from Brattle for $2,812.50 for professional services rendered through May 2025. Of Brattle's total invoice, $543.82 has been allocated to Eversource Gas Company of Massachusetts based on 2023 total revenues. Of Brattle's total invoice, $578.52 has been allocated to NSTAR Gas Company based on 2023 total revenues. The Attorney General's Office of Ratepayer Advocacy has reviewed this invoice and determined that the charges are reasonable and that the work performed by Brattle was in strict conformance with all terms and conditions of the Office of the Attorney General's contract with Brattle in this matter.

Kindly remit payment directly to Brattle within thirty (30) days of receipt by the Company, the usual time the Commonwealth of Massachusetts pays invoices for outside services.

Thank you for your prompt attention to this matter.

Sincerely,

/s/ Elizabeth Anderson
Elizabeth Anderson
Division Chief
Office of Ratepayer Advocacy
Office of the Attorney General

Enclosure

Brattle

July 16, 2025

In Account With:

Office of the Attorney General
Director of the AGO Budget Division
One Ashburton Place
Boston MA 02108
United States

Invoice Number 083340
ProjectID CL-07546
Page 1 of 1

For Professional Services Rendered Through May 31, 2025

Re: Massachusetts' 2050 Climate Goals, D.P.U. 20-80

[redacted]

TOTAL AMOUNT DUE $2,812.50

Please note our updated banking information below. For additional information contact accountsreceivable@brattle.com.

Payable upon receipt in US Dollars to: The Brattle Group, Inc. [redacted]

Finance Charge of 1.5% per month (18% APR) will be added to overdue invoices.

Please Remit Payment as Follows:

Check Payments:
The Brattle Group, Inc.
One Beacon Street, Suite 2600
Boston, MA 02108

Telephone:
+1.617.864.7900

Email: billingdept@brattle.com

ACH/Wire Payments:
Citibank, N.A. New York
SWIFT No.: CITIUS33
ABA No.: 021000089
Account: BRATTLE GROUP - OPERATING
Account No.: [redacted]

MASSACHUSETTS GAS COMPANIES
ALLOCATION FACTORS BASED ON TOTAL 2023 REVENUES

UTILITY	TOTAL REVENUES FOR 2023 (1)	PERCENTAGE OF TOTAL	BILL OF $2,812.50
The Berkshire Gas Company	$92,087,154.00	2.60%	$73.16
Boston Gas Company	$1,901,052,223.00	53.70%	$1,510.23
Eversource Gas Company of Massachusetts	$684,556,036.00	19.34%	$543.82
Fitchburg Gas and Electric Light Company (Gas Division)	$46,607,687.00	1.32%	$37.03
Liberty Utilities (New England Natural Gas Company) Corp.	$87,791,334.00	2.48%	$69.74
NSTAR Gas Company	$728,224,955.00	20.57%	$578.52
TOTAL	$3,540,319,389	100.00%	$2,812.50

THE COMMONWEALTH OF MASSACHUSETTS
OFFICE OF THE ATTORNEY GENERAL
ONE ASHBURTON PLACE
BOSTON, MASSACHUSETTS 02108

ANDREA JOY CAMPBELL
ATTORNEY GENERAL

(617) 727-2200
www.mass.gov/ago

September 4, 2025

Jenelle Cadogan
Massachusetts Northeast Utilities
1 NSTAR Way, NE 240
Westwood, MA 02090

Re: Petitions of The Berkshire Gas Company, Eversource Gas Company of Massachusetts and NSTAR Gas Company, d/b/a Eversource Energy, Fitchburg Gas and Electric Light Company, d/b/a Unitil (Gas Division), Liberty Utilities (New England Natural Gas Company) Corp., d/b/a Liberty, and Boston Gas Company, d/b/a National Grid, for approval by the Department of Public Utilities of their 2025 Climate Compliance Plans, D.P.U. 25-40 through D.P.U. 25-44

Dear Ms. Cadogan:

On April 16 and 17, 2025, the Office of the Attorney General ("AGO") filed with the Department of Public Utilities ("Department") a notice of intent to retain experts and consultants to assist in ("Notice") in the above referenced dockets pursuant to G.L. c. 12, § 11E(b). After an opportunity for comment, the Department approved the AGO's request on June 4, 2025. The AGO has selected Bernstein Shur as its expert and consultant under G.L. c. 12, § 11E (b).

Enclosed is an invoice from Bernstein Shur for $37,017.75 for professional services rendered through July 2025. Of Bernstein Shur's total invoice, $7,157.75 has been allocated to Eversource Gas Company of Massachusetts, and $7,614.36 has been allocated to NSTAR Gas Company based on the 2023 Total Revenues. The AGO's Office of Ratepayer Advocacy has reviewed this invoice and determined that the charges are reasonable and that the work performed by Bernstein Shur was in strict conformance with all terms and conditions of the AGO's contract with Bernstein Shur in this matter.

Kindly remit payment directly to Bernstein Shur within thirty (30) days of receipt by the Company, the usual time the Commonwealth of Massachusetts pays invoices for outside services.

Thank you for your prompt attention to this matter.

Sincerely,

/s/ Elizabeth Anderson
Elizabeth Anderson
Division Chief
Office of Ratepayer Advocacy

Enclosure

BERN
STEIN
SHUR

Bernstein, Shur,
Sawyer & Nelson, P.A.
100 Middle Street
PO Box 9729
Portland, ME 04104-5029

T: (207) 774-1200
F: (207) 774-1127
www.bernsteinshur.com
[redacted]

August 19, 2025

Massachusetts Office of Attorney General
One Ashburton Place, 20th Floor
Boston, MA 02108

INVOICE SUMMARY

Matter Number: **054505-00019**
Matter Name: **2025 Climate Compliance Plans D.P.U. 25-40 through 25-44, MA Gas LDC**
Invoice Number: 4093714

For professional services rendered through August 04, 2025

Currency: USD

[redacted]

Total Amount Due **$ 37,017.75**

MASSACHUSETTS GAS COMPANIES

ALLOCATION FACTORS BASED ON TOTAL 2023 REVENUES

UTILITY	TOTAL REVENUES FOR 2023 (1)	PERCENTAGE OF TOTAL	BILL OF $37,017.75
The Berkshire Gas Company	92,087,154	2.60%	962.87
Boston Gas Company	1,901,052,223	53.70%	19,877.49
Eversource Gas Company of Massachusetts	684,556,036	19.34%	7,157.75
Fitchburg Gas and Electric Light Company (Gas Division)	46,607,687	1.32%	487.33
Liberty Utilities (New England Natural Gas Company) Corp.	87,791,334	2.48%	917.95
NSTAR Gas Company	728,224,955	20.57%	7,614.36
TOTAL	$3,540,319,389	100.00%	$37,017.75

THE COMMONWEALTH OF MASSACHUSETTS
OFFICE OF THE ATTORNEY GENERAL
ONE ASHBURTON PLACE
BOSTON, MASSACHUSETTS 02108

ANDREA JOY CAMPBELL
ATTORNEY GENERAL

(617) 727-2200
www.mass.gov/ago

September 4, 2025

Jenelle Cadogan
Massachusetts Northeast Utilities
1 NSTAR Way, NE 240
Westwood, MA 02090

Re: Petition of NSTAR Gas Company d/b/a Eversource Energy, pursuant to G.L. c. 164, § 145, for Approval of the Reconciliation of its 2024 Gas System Enhancement Plan and Review and Approval of its Gas System Enhancement Reconciliation Adjustment Factors, D.P.U. 25-GREC-06

Dear Ms. Cadogan:

On May 7, 2025, the Office of the Attorney General filed with the Department of Public Utilities ("Department") a notice of intent to retain experts and consultants in this matter ("Notice") pursuant to G.L. c. 12, § 11E(b). After an opportunity for comment, the Department approved the Office of the Attorney General's request on June 4, 2025. The Office of the Attorney General has selected Exter Associates, Inc. ("Exeter") as its expert and consultant under G.L. c. 12, § 11E (b).

Enclosed is an invoice from Exeter for $12,850.00 for professional services rendered through July 2025. The Attorney General's Office of Ratepayer Advocacy has reviewed this invoice and determined that the charges are reasonable and that the work performed by Exeter was in strict conformance with all terms and conditions of the Office of the Attorney General's contract with Exeter in this matter.

Kindly remit payment directly to Exeter within thirty (30) days of receipt by the Company, the usual time the Commonwealth of Massachusetts pays invoices for outside services.

Thank you for your prompt attention to this matter.

Sincerely,

/s/ Elizabeth Anderson
Elizabeth Anderson
Division Chief
Office of Ratepayer Advocacy
Office of the Attorney General

Enclosure

EXETER
ASSOCIATES, INC.
CONSULTING ECONOMISTS
10480 Little Patuxent Parkway
Suite 300
Columbia, Maryland 21044
(410) 992-7500
(410) 992-3445 FAX
hfinberg@exeterassociates.com

Dwight D. Etheridge
Matthew T. Hoyt
Jerome D. Mierzwa
Christina R. Mudd
Serhan Ogur
Jennifer Rogers
Felipe A. Salcedo

INVOICE

Invoice number 104037-0725
August 22, 2025

Project 4037 25-GREC-06 Eversource-NSTAR [redacted]

MA AGO
One Ashburton Place
18th Floor
Boston, MA 02108-1698

Mary.R.Gardner@mass.gov
alex.davidson@mass.gov

Contract Date: 7/2/2025
Case/Docket #: D.P.U 25-GREC-06
Case/Project: NSTAR's Gas 2025 GREC

Professional Services for period July 1 through July 31, 2025

[redacted]

Invoice Total $12,850.00

THE COMMONWEALTH OF MASSACHUSETTS
OFFICE OF THE ATTORNEY GENERAL
ONE ASHBURTON PLACE
BOSTON, MASSACHUSETTS 02108

ANDREA JOY CAMPBELL
ATTORNEY GENERAL

(617) 727-2200
www.mass.gov/ago

September 4, 2025

Jenelle Cadogan
Massachusetts Northeast Utilities
1 NSTAR Way, NE 240
Westwood, MA 02090

Re: Petitions of The Berkshire Gas Company, Eversource Gas Company of Massachusetts, d/b/a Eversource Energy, Fitchburg Gas and Electric Light Company, d/b/a Unitil (Gas Division), Liberty Utilities (New England Natural Gas Company) Corp., d/b/a Liberty, Boston Gas Company, d/b/a National Grid, NSTAR Gas Company, d/b/a Eversource Energy, The Cape Light Compact JPE, Fitchburg Gas and Electric Light Company, d/b/a Unitil (Electric Division), Massachusetts Electric Company and Nantucket Electric Company, each d/b/a National Grid, and NSTAR Electric Company d/b/a Eversource Energy for approval by the Department of Public Utilities of their Three-Year Energy Efficiency Plan for 2025 through 2027, D.P.U. 24-140 through D.P.U. 24-149

Dear Ms. Cadogan:

On March 7, 2025 the Office of the Attorney General ("AGO") filed with the Department of Public Utilities ("Department") a notice of intent to retain experts and consultants to assist in ("Notice") in the above referenced dockets pursuant to G.L. c. 12, § 11E(b). After an opportunity for comment, the Department approved the AGO's request on April 18, 2025. The AGO has selected Green Energy Economics Group, Inc. ("GEEG") as its expert and consultant under G.L. c. 12, § 11E (b).

Enclosed is an invoice from GEEG for $3,780.00 for professional services rendered through July 2025. Of GEEG's total invoice, $267.72 has been allocated to Eversource Gas Company of Massachusetts, $1,241.07 has been allocated to NSTAR Electric Company and $244.41 has been allocated to NSTAR Gas Company based on the EEAC Consultant Allocation. The AGO's Office of Ratepayer Advocacy has reviewed this invoice and determined that the charges are reasonable and that the work performed by GEEG was in strict conformance with all terms and conditions of the AGO's contract with GEEG in this matter.

Kindly remit payment directly to GEEG within thirty (30) days of receipt by the Company, the usual time the Commonwealth of Massachusetts pays invoices for outside services.

Thank you for your prompt attention to this matter.

Sincerely,

/s/ Elizabeth Anderson
Elizabeth Anderson
Division Chief
Office of Ratepayer Advocacy

Enclosure

Green Energy Economics Group, Inc.

INVOICE

TO : Massachusetts Office of Ratepayer Advocacy
ATTN: Assistant Attorney General (AAG)

Invoice Number: 2373
Invoice Date: July 31, 2025

Terms: Net Due

Description of Services	Amount

For July 1 - 31, 2025

DPU 24-140 through 149

EE Plans 2025-27	**Hours**	**Hourly Rate**	**Amount**
[redacted]			

Total Due This Invoice **$3,780.00**

Please remit payment:

Payable to:
Green Energy Economics Group, Inc.
950 Button Hill Road
Cuttingsville, VT 05738

[redacted]

Mail to:
Cindy Kimball
Kimball Office Services, Inc.
21 Main Street
Bristol, VT 05443

Any questions or additional information needed please contact Thedore Love:
(919)949-5906, e-mail tlove@greenenergyeconomics.com

2025-2027 Three-Year Energy Efficiency Plan Program Administrators

Allocation Factors Based on EEAC Consultant Allocation

Program Administrator	Customer Count	Percentage of Statewide Total	Bill of $3,780.00
The Berkshire Gas Company	39,634	0.86%	$32.49
Eversource Gas Company of Massachusetts	326,607	7.08%	$267.72
NSTAR Electric Company	1,514,056	32.83%	$1,241.07
NSTAR Gas Company	298,173	6.47%	$244.41
Liberty Utilities (New England Natural Gas Company) Corp.	60,294	1.31%	$49.42
Massachusetts Electric Company & Nantucket Electric Company	1,368,037	29.67%	$1,121.38
Boston Gas Company	957,651	20.77%	$784.99
Fitchburg Gas and Electric Light Company (Electric Division)	30,580	0.66%	$25.07
Fitchburg Gas and Electric Light Company (Gas Division)	16,417	0.36%	$13.46
TOTAL	4,611,449	100%	$3,780.00

THE COMMONWEALTH OF MASSACHUSETTS
OFFICE OF THE ATTORNEY GENERAL
ONE ASHBURTON PLACE
BOSTON, MASSACHUSETTS 02108

ANDREA JOY CAMPBELL
ATTORNEY GENERAL

(617) 727-2200
www.mass.gov/ago

September 4, 2025

Jenelle Cadogan
Massachusetts Northeast Utilities
1 NSTAR Way, NE 240
Westwood, MA 02090

Re: Petitions of The Berkshire Gas Company, Eversource Gas Company of Massachusetts and NSTAR Gas Company, d/b/a Eversource Energy, Fitchburg Gas and Electric Light Company, d/b/a Unitil (Gas Division), Liberty Utilities (New England Natural Gas Company) Corp., d/b/a Liberty, and Boston Gas Company, d/b/a National Grid, for approval by the Department of Public Utilities of their 2025 Climate Compliance Plans, D.P.U. 25-40 through D.P.U. 25-44

Dear Ms. Cadogan:

On April 16, 2025, the Office of the Attorney General ("AGO") filed with the Department of Public Utilities ("Department") a notice of intent to retain experts and consultants to assist in ("Notice") in the above referenced dockets pursuant to G.L. c. 12, § 11E(b). After an opportunity for comment, the Department approved the AGO's request on June 4, 2025. The AGO has selected Green Energy Economics Group, Inc. ("GEEG") as its expert and consultant under G.L. c. 12, § 11E (b).

Enclosed is an invoice from GEEG for $10,080.00 for professional services rendered through July 2025. Of GEEG's total invoice, $1,949.07 has been allocated to Eversource Gas Company of Massachusetts, and $2,073.40 has been allocated to NSTAR Gas Company based on the EEAC Consultant Allocation. The AGO's Office of Ratepayer Advocacy has reviewed this invoice and determined that the charges are reasonable and that the work performed by GEEG was in strict conformance with all terms and conditions of the AGO's contract with GEEG in this matter.

Kindly remit payment directly to GEEG within thirty (30) days of receipt by the Company, the usual time the Commonwealth of Massachusetts pays invoices for outside services.

Thank you for your prompt attention to this matter.

Sincerely,

/s/ Elizabeth Anderson
Elizabeth Anderson
Division Chief
Office of Ratepayer Advocacy

Enclosure

Green Energy Economics Group, Inc.

INVOICE

TO : Massachusetts Office of Ratepayer Advocacy
ATTN: Assistant Attorney General (AAG)

Invoice Number: 2374
Invoice Date: July 31, 2025

Terms: Net Due

Description of Services	Amount

For June 1 July- 31, 2025

DPU 25-40 - CCP Filings	**Hours**	**Hourly Rate**	**Amount**
[redacted]			

Total Due This Invoice **$10,080.00**

Please remit payment:

Payable to:
Green Energy Economics Group, Inc.
950 Button Hill Road
Cuttingsville, VT 05738

[redacted]

Mail to:
Cindy Kimball
Kimball Office Services, Inc.
21 Main Street
Bristol, VT 05443

Any questions or additional information needed please contact Thedore Love:
(919)949-5906, e-mail tlove@greenenergyeconomics.com

MASSACHUSETTS GAS COMPANIES

ALLOCATION FACTORS BASED ON TOTAL 2023 REVENUES

UTILITY	TOTAL REVENUES FOR 2023 (1)	PERCENTAGE OF TOTAL	BILL OF $10,080.00
The Berkshire Gas Company	92,087,154	2.60%	262.19
Boston Gas Company	1,901,052,223	53.70%	5,412.68
Eversource Gas Company of Massachusetts	684,556,036	19.34%	1,949.07
Fitchburg Gas and Electric Light Company (Gas Division)	46,607,687	1.32%	132.70
Liberty Utilities (New England Natural Gas Company) Corp.	87,791,334	2.48%	249.96
NSTAR Gas Company	728,224,955	20.57%	2,073.40
TOTAL	$3,540,319,389	100.00%	$10,080.00

THE COMMONWEALTH OF MASSACHUSETTS
OFFICE OF THE ATTORNEY GENERAL
ONE ASHBURTON PLACE
BOSTON, MASSACHUSETTS 02108

ANDREA JOY CAMPBELL
ATTORNEY GENERAL

(617) 727-2200
www.mass.gov/ago

September 17, 2025

Jenelle Cadogan
Massachusetts Northeast Utilities
1 NSTAR Way, NE 240
Westwood, MA 02090

Re: 2025 Climate Compliance Plans of The Berkshire Gas Company, The Boston Gas Company d/b/a National Grid, Fitchburg Gas and Electric Light Company d/b/a/ Unitil, Liberty Utilities (New England Natural Gas Company) Corp. d/b/a Liberty, Eversource Gas Company of Massachusetts d/b/a Eversource Energy, and NSTAR Gas Company d/b/a Eversource Energy, D.P.U. 25-40 through D.P.U. 25-45

Dear Ms. Cadogan:

On April 16 and 17, 2025 the Office of the Attorney General ("AGO") filed with the Department of Public Utilities ("Department") notices of intent to retain experts and consultants to assist in ("Notices") in the above referenced dockets pursuant to G.L. c. 12, § 11E(b). After an opportunity for comment, the Department approved the AGO's requests on June 4, 2025. The AGO has selected Groundwork Data Inc. ("Groundwork Data") as its expert and consultant under G.L. c. 12, § 11E (b).

Enclosed is an invoice from Groundwork Data for $19,831.25 for professional services rendered through August 2025. Of Groundwork Data's total invoice, $3,834.57 has been allocated to Eversource Gas Company of Massachusetts and $4,079.18 has been allocated to NSTAR Gas Company based on 2023 total revenues. The AGO's Office of Ratepayer Advocacy has reviewed this invoice and determined that the charges are reasonable and that the work performed by Groundwork Data was in strict conformance with all terms and conditions of the AGO's contract with Groundwork Data in this matter.

Kindly remit payment directly to Groundwork Data within thirty (30) days of receipt by the Company, the usual time the Commonwealth of Massachusetts pays invoices for outside services.

Thank you for your prompt attention to this matter.

Sincerely,

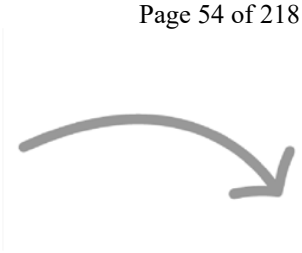
/s/ Elizabeth Anderson
Elizabeth Anderson
Division Chief
Office of Ratepayer Advocacy
Office of the Attorney General

Enclosure

INVOICE

Groundwork Data Inc
51 Lockeland Ave
Arlington, MA 02476-6313

mjw@groundworkdata.org
+1 (603) 724-3833



Bill to

The Berkshire Gas Company
Boston Gas Company d/b/a National Grid
Fitchburg Gas and Electric Light Company d/b/a Unitil;
Liberty Utilities (New England Natural Gas Company) Corp. d/b/a Liberty
Eversource Gas Company of Massachusetts d/b/a Eversource Energy
NSTAR Gas Company d/b/a Eversource Energy

c/o Mary R Gardner
Office of the Attorney General, Massachusetts
One Ashburton Place
Boston, MA 02108

Invoice details

Invoice no.: 1080
Terms: Net 30
Invoice date: 09/03/2025
Due date: 10/03/2025

[redacted]

Total **$19,831.25**

Ways to pay

BANK

Payment can be made via online deposit or by mailing a check to:
Groundwork Data Inc.
c/o Michael Walsh
51 Lockeland Ave.
Arlington, MA 02476

Note to customer

Invoice for work applicable to the following Massachusetts Department of Public Utilities Dockets
D.P.U. #25-40
D.P.U. #25-41
D.P.U. #25-42
D.P.U. #25-43
D.P.U. #25-44/45

Please see attached for tracked hours.
Cumulative billed: $36,212.50

View and pay

MASSACHUSETTS GAS COMPANIES

ALLOCATION FACTORS BASED ON TOTAL 2023 REVENUES

UTILITY	TOTAL REVENUES FOR 2023 (1)	PERCENTAGE OF TOTAL	BILL OF $19,831.25
The Berkshire Gas Company	$92,087,154.00	2.60%	$515.83
Boston Gas Company	$1,901,052,223.00	53.70%	$10,648.83
Eversource Gas Company of Massachusetts	$684,556,036.00	19.34%	$3,834.57
Fitchburg Gas and Electric Light Company (Gas Division)	$46,607,687.00	1.32%	$261.07
Liberty Utilities (New England Natural Gas Company) Corp.	$87,791,334.00	2.48%	$491.77
NSTAR Gas Company	$728,224,955.00	20.57%	$4,079.18
TOTAL	$3,540,319,389	100.00%	$19,831.25

THE COMMONWEALTH OF MASSACHUSETTS
OFFICE OF THE ATTORNEY GENERAL
ONE ASHBURTON PLACE
BOSTON, MASSACHUSETTS 02108

ANDREA JOY CAMPBELL
ATTORNEY GENERAL

(617) 727-2200
www.mass.gov/ago

August 5, 2025

Jenelle Cadogan
Massachusetts Northeast Utilities
1 NSTAR Way, NE 240
Westwood, MA 02090

Re: 2025 Climate Compliance Plans of The Berkshire Gas Company, The Boston Gas Company d/b/a National Grid, Fitchburg Gas and Electric Light Company d/b/a/ Unitil, Liberty Utilities (New England Natural Gas Company) Corp. d/b/a Liberty, Eversource Gas Company of Massachusetts d/b/a Eversource Energy, and NSTAR Gas Company d/b/a Eversource Energy, D.P.U. 25-40 through D.P.U. 25-45

Dear Ms. Cadogan:

On April 16 and 17, 2025 the Office of the Attorney General ("AGO") filed with the Department of Public Utilities ("Department") notices of intent to retain experts and consultants to assist in ("Notices") in the above referenced dockets pursuant to G.L. c. 12, § 11E(b). After an opportunity for comment, the Department approved the AGO's requests on June 4, 2025. The AGO has selected Groundwork Data Inc. ("Groundwork Data") as its expert and consultant under G.L. c. 12, § 11E (b).

Enclosed is an invoice from Groundwork Data for $9,300.00 for professional services rendered through July 2025. Of Groundwork Data's total invoice, $1,798.25 has been allocated to Eversource Gas Company of Massachusetts and $1,912.96 has been allocated to NSTAR Gas Company based on 2023 total revenues. The AGO's Office of Ratepayer Advocacy has reviewed this invoice and determined that the charges are reasonable and that the work performed by Groundwork Data was in strict conformance with all terms and conditions of the AGO's contract with Groundwork Data in this matter.

Kindly remit payment directly to Groundwork Data within thirty (30) days of receipt by the Company, the usual time the Commonwealth of Massachusetts pays invoices for outside services.

Thank you for your prompt attention to this matter.

Sincerely,

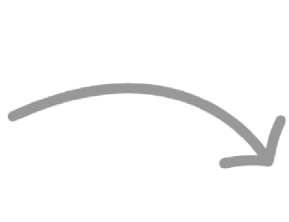
/s/ Elizabeth Anderson
Elizabeth Anderson
Division Chief
Office of Ratepayer Advocacy
Office of the Attorney General

Enclosure

INVOICE

Groundwork Data Inc
51 Lockeland Ave
Arlington, MA 02476-6313

mjw@groundworkdata.org
+1 (603) 724-3833



Bill to

The Berkshire Gas Company
Boston Gas Company d/b/a National Grid
Fitchburg Gas and Electric Light Company d/b/a Unitil;
Liberty Utilities (New England Natural Gas Company) Corp. d/b/a Liberty
Eversource Gas Company of Massachusetts d/b/a Eversource Energy
NSTAR Gas Company d/b/a Eversource Energy

c/o Mary R Gardner
Office of the Attorney General, Massachusetts
One Ashburton Place
Boston, MA 02108

Invoice details

Invoice no.: 1079
Terms: Net 30
Invoice date: 08/04/2025
Due date: 09/03/2025

[redacted]

Ways to pay

Total **$9,300.00**

BANK

Payment can be made via online deposit or by mailing a check to:
Groundwork Data Inc.
c/o Michael Walsh
51 Lockeland Ave.
Arlington, MA 02476

Note to customer

Invoice for work applicable to the following Massachusetts Department of Public Utilities Dockets
D.P.U. #25-40
D.P.U. #25-41
D.P.U. #25-42
D.P.U. #25-43
D.P.U. #25-44/45

[redacted]

View and pay

MASSACHUSETTS GAS COMPANIES
ALLOCATION FACTORS BASED ON TOTAL 2023 REVENUES

UTILITY	TOTAL REVENUES FOR 2023 (1)	PERCENTAGE OF TOTAL	BILL OF $9,300.00
The Berkshire Gas Company	$92,087,154.00	2.60%	$241.90
Boston Gas Company	$1,901,052,223.00	53.70%	$4,993.84
Eversource Gas Company of Massachusetts	$684,556,036.00	19.34%	$1,798.25
Fitchburg Gas and Electric Light Company (Gas Division)	$46,607,687.00	1.32%	$122.43
Liberty Utilities (New England Natural Gas Company) Corp.	$87,791,334.00	2.48%	$230.62
NSTAR Gas Company	$728,224,955.00	20.57%	$1,912.96
TOTAL	$3,540,319,389	100.00%	$9,300.00

THE COMMONWEALTH OF MASSACHUSETTS
OFFICE OF THE ATTORNEY GENERAL
ONE ASHBURTON PLACE
BOSTON, MASSACHUSETTS 02108

ANDREA JOY CAMPBELL
ATTORNEY GENERAL

(617) 727-2200
www.mass.gov/ago

September 26, 2025

Jenelle Cadogan
Massachusetts Northeast Utilities
1 NSTAR Way, NE 240
Westwood, MA 02090

Re: Petition of NSTAR Gas Company d/b/a Eversource Energy, for review and approval by the Department of Public Utilities of its fourth performance-based revenue adjustment ("PBRA") filing for effect November 1, 2024, D.P.U. 24-134

Dear Ms. Cadogan:

On November 1, 2024 the Office of the Attorney General filed with the Department of Public Utilities ("Department") a notice of intent to retain experts and consultants in this matter ("Notice") pursuant to G.L. c. 12, § 11E(b). After an opportunity for comment, the Department approved the Office of the Attorney General's request on November 21, 2024. The Office of the Attorney General has selected The Wired Group ("Wired Group") as its expert and consultant under G.L. c. 12, § 11E (b).

Enclosed is an invoice from Wired Group for $15,468.75 for professional services rendered through August 2025. The Attorney General's Office of Ratepayer Advocacy has reviewed this invoice and determined that the charges are reasonable and that the work performed by Wired Group was in strict conformance with all terms and conditions of the Office of the Attorney General's contract with Wired Group in this matter.

Kindly remit payment directly to Wired Group within thirty (30) days of receipt by the Company, the usual time the Commonwealth of Massachusetts pays invoices for outside services.

Thank you for your prompt attention to this matter.

Sincerely,

/s/ Elizabeth Anderson
Elizabeth Anderson
Division Chief
Office of Ratepayer Advocacy
Office of the Attorney General

Enclosure

INVOICE

Alvarez and Associates LLC d/b/a
Wired Group
PO Box 620756
Littleton, CO 80162

palvarez@wiredgroup.net
+9970317
www.wiredgroup.net

Wired Group

Bill to
Ms. Allison O'Connell
Massachusetts Attorney General
One Ashburton Place
Boston, MA 02108

Ship to
Ms. Allison O'Connell
Massachusetts Attorney General
One Ashburton Place
Boston, MA 02108

Invoice details
Invoice no.: 874
Terms: Net 30
Invoice date: 09/06/2025
Due date: 10/06/2025

#	Date	Product or service	Description	Qty	Rate	Amount
1.		**Services**	Aug 1 31 in 24 134 (Eversource Gas). [redacted]	[redacted]		

Total **$15,468.75**

Note to customer
[redacted]

THE COMMONWEALTH OF MASSACHUSETTS
OFFICE OF THE ATTORNEY GENERAL
ONE ASHBURTON PLACE
BOSTON, MASSACHUSETTS 02108

ANDREA JOY CAMPBELL
ATTORNEY GENERAL

(617) 727-2200
www.mass.gov/ago

November 6, 2025

Jenelle Cadogan
Massachusetts Northeast Utilities
1 NSTAR Way, NE 240
Westwood, MA 02090

Re: Petitions of The Berkshire Gas Company, Eversource Gas Company of Massachusetts and NSTAR Gas Company, d/b/a Eversource Energy, Fitchburg Gas and Electric Light Company, d/b/a Unitil (Gas Division), Liberty Utilities (New England Natural Gas Company) Corp., d/b/a Liberty, and Boston Gas Company, d/b/a National Grid, for approval by the Department of Public Utilities of their 2025 Climate Compliance Plans, D.P.U. 25-40 through D.P.U. 25-44

Dear Ms. Cadogan:

On April 16 and 17, 2025, the Office of the Attorney General ("AGO") filed with the Department of Public Utilities ("Department") a notice of intent to retain experts and consultants to assist in ("Notice") in the above referenced dockets pursuant to G.L. c. 12, § 11E(b). After an opportunity for comment, the Department approved the AGO's request on June 4, 2025. The AGO has selected Bernstein Shur as its expert and consultant under G.L. c. 12, § 11E (b).

Enclosed is an invoice from Bernstein Shur for $55,098.50 for professional services rendered through August 2025. Of Bernstein Shur's total invoice, $10,653.84 has been allocated to Eversource Gas Company of Massachusetts, and $11,333.47 has been allocated to NSTAR Gas Company based on the 2023 Total Revenues. The AGO's Office of Ratepayer Advocacy has reviewed this invoice and determined that the charges are reasonable and that the work performed by Bernstein Shur was in strict conformance with all terms and conditions of the AGO's contract with Bernstein Shur in this matter.

Kindly remit payment directly to Bernstein Shur within thirty (30) days of receipt by the Company, the usual time the Commonwealth of Massachusetts pays invoices for outside services.

Thank you for your prompt attention to this matter.

Sincerely,

/s/ Matthew E. Saunders
Matthew E. Saunders
Division Chief
Office of Ratepayer Advocacy

Enclosure

BERN
STEIN
SHUR

Bernstein, Shur,
Sawyer & Nelson, P.A.
100 Middle Street
PO Box 9729
Portland, ME 04104-5029

T: (207) 774-1200
F: (207) 774-1127
www.bernsteinshur.com
[redacted]

September 25, 2025

Massachusetts Office of Attorney General
One Ashburton Place, 20th Floor
Boston, MA 02108

INVOICE SUMMARY

Matter Number: **054505-00019**
Matter Name: **2025 Climate Compliance Plans D.P.U. 25-40 through 25-44, MA Gas LDC**
Invoice Number: 4095640

For professional services rendered through September 08, 2025

Currency: USD

[redacted]

[redacted]

Total Amount Due **$ 55,098.50**

MASSACHUSETTS GAS COMPANIES

ALLOCATION FACTORS BASED ON TOTAL 2023 REVENUES

UTILITY	TOTAL REVENUES FOR 2023 (1)	PERCENTAGE OF TOTAL	BILL OF $55,098.50
The Berkshire Gas Company	92,087,154	2.60%	1,433.17
Boston Gas Company	1,901,052,223	53.70%	29,586.35
Eversource Gas Company of Massachusetts	684,556,036	19.34%	10,653.84
Fitchburg Gas and Electric Light Company (Gas Division)	46,607,687	1.32%	725.36
Liberty Utilities (New England Natural Gas Company) Corp.	87,791,334	2.48%	1,366.31
NSTAR Gas Company	728,224,955	20.57%	11,333.47
TOTAL	$3,540,319,389	100.00%	$55,098.50

THE COMMONWEALTH OF MASSACHUSETTS
OFFICE OF THE ATTORNEY GENERAL
ONE ASHBURTON PLACE
BOSTON, MASSACHUSETTS 02108

ANDREA JOY CAMPBELL
ATTORNEY GENERAL

(617) 727-2200
www.mass.gov/ago

October 10, 2025

Jenelle Cadogan
Massachusetts Northeast Utilities
1 NSTAR Way, NE 240
Westwood, MA 02090

Re: Petition of NSTAR Gas Company d/b/a Eversource Energy, pursuant to G.L. c. 164, § 145, for Approval of the Reconciliation of its 2024 Gas System Enhancement Plan and Review and Approval of its Gas System Enhancement Reconciliation Adjustment Factors, D.P.U. 25-GREC-06

Dear Ms. Cadogan:

On May 7, 2025, the Office of the Attorney General filed with the Department of Public Utilities ("Department") a notice of intent to retain experts and consultants in this matter ("Notice") pursuant to G.L. c. 12, § 11E(b). After an opportunity for comment, the Department approved the Office of the Attorney General's request on June 4, 2025. The Office of the Attorney General has selected Exter Associates, Inc. ("Exeter") as its expert and consultant under G.L. c. 12, § 11E (b).

Enclosed is an invoice from Exeter for $7,827.50 for professional services rendered through June 2025. The Attorney General's Office of Ratepayer Advocacy has reviewed this invoice and determined that the charges are reasonable and that the work performed by Exeter was in strict conformance with all terms and conditions of the Office of the Attorney General's contract with Exeter in this matter.

Kindly remit payment directly to Exeter within thirty (30) days of receipt by the Company, the usual time the Commonwealth of Massachusetts pays invoices for outside services.

Thank you for your prompt attention to this matter.

Sincerely,

/s/ Matthew Saunders
Matthew Saunders
Deputy Division Chief
Office of Ratepayer Advocacy
Office of the Attorney General

Enclosure

EXETER
ASSOCIATES, INC.
CONSULTING ECONOMISTS
10480 Little Patuxent Parkway
Suite 300
Columbia, Maryland 21044
(410) 992-7500
(410) 992-3445 FAX
hfinberg@exeterassociates.com

Dwight D. Etheridge
Matthew T. Hoyt
Jerome D. Mierzwa
Christina R. Mudd
Serhan Ogur
Jennifer Rogers
Felipe A. Salcedo

INVOICE

Invoice number 104037-0625
August 12, 2025

Project 4037 25-GREC-06 Eversource-NSTAR

[redacted]

MA AGO
One Ashburton Place
18th Floor
Boston, MA 02108-1698

Mary.R.Gardner@mass.gov
alex.davidson@mass.gov

Contract Date: 7/2/2025
Case/Docket #: D.P.U 25-GREC-06
Case/Project: NSTAR's Gas 2025 GREC

Professional Services for period June 1 through June 30, 2025

[redacted]

Invoice Total $7,827.50

THE COMMONWEALTH OF MASSACHUSETTS
OFFICE OF THE ATTORNEY GENERAL
ONE ASHBURTON PLACE
BOSTON, MASSACHUSETTS 02108

ANDREA JOY CAMPBELL
ATTORNEY GENERAL

(617) 727-2200
www.mass.gov/ago

September 29, 2025

Jenelle Cadogan
Massachusetts Northeast Utilities
1 NSTAR Way, NE 240
Westwood, MA 02090

Re: Petition of NSTAR Gas Company d/b/a Eversource Energy, pursuant to G.L. c. 164, § 145, for Approval of the Reconciliation of its 2024 Gas System Enhancement Plan and Review and Approval of its Gas System Enhancement Reconciliation Adjustment Factors, D.P.U. 25-GREC-06

Dear Ms. Cadogan:

On May 7, 2025, the Office of the Attorney General filed with the Department of Public Utilities ("Department") a notice of intent to retain experts and consultants in this matter ("Notice") pursuant to G.L. c. 12, § 11E(b). After an opportunity for comment, the Department approved the Office of the Attorney General's request on June 4, 2025. The Office of the Attorney General has selected Exter Associates, Inc. ("Exeter") as its expert and consultant under G.L. c. 12, § 11E (b).

Enclosed is an invoice from Exeter for $3,470.00 for professional services rendered through August 2025. The Attorney General's Office of Ratepayer Advocacy has reviewed this invoice and determined that the charges are reasonable and that the work performed by Exeter was in strict conformance with all terms and conditions of the Office of the Attorney General's contract with Exeter in this matter.

Kindly remit payment directly to Exeter within thirty (30) days of receipt by the Company, the usual time the Commonwealth of Massachusetts pays invoices for outside services.

Thank you for your prompt attention to this matter.

Sincerely,

/s/ Elizabeth Anderson
Elizabeth Anderson
Division Chief
Office of Ratepayer Advocacy
Office of the Attorney General

Enclosure

EXETER
ASSOCIATES, INC.
CONSULTING ECONOMISTS
10480 Little Patuxent Parkway
Suite 300
Columbia, Maryland 21044
(410) 992-7500
(410) 992-3445 FAX
hfinberg@exeterassociates.com

Dwight D. Etheridge
Matthew T. Hoyt
Jerome D. Mierzwa
Christina R. Mudd
Serhan Ogur
Jennifer Rogers
Felipe A. Salcedo

INVOICE

Invoice number 104037-0825
September 26, 2025

Project 4037 25-GREC-06 Eversource-NSTAR [redacted]

MA AGO
One Ashburton Place
18th Floor
Boston, MA 02108-1698

Mary.R.Gardner@mass.gov
alex.davidson@mass.gov

Contract Date: 7/2/2025
Case/Docket #: D.P.U 25-GREC-06
Case/Project: NSTAR's Gas 2025 GREC

Professional Services for period August 1 through August 31, 2025

[redacted]

Invoice Total $3,470.00

THE COMMONWEALTH OF MASSACHUSETTS
OFFICE OF THE ATTORNEY GENERAL
ONE ASHBURTON PLACE
BOSTON, MASSACHUSETTS 02108

ANDREA JOY CAMPBELL
ATTORNEY GENERAL

(617) 727-2200
www.mass.gov/ago

September 18, 2025

Jenelle Cadogan
Massachusetts Northeast Utilities
1 NSTAR Way, NE 240
Westwood, MA 02090

Re: Petitions of The Berkshire Gas Company, Eversource Gas Company of Massachusetts, d/b/a Eversource Energy, Fitchburg Gas and Electric Light Company, d/b/a Unitil (Gas Division), Liberty Utilities (New England Natural Gas Company) Corp., d/b/a Liberty, Boston Gas Company, d/b/a National Grid, NSTAR Gas Company, d/b/a Eversource Energy, The Cape Light Compact JPE, Fitchburg Gas and Electric Light Company, d/b/a Unitil (Electric Division), Massachusetts Electric Company and Nantucket Electric Company, each d/b/a National Grid, and NSTAR Electric Company d/b/a Eversource Energy for approval by the Department of Public Utilities of their Three-Year Energy Efficiency Plan for 2025 through 2027, D.P.U. 24-140 through D.P.U. 24-149

Dear Ms. Cadogan:

On March 7, 2025 the Office of the Attorney General ("AGO") filed with the Department of Public Utilities ("Department") a notice of intent to retain experts and consultants to assist in ("Notice") in the above referenced dockets pursuant to G.L. c. 12, § 11E(b). After an opportunity for comment, the Department approved the AGO's request on April 18, 2025. The AGO has selected Green Energy Economics Group, Inc. ("GEEG") as its expert and consultant under G.L. c. 12, § 11E (b).

Enclosed is an invoice from GEEG for $17,660.00 for professional services rendered through August 2025. Of GEEG's total invoice, $1,250.77 has been allocated to Eversource Gas Company of Massachusetts, $5,798.23 has been allocated to NSTAR Electric Company and $1,141.88 has been allocated to NSTAR Gas Company based on the EEAC Consultant Allocation. The AGO's Office of Ratepayer Advocacy has reviewed this invoice and determined that the charges are reasonable and that the work performed by GEEG was in strict conformance with all terms and conditions of the AGO's contract with GEEG in this matter.

Kindly remit payment directly to GEEG within thirty (30) days of receipt by the Company, the usual time the Commonwealth of Massachusetts pays invoices for outside services.

Thank you for your prompt attention to this matter.

Sincerely,

/s/ Elizabeth Anderson
Elizabeth Anderson
Division Chief
Office of Ratepayer Advocacy

Enclosure

Green Energy Economics Group, Inc.

INVOICE

TO : Massachusetts Office of Ratepayer Advocacy
ATTN: Assistant Attorney General (AAG)

Invoice Number: 2387
Invoice Date: August 31, 2025

Terms: Net Due

Description of Services	Amount

For August 1 - 31, 2025

DPU 24-140 through 149

EE Plans 2025-27	**Hours**	**Hourly Rate**	**Amount**
[redacted]			

Total Due This Invoice **$17,660.00**

Please remit payment:

Payable to:
Green Energy Economics Group, Inc.
950 Button Hill Road
Cuttingsville, VT 05738

[redacted]

Mail to:
Cindy Kimball
Kimball Office Services, Inc.
21 Main Street
Bristol, VT 05443

Any questions or additional information needed please contact Thedore Love:
(919)949-5906, e-mail tlove@greenenergyeconomics.com

2025-2027 Three-Year Energy Efficiency Plan Program Administrators

Allocation Factors Based on EEAC Consultant Allocation

Program Administrator	Customer Count	Percentage of Statewide Total	Bill of $17,660.00
The Berkshire Gas Company	39,634	0.86%	$151.78
Eversource Gas Company of Massachusetts	326,607	7.08%	$1,250.77
NSTAR Electric Company	1,514,056	32.83%	$5,798.23
NSTAR Gas Company	298,173	6.47%	$1,141.88
Liberty Utilities (New England Natural Gas Company) Corp.	60,294	1.31%	$230.90
Massachusetts Electric Company & Nantucket Electric Company	1,368,037	29.67%	$5,239.03
Boston Gas Company	957,651	20.77%	$3,667.42
Fitchburg Gas and Electric Light Company (Electric Division)	30,580	0.66%	$117.11
Fitchburg Gas and Electric Light Company (Gas Division)	16,417	0.36%	$62.87
TOTAL	4,611,449	100%	$17,660.00

THE COMMONWEALTH OF MASSACHUSETTS
OFFICE OF THE ATTORNEY GENERAL
ONE ASHBURTON PLACE
BOSTON, MASSACHUSETTS 02108

ANDREA JOY CAMPBELL
ATTORNEY GENERAL

(617) 727-2200
www.mass.gov/ago

September 18, 2025

Jenelle Cadogan
Massachusetts Northeast Utilities
1 NSTAR Way, NE 240
Westwood, MA 02090

Re: Petitions of The Berkshire Gas Company, Eversource Gas Company of Massachusetts and NSTAR Gas Company, d/b/a Eversource Energy, Fitchburg Gas and Electric Light Company, d/b/a Unitil (Gas Division), Liberty Utilities (New England Natural Gas Company) Corp., d/b/a Liberty, and Boston Gas Company, d/b/a National Grid, for approval by the Department of Public Utilities of their 2025 Climate Compliance Plans, D.P.U. 25-40 through D.P.U. 25-44

Dear Ms. Cadogan:

On April 16, 2025, the Office of the Attorney General ("AGO") filed with the Department of Public Utilities ("Department") a notice of intent to retain experts and consultants to assist in ("Notice") in the above referenced dockets pursuant to G.L. c. 12, § 11E(b). After an opportunity for comment, the Department approved the AGO's request on June 4, 2025. The AGO has selected Green Energy Economics Group, Inc. ("GEEG") as its expert and consultant under G.L. c. 12, § 11E (b).

Enclosed is an invoice from GEEG for $11,387.50 for professional services rendered through August 2025. Of GEEG's total invoice, $2,201.89 has been allocated to Eversource Gas Company of Massachusetts, and $2,342.35 has been allocated to NSTAR Gas Company based on the EEAC Consultant Allocation. The AGO's Office of Ratepayer Advocacy has reviewed this invoice and determined that the charges are reasonable and that the work performed by GEEG was in strict conformance with all terms and conditions of the AGO's contract with GEEG in this matter.

Kindly remit payment directly to GEEG within thirty (30) days of receipt by the Company, the usual time the Commonwealth of Massachusetts pays invoices for outside services.

Thank you for your prompt attention to this matter.

Sincerely,

/s/ Elizabeth Anderson
Elizabeth Anderson
Division Chief
Office of Ratepayer Advocacy

Enclosure

Green Energy Economics Group, Inc.

INVOICE

TO : Massachusetts Office of Ratepayer Advocacy
ATTN: Assistant Attorney General (AAG)

Invoice Number: 2388
Invoice Date: August 31, 2025

Terms: Net Due

Description of Services	Amount
For August 1 - 31, 2025	
DPU 25-40 - CCP Filings [redacted]	
[redacted]	
Total Due This Invoice	**$11,387.50**

Please remit payment:

Payable to:
Green Energy Economics Group, Inc.
950 Button Hill Road
Cuttingsville, VT 05738

[redacted]

Mail to:
Cindy Kimball
Kimball Office Services, Inc.
21 Main Street
Bristol, VT 05443

Any questions or additional information needed please contact Thedore Love:
(919)949-5906, e-mail tlove@greenenergyeconomics.com

MASSACHUSETTS GAS COMPANIES

ALLOCATION FACTORS BASED ON TOTAL 2023 REVENUES

UTILITY	TOTAL REVENUES FOR 2023 (1)	PERCENTAGE OF TOTAL	BILL OF $11,387.50
The Berkshire Gas Company	92,087,154	2.60%	296.20
Boston Gas Company	1,901,052,223	53.70%	6,114.77
Eversource Gas Company of Massachusetts	684,556,036	19.34%	2,201.89
Fitchburg Gas and Electric Light Company (Gas Division)	46,607,687	1.32%	149.91
Liberty Utilities (New England Natural Gas Company) Corp.	87,791,334	2.48%	282.38
NSTAR Gas Company	728,224,955	20.57%	2,342.35
TOTAL	$3,540,319,389	100.00%	$11,387.50

THE COMMONWEALTH OF MASSACHUSETTS
OFFICE OF THE ATTORNEY GENERAL
ONE ASHBURTON PLACE
BOSTON, MASSACHUSETTS 02108

ANDREA JOY CAMPBELL
ATTORNEY GENERAL

(617) 727-2200
www.mass.gov/ago

October 2, 2025

Jenelle Cadogan
Massachusetts Northeast Utilities
1 NSTAR Way, NE 240
Westwood, MA 02090

Re: Petitions of The Berkshire Gas Company, Eversource Gas Company of Massachusetts and NSTAR Gas Company, d/b/a Eversource Energy, Fitchburg Gas and Electric Light Company, d/b/a Unitil (Gas Division), Liberty Utilities (New England Natural Gas Company) Corp., d/b/a Liberty, and Boston Gas Company, d/b/a National Grid, for approval by the Department of Public Utilities of their 2025 Climate Compliance Plans, D.P.U. 25-40 through D.P.U. 25-45

Dear Ms. Cadogan:

On April 16, 2025, the Office of the Attorney General ("AGO") filed with the Department of Public Utilities ("Department") a notice of intent to retain experts and consultants to assist in ("Notice") in the above referenced dockets pursuant to G.L. c. 12, § 11E(b). After an opportunity for comment, the Department approved the AGO's request on June 4, 2025. The AGO has selected Viridi Edge LLC as its expert and consultant under G.L. c. 12, § 11E (b).

Enclosed is an invoice from Viridi Edge for $24,937.50 for professional services rendered through August 2025. Of Viridi Edge's total invoice, $4,821.91 has been allocated to Eversource Gas Company of Massachusetts, and $5,129.51 has been allocated to NSTAR Gas Company based on the EEAC Consultant Allocation. The AGO's Office of Ratepayer Advocacy has reviewed this invoice and determined that the charges are reasonable and that the work performed by Viridi Edge was in strict conformance with all terms and conditions of the AGO's contract with Viridi Edge in this matter.

Kindly remit payment directly to Viridi Edge within thirty (30) days of receipt by the Company, the usual time the Commonwealth of Massachusetts pays invoices for outside services.

Thank you for your prompt attention to this matter.

Sincerely,

/s/ Elizabeth Anderson
Elizabeth Anderson
Division Chief
Office of Ratepayer Advocacy

Enclosure

VIRIDI EDGE

Viridi Edge LLC

117 Chestnut St Newton MA 02465

+1 617 618 8017

Project:	LDC'S Climate Compliance Plans
Invoice	#1
Applicable Docket No.	DPU.25-40,-41,-42,-43,-44, and -45
Companies	*Berkshire Gas Company* D.P.U. 25-40 *Boston Gas Company d/b/a National Grid* D.P.U. 25-41 *Fitchburg Gas and Electric Light Company d/b/a Unitil* D.P.U. 25-42 *Liberty Utilities* D.P.U. 25-43 *Eversource Gas Company of Massachusetts d/b/a Eversource Energy* D.P.U. 25-44 *NSTAR Gas Company d/b/a Eversource Energy* D.P.U. 25-45
Invoice Amount	$24,937.50
AGO Point of Contact	Jessica Freedman
Final	NO

Total					*$ 24,937.50*

Detail description of services rendered attached.

I hereby certify that all work for which payment is requested herein has been performed, that all information contained within the invoice is accurate and in accordance with the scope, fee and all other requirements of the Agreement. I further certify that payments have or will be made immediately upon payment of this invoice to all subconsultants.

___Reihaneh Irani-Famili President _____ _____Sept 14,2025____

Corporate Office Signature & Title Date

MASSACHUSETTS GAS COMPANIES

ALLOCATION FACTORS BASED ON TOTAL 2023 REVENUES

UTILITY	TOTAL REVENUES FOR 2023 (1)	PERCENTAGE OF TOTAL	BILL OF $24,937.50
The Berkshire Gas Company	92,087,154	2.60%	648.65
Boston Gas Company	1,901,052,223	53.70%	13,390.74
Eversource Gas Company of Massachusetts	684,556,036	19.34%	4,821.91
Fitchburg Gas and Electric Light Company (Gas Division)	46,607,687	1.32%	328.30
Liberty Utilities (New England Natural Gas Company) Corp.	87,791,334	2.48%	618.39
NSTAR Gas Company	728,224,955	20.57%	5,129.51
TOTAL	$3,540,319,389	100.00%	$24,937.50

THE COMMONWEALTH OF MASSACHUSETTS
OFFICE OF THE ATTORNEY GENERAL
ONE ASHBURTON PLACE
BOSTON, MASSACHUSETTS 02108

ANDREA JOY CAMPBELL
ATTORNEY GENERAL

(617) 727-2200
www.mass.gov/ago

November 6, 2025

Jenelle Cadogan
Massachusetts Northeast Utilities
1 NSTAR Way, NE 240
Westwood, MA 02090

Re: Petitions of The Berkshire Gas Company, Eversource Gas Company of Massachusetts and NSTAR Gas Company, d/b/a Eversource Energy, Fitchburg Gas and Electric Light Company, d/b/a Unitil (Gas Division), Liberty Utilities (New England Natural Gas Company) Corp., d/b/a Liberty, and Boston Gas Company, d/b/a National Grid, for approval by the Department of Public Utilities of their 2025 Climate Compliance Plans, D.P.U. 25-40 through D.P.U. 25-44

Dear Ms. Cadogan:

On April 16 and 17, 2025, the Office of the Attorney General ("AGO") filed with the Department of Public Utilities ("Department") a notice of intent to retain experts and consultants to assist in ("Notice") in the above referenced dockets pursuant to G.L. c. 12, § 11E(b). After an opportunity for comment, the Department approved the AGO's request on June 4, 2025. The AGO has selected Bernstein Shur as its expert and consultant under G.L. c. 12, § 11E (b).

Enclosed is an invoice from Bernstein Shur for $48,449.00 for professional services rendered through September 2025. Of Bernstein Shur's total invoice, $9,368.10 has been allocated to Eversource Gas Company of Massachusetts, and $9,965.70 has been allocated to NSTAR Gas Company based on the 2023 Total Revenues. The AGO's Office of Ratepayer Advocacy has reviewed this invoice and determined that the charges are reasonable and that the work performed by Bernstein Shur was in strict conformance with all terms and conditions of the AGO's contract with Bernstein Shur in this matter.

Kindly remit payment directly to Bernstein Shur within thirty (30) days of receipt by the Company, the usual time the Commonwealth of Massachusetts pays invoices for outside services.

Thank you for your prompt attention to this matter.

Sincerely,

/s/ Matthew E. Saunders
Matthew E. Saunders
Division Chief
Office of Ratepayer Advocacy

Enclosure

BERN
STEIN
SHUR

Bernstein, Shur,
Sawyer & Nelson, P.A.
100 Middle Street
PO Box 9729
Portland, ME 04104-5029

T: (207) 774-1200
F: (207) 774-1127
www.bernsteinshur.com
[redacted]

October 03, 2025

Massachusetts Office of Attorney General
One Ashburton Place, 20th Floor
Boston, MA 02108

INVOICE SUMMARY

Matter Number: **054505-00019**
Matter Name: **2025 Climate Compliance Plans D.P.U. 25-40 through 25-44, MA Gas LDC**
Invoice Number: 4096000

For professional services rendered through September 30, 2025

Currency: USD

[redacted]

[redacted]

Total Amount Due **$ 48,449.00**

MASSACHUSETTS GAS COMPANIES

ALLOCATION FACTORS BASED ON TOTAL 2023 REVENUES

UTILITY	TOTAL REVENUES FOR 2023 (1)	PERCENTAGE OF TOTAL	BILL OF $48,449.00
The Berkshire Gas Company	92,087,154	2.60%	1,260.21
Boston Gas Company	1,901,052,223	53.70%	26,015.75
Eversource Gas Company of Massachusetts	684,556,036	19.34%	9,368.10
Fitchburg Gas and Electric Light Company (Gas Division)	46,607,687	1.32%	637.82
Liberty Utilities (New England Natural Gas Company) Corp.	87,791,334	2.48%	1,201.42
NSTAR Gas Company	728,224,955	20.57%	9,965.70
TOTAL	$3,540,319,389	100.00%	$48,449.00

THE COMMONWEALTH OF MASSACHUSETTS
OFFICE OF THE ATTORNEY GENERAL
ONE ASHBURTON PLACE
BOSTON, MASSACHUSETTS 02108

ANDREA JOY CAMPBELL
ATTORNEY GENERAL

(617) 727-2200
www.mass.gov/ago

November 12, 2025

Jenelle Cadogan
Massachusetts Northeast Utilities
1 NSTAR Way, NE 240
Westwood, MA 02090

Re: Petitions of The Berkshire Gas Company, Eversource Gas Company of Massachusetts, d/b/a Eversource Energy, Fitchburg Gas and Electric Light Company, d/b/a Unitil (Gas Division), Liberty Utilities (New England Natural Gas Company) Corp., d/b/a Liberty, Boston Gas Company, d/b/a National Grid, NSTAR Gas Company, d/b/a Eversource Energy, The Cape Light Compact JPE, Fitchburg Gas and Electric Light Company, d/b/a Unitil (Electric Division), Massachusetts Electric Company and Nantucket Electric Company, each d/b/a National Grid, and NSTAR Electric Company d/b/a Eversource Energy for approval by the Department of Public Utilities of their Three-Year Energy Efficiency Plan for 2025 through 2027, D.P.U. 24-140 through D.P.U. 24-149

Dear Ms. Cadogan:

On March 7, 2025 the Office of the Attorney General ("AGO") filed with the Department of Public Utilities ("Department") a notice of intent to retain experts and consultants to assist in ("Notice") in the above referenced dockets pursuant to G.L. c. 12, § 11E(b). After an opportunity for comment, the Department approved the AGO's request on April 18, 2025. The AGO has selected Green Energy Economics Group, Inc. ("GEEG") as its expert and consultant under G.L. c. 12, § 11E (b).

Enclosed is an invoice from GEEG for $4,178.75 for professional services rendered through September 2025. Of GEEG's total invoice, $295.96 has been allocated to Eversource Gas Company of Massachusetts, $1,371.99 has been allocated to NSTAR Electric Company and $270.19 has been allocated to NSTAR Gas Company based on the EEAC Consultant Allocation. The AGO's Office of Ratepayer Advocacy has reviewed this invoice and determined that the charges are reasonable and that the work performed by GEEG was in strict conformance with all terms and conditions of the AGO's contract with GEEG in this matter.

Kindly remit payment directly to GEEG within thirty (30) days of receipt by the Company, the usual time the Commonwealth of Massachusetts pays invoices for outside services.

Thank you for your prompt attention to this matter.

Sincerely,

/s/ Matthew E. Saunders
Matthew E. Saunders
Division Chief
Office of Ratepayer Advocacy

Enclosure

Green Energy Economics Group, Inc.

INVOICE

TO : Massachusetts Office of Ratepayer Advocacy
ATTN: Assistant Attorney General (AAG)

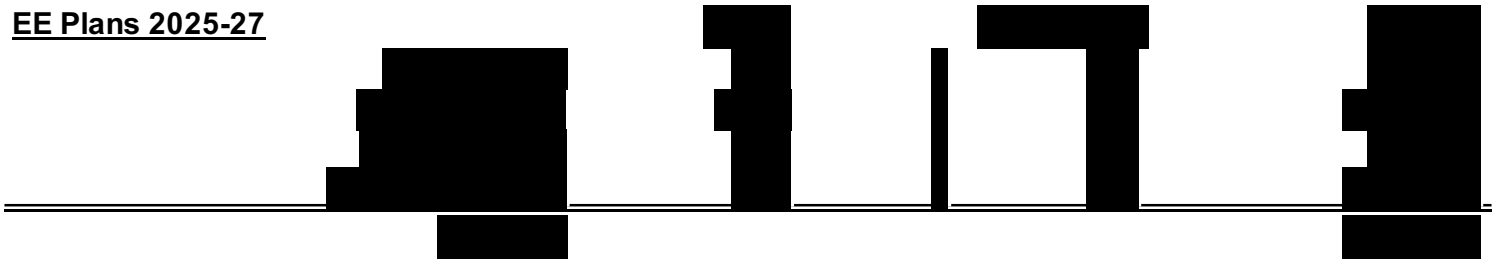
Invoice Number: 2402
Invoice Date: September 30, 2025

Terms: Net Due

Description of Services	Amount

For September 1 - 30, 2025

DPU 24-140 through 149
EE Plans 2025-27



Total Due This Invoice **$4,178.75**

Please remit payment:

Payable to:
Green Energy Economics Group, Inc.
950 Button Hill Road
Cuttingsville, VT 05738

[redacted]

Mail to:
Cindy Kimball
Kimball Office Services, Inc.
21 Main Street
Bristol, VT 05443

Any questions or additional information needed please contact Thedore Love:
(919)949-5906, e-mail tlove@greenenergyeconomics.com

2025-2027 Three-Year Energy Efficiency Plan Program Administrators
Allocation Factors Based on EEAC Consultant Allocation

Program Administrator	Customer Count	Percentage of Statewide Total	Bill of $4,178.75
The Berkshire Gas Company	39,634	0.86%	$35.92
Eversource Gas Company of Massachusetts	326,607	7.08%	$295.96
NSTAR Electric Company	1,514,056	32.83%	$1,371.99
NSTAR Gas Company	298,173	6.47%	$270.19
Liberty Utilities (New England Natural Gas Company) Corp.	60,294	1.31%	$54.64
Massachusetts Electric Company & Nantucket Electric Company*	1,368,037	29.67%	$1,239.67
Boston Gas Company	957,651	20.77%	$867.79
Fitchburg Gas and Electric Light Company (Electric Division)	30,580	0.66%	$27.71
Fitchburg Gas and Electric Light Company (Gas Division)	16,417	0.36%	$14.88
TOTAL	4,611,449	100%	$4,178.75

National Grid Electric Companies
Allocation Factors Based on Total 2023 Revenues

Utility	Total Revenues For 2023	Percentage Of Total	Bill of $1,239.67
Massachusetts Electric Company	2,782,658,254	98.72%	$1,223.74
Nantucket Electric Company	36,219,926	1.28%	$15.93
TOTAL	$2,818,878,180	100.00%	$1,239.67

THE COMMONWEALTH OF MASSACHUSETTS
OFFICE OF THE ATTORNEY GENERAL
ONE ASHBURTON PLACE
BOSTON, MASSACHUSETTS 02108

ANDREA JOY CAMPBELL
ATTORNEY GENERAL

(617) 727-2200
www.mass.gov/ago

November 12, 2025

Jenelle Cadogan
Massachusetts Northeast Utilities
1 NSTAR Way, NE 240
Westwood, MA 02090

Re: Petitions of The Berkshire Gas Company, Eversource Gas Company of Massachusetts and NSTAR Gas Company, d/b/a Eversource Energy, Fitchburg Gas and Electric Light Company, d/b/a Unitil (Gas Division), Liberty Utilities (New England Natural Gas Company) Corp., d/b/a Liberty, and Boston Gas Company, d/b/a National Grid, for approval by the Department of Public Utilities of their 2025 Climate Compliance Plans, D.P.U. 25-40 through D.P.U. 25-44

Dear Ms. Cadogan:

On April 16, 2025, the Office of the Attorney General ("AGO") filed with the Department of Public Utilities ("Department") a notice of intent to retain experts and consultants to assist in ("Notice") in the above referenced dockets pursuant to G.L. c. 12, § 11E(b). After an opportunity for comment, the Department approved the AGO's request on June 4, 2025. The AGO has selected Green Energy Economics Group, Inc. ("GEEG") as its expert and consultant under G.L. c. 12, § 11E (b).

Enclosed is an invoice from GEEG for $17,071.25 for professional services rendered through September 2025. Of GEEG's total invoice, $3,300.90 has been allocated to Eversource Gas Company of Massachusetts, and $3,511.47 has been allocated to NSTAR Gas Company based on the EEAC Consultant Allocation. The AGO's Office of Ratepayer Advocacy has reviewed this invoice and determined that the charges are reasonable and that the work performed by GEEG was in strict conformance with all terms and conditions of the AGO's contract with GEEG in this matter.

Kindly remit payment directly to GEEG within thirty (30) days of receipt by the Company, the usual time the Commonwealth of Massachusetts pays invoices for outside services.

Thank you for your prompt attention to this matter.

Sincerely,

/s/ Matthew E. Saunders
Matthew E. Saunders
Division Chief
Office of Ratepayer Advocacy

Enclosure

Green Energy Economics Group, Inc.

INVOICE

TO : Massachusetts Office of Ratepayer Advocacy
ATTN: Assistant Attorney General (AAG)

Invoice Number: 2403
Invoice Date: September 30, 2025

Terms: Net Due

Description of Services	Amount

For September 1 - 30. 2025

DPU 25-40 through 25-45- CCP Filings [redacted]

Total Due This Invoice **$17,071.25**

Please remit payment:

Payable to:
Green Energy Economics Group, Inc.
950 Button Hill Road
Cuttingsville, VT 05738

[redacted]

Mail to:
Cindy Kimball
Kimball Office Services, Inc.
21 Main Street
Bristol, VT 05443

Any questions or additional information needed please contact Thedore Love:
(919)949-5906, e-mail tlove@greenenergyeconomics.com

MASSACHUSETTS GAS COMPANIES

ALLOCATION FACTORS BASED ON TOTAL 2023 REVENUES

UTILITY	TOTAL REVENUES FOR 2023 (1)	PERCENTAGE OF TOTAL	BILL OF $17,071.25
The Berkshire Gas Company	92,087,154	2.60%	444.04
Boston Gas Company	1,901,052,223	53.70%	9,166.78
Eversource Gas Company of Massachusetts	684,556,036	19.34%	3,300.90
Fitchburg Gas and Electric Light Company (Gas Division)	46,607,687	1.32%	224.74
Liberty Utilities (New England Natural Gas Company) Corp.	87,791,334	2.48%	423.33
NSTAR Gas Company	728,224,955	20.57%	3,511.47
TOTAL	$3,540,319,389	100.00%	$17,071.25

THE COMMONWEALTH OF MASSACHUSETTS
OFFICE OF THE ATTORNEY GENERAL
ONE ASHBURTON PLACE
BOSTON, MASSACHUSETTS 02108

ANDREA JOY CAMPBELL
ATTORNEY GENERAL

(617) 727-2200
www.mass.gov/ago

December 3, 2025

Jenelle Cadogan
Massachusetts Northeast Utilities
1 NSTAR Way, NE 240
Westwood, MA 02090

Re: Petitions of The Berkshire Gas Company, Eversource Gas Company of Massachusetts and NSTAR Gas Company, d/b/a Eversource Energy, Fitchburg Gas and Electric Light Company, d/b/a Unitil (Gas Division), Liberty Utilities (New England Natural Gas Company) Corp., d/b/a Liberty, and Boston Gas Company, d/b/a National Grid, for approval by the Department of Public Utilities of their 2025 Climate Compliance Plans, D.P.U. 25-40 through D.P.U. 25-44

Dear Ms. Cadogan:

On April 16, 2025, the Office of the Attorney General ("AGO") filed with the Department of Public Utilities ("Department") a notice of intent to retain experts and consultants to assist in ("Notice") in the above referenced dockets pursuant to G.L. c. 12, § 11E(b). After an opportunity for comment, the Department approved the AGO's request on June 4, 2025. The AGO has selected Green Energy Economics Group, Inc. ("GEEG") as its expert and consultant under G.L. c. 12, § 11E (b).

Enclosed is an invoice from GEEG for $1,562.50 for professional services rendered through October 2025. Of GEEG's total invoice, $302.12 has been allocated to Eversource Gas Company of Massachusetts, and $321.40 has been allocated to NSTAR Gas Company based on the EEAC Consultant Allocation. The AGO's Office of Ratepayer Advocacy has reviewed this invoice and determined that the charges are reasonable and that the work performed by GEEG was in strict conformance with all terms and conditions of the AGO's contract with GEEG in this matter.

Kindly remit payment directly to GEEG within thirty (30) days of receipt by the Company, the usual time the Commonwealth of Massachusetts pays invoices for outside services.

Thank you for your prompt attention to this matter.

Sincerely,

/s/ Matthew E. Saunders
Matthew E. Saunders
Division Chief
Office of Ratepayer Advocacy

Enclosure

Green Energy Economics Group, Inc.

INVOICE

TO : Massachusetts Office of Ratepayer Advocacy
ATTN: Assistant Attorney General (AAG)

Invoice Number: 2416
Invoice Date: October 31, 2025

Terms: Net Due

Description of Services	Amount
For October 1 - 31, 2025	
DPU 25-40 to 25-45 - CCP Filings	[redacted]
Total Due This Invoice	**$1,562.50**

Please remit payment:

Payable to:
Green Energy Economics Group, Inc.
950 Button Hill Road
Cuttingsville, VT 05738

[redacted]

Mail to:
Cindy Kimball
Kimball Office Services, Inc.
21 Main Street
Bristol, VT 05443

Any questions or additional information needed please contact Thedore Love:
(919)949-5906, e-mail tlove@greenenergyeconomics.com

MASSACHUSETTS GAS COMPANIES

ALLOCATION FACTORS BASED ON TOTAL 2023 REVENUES

UTILITY	TOTAL REVENUES FOR 2023 (1)	PERCENTAGE OF TOTAL	BILL OF $1,562.50
The Berkshire Gas Company	92,087,154	2.60%	40.64
Boston Gas Company	1,901,052,223	53.70%	839.02
Eversource Gas Company of Massachusetts	684,556,036	19.34%	302.12
Fitchburg Gas and Electric Light Company (Gas Division)	46,607,687	1.32%	20.57
Liberty Utilities (New England Natural Gas Company) Corp.	87,791,334	2.48%	38.75
NSTAR Gas Company	728,224,955	20.57%	321.40
TOTAL	$3,540,319,389	100.00%	$1,562.50

THE COMMONWEALTH OF MASSACHUSETTS
OFFICE OF THE ATTORNEY GENERAL
ONE ASHBURTON PLACE
BOSTON, MASSACHUSETTS 02108

ANDREA JOY CAMPBELL
ATTORNEY GENERAL

(617) 727-2200
www.mass.gov/ago

December 3, 2025

Jenelle Cadogan
Massachusetts Northeast Utilities
1 NSTAR Way, NE 240
Westwood, MA 02090

Re: Petitions of The Berkshire Gas Company, Eversource Gas Company of Massachusetts, d/b/a Eversource Energy, Fitchburg Gas and Electric Light Company, d/b/a Unitil (Gas Division), Liberty Utilities (New England Natural Gas Company) Corp., d/b/a Liberty, Boston Gas Company, d/b/a National Grid, NSTAR Gas Company, d/b/a Eversource Energy, The Cape Light Compact JPE, Fitchburg Gas and Electric Light Company, d/b/a Unitil (Electric Division), Massachusetts Electric Company and Nantucket Electric Company, each d/b/a National Grid, and NSTAR Electric Company d/b/a Eversource Energy for approval by the Department of Public Utilities of their Three-Year Energy Efficiency Plan for 2025 through 2027, D.P.U. 24-140 through D.P.U. 24-149

Dear Ms. Cadogan:

On March 7, 2025 the Office of the Attorney General ("AGO") filed with the Department of Public Utilities ("Department") a notice of intent to retain experts and consultants to assist in ("Notice") in the above referenced dockets pursuant to G.L. c. 12, § 11E(b). After an opportunity for comment, the Department approved the AGO's request on April 18, 2025. The AGO has selected Green Energy Economics Group, Inc. ("GEEG") as its expert and consultant under G.L. c. 12, § 11E (b).

Enclosed is an invoice from GEEG for $12,563.75 for professional services rendered through October 2025. Of GEEG's total invoice, $889.83 has been allocated to Eversource Gas Company of Massachusetts, $4,125.00 has been allocated to NSTAR Electric Company and $812.36 has been allocated to NSTAR Gas Company based on the EEAC Consultant Allocation. The AGO's Office of Ratepayer Advocacy has reviewed this invoice and determined that the charges are reasonable and that the work performed by GEEG was in strict conformance with all terms and conditions of the AGO's contract with GEEG in this matter.

Kindly remit payment directly to GEEG within thirty (30) days of receipt by the Company, the usual time the Commonwealth of Massachusetts pays invoices for outside services.

Thank you for your prompt attention to this matter.

Sincerely,

/s/ Matthew E. Saunders
Matthew E. Saunders
Division Chief
Office of Ratepayer Advocacy

Enclosure

Green Energy Economics Group, Inc.

INVOICE

TO : Massachusetts Office of Ratepayer Advocacy
ATTN: Assistant Attorney General (AAG)

Invoice Number: 2417
Invoice Date: October 31, 2025

Terms: Net Due

Description of Services	Amount
For October 1 - 31, 2025	
DPU 24-140 through 149	
EE Plans 2025-27	[redacted]
Total Due This Invoice	**$12,563.75**

Please remit payment:

Payable to:
Green Energy Economics Group, Inc.
950 Button Hill Road
Cuttingsville, VT 05738

[redacted]

Mail to:
Cindy Kimball
Kimball Office Services, Inc.
21 Main Street
Bristol, VT 05443

Any questions or additional information needed please contact Thedore Love:
(919)949-5906, e-mail tlove@greenenergyeconomics.com

2025-2027 Three-Year Energy Efficiency Plan Program Administrators
Allocation Factors Based on EEAC Consultant Allocation

Program Administrator	Customer Count	Percentage of Statewide Total	Bill of $12,563.75
The Berkshire Gas Company	39,634	0.86%	$107.98
Eversource Gas Company of Massachusetts	326,607	7.08%	$889.83
NSTAR Electric Company	1,514,056	32.83%	$4,125.00
NSTAR Gas Company	298,173	6.47%	$812.36
Liberty Utilities (New England Natural Gas Company) Corp.	60,294	1.31%	$164.27
Massachusetts Electric Company & Nantucket Electric Company*	1,368,037	29.67%	$3,727.17
Boston Gas Company	957,651	20.77%	$2,609.09
Fitchburg Gas and Electric Light Company (Electric Division)	30,580	0.66%	$83.31
Fitchburg Gas and Electric Light Company (Gas Division)	16,417	0.36%	$44.73
TOTAL	4,611,449	100%	$12,563.75

National Grid Electric Companies
Allocation Factors Based on Total 2023 Revenues

Utility	Total Revenues For 2023	Percentage Of Total	Bill of $3,727.17
Massachusetts Electric Company	2,782,658,254	98.72%	$3,679.28
Nantucket Electric Company	36,219,926	1.28%	$47.89
TOTAL	$2,818,878,180	100.00%	$3,727.17

THE COMMONWEALTH OF MASSACHUSETTS
OFFICE OF THE ATTORNEY GENERAL
ONE ASHBURTON PLACE
BOSTON, MASSACHUSETTS 02108

ANDREA JOY CAMPBELL
ATTORNEY GENERAL

(617) 727-2200
www.mass.gov/ago

November 12, 2025

Jenelle Cadogan
Massachusetts Northeast Utilities
1 NSTAR Way, NE 240
Westwood, MA 02090

Re: 2025 Climate Compliance Plans of The Berkshire Gas Company, The Boston Gas Company d/b/a National Grid, Fitchburg Gas and Electric Light Company d/b/a/ Unitil, Liberty Utilities (New England Natural Gas Company) Corp. d/b/a Liberty, Eversource Gas Company of Massachusetts d/b/a Eversource Energy, and NSTAR Gas Company d/b/a Eversource Energy, D.P.U. 25-40 through D.P.U. 25-45

Dear Ms. Cadogan:

On April 16 and 17, 2025 the Office of the Attorney General ("AGO") filed with the Department of Public Utilities ("Department") notices of intent to retain experts and consultants to assist in ("Notices") in the above referenced dockets pursuant to G.L. c. 12, § 11E(b). After an opportunity for comment, the Department approved the AGO's requests on June 4, 2025. The AGO has selected Groundwork Data Inc. ("Groundwork Data") as its expert and consultant under G.L. c. 12, § 11E (b).

Enclosed is an invoice from Groundwork Data for $26,675.00 for professional services rendered through September 2025. Of Groundwork Data's total invoice, $5,157.88 has been allocated to Eversource Gas Company of Massachusetts and $5,486.91 has been allocated to NSTAR Gas Company based on 2023 total revenues. The AGO's Office of Ratepayer Advocacy has reviewed this invoice and determined that the charges are reasonable and that the work performed by Groundwork Data was in strict conformance with all terms and conditions of the AGO's contract with Groundwork Data in this matter.

Kindly remit payment directly to Groundwork Data within thirty (30) days of receipt by the Company, the usual time the Commonwealth of Massachusetts pays invoices for outside services.

Thank you for your prompt attention to this matter.

Sincerely,

/s/ Matthew E. Saunders
Matthew E. Saunders
Division Chief
Office of Ratepayer Advocacy
Office of the Attorney General

Enclosure

INVOICE

Groundwork Data Inc
51 Lockeland Ave
Arlington, MA 02476 6313

mjw@groundworkdata.org
+1 (603) 724 3833

Bill to

The Berkshire Gas Company
Boston Gas Company d/b/a National Grid
Fitchburg Gas and Electric Light Company d/b/a Unitil;
Liberty Utilities (New England Natural Gas Company) Corp. d/b/a Liberty
Eversource Gas Company of Massachusetts d/b/a Eversource Energy
NSTAR Gas Company d/b/a Eversource Energy

c/o Mary R Gardner
Office of the Attorney General, Massachusetts
One Ashburton Place
Boston, MA 02108

Invoice details

Invoice no.: 1085
Terms: Net 30
Invoice date: 10/03/2025
Due date: 11/02/2025

[redacted]

Ways to pay

BANK

Total **$26,675.00**

Payment can be made via online deposit or by mailing a check to:
Groundwork Data Inc.
c/o Michael Walsh
51 Lockeland Ave.
Arlington, MA 02476

Note to customer

Invoice for work applicable to the following Massachusetts Department of Public Utilities Dockets
D.P.U. #25 40
D.P.U. #25-41
D.P.U. #25 42
D.P.U. #25-43
D.P.U. #25 44/45

[redacted]

View and pay

MASSACHUSETTS GAS COMPANIES

ALLOCATION FACTORS BASED ON TOTAL 2023 REVENUES

UTILITY	TOTAL REVENUES FOR 2023 (1)	PERCENTAGE OF TOTAL	BILL OF $26,675.00
The Berkshire Gas Company	$92,087,154.00	2.60%	$693.84
Boston Gas Company	$1,901,052,223.00	53.70%	$14,323.73
Eversource Gas Company of Massachusetts	$684,556,036.00	19.34%	$5,157.88
Fitchburg Gas and Electric Light Company (Gas Division)	$46,607,687.00	1.32%	$351.17
Liberty Utilities (New England Natural Gas Company) Corp.	$87,791,334.00	2.48%	$661.48
NSTAR Gas Company	$728,224,955.00	20.57%	$5,486.91
TOTAL	$3,540,319,389	100.00%	$26,675.00

THE COMMONWEALTH OF MASSACHUSETTS
OFFICE OF THE ATTORNEY GENERAL
ONE ASHBURTON PLACE
BOSTON, MASSACHUSETTS 02108

ANDREA JOY CAMPBELL
ATTORNEY GENERAL

(617) 727-2200
www.mass.gov/ago

November 12, 2025

Jenelle Cadogan
Massachusetts Northeast Utilities
1 NSTAR Way, NE 240
Westwood, MA 02090

Re: Petitions of The Berkshire Gas Company, Eversource Gas Company of Massachusetts and NSTAR Gas Company, d/b/a Eversource Energy, Fitchburg Gas and Electric Light Company, d/b/a Unitil (Gas Division), Liberty Utilities (New England Natural Gas Company) Corp., d/b/a Liberty, and Boston Gas Company, d/b/a National Grid, for approval by the Department of Public Utilities of their 2025 Climate Compliance Plans, D.P.U. 25-40 through D.P.U. 25-45

Dear Ms. Cadogan:

On April 16, 2025, the Office of the Attorney General ("AGO") filed with the Department of Public Utilities ("Department") a notice of intent to retain experts and consultants to assist in ("Notice") in the above referenced dockets pursuant to G.L. c. 12, § 11E(b). After an opportunity for comment, the Department approved the AGO's request on June 4, 2025. The AGO has selected Viridi Edge LLC as its expert and consultant under G.L. c. 12, § 11E (b).

Enclosed is an invoice from Viridi Edge for $12,950.00 for professional services rendered through September 2025. Of Viridi Edge's total invoice, $2,504.01 has been allocated to Eversource Gas Company of Massachusetts, and $2,663.75 has been allocated to NSTAR Gas Company based on the EEAC Consultant Allocation. The AGO's Office of Ratepayer Advocacy has reviewed this invoice and determined that the charges are reasonable and that the work performed by Viridi Edge was in strict conformance with all terms and conditions of the AGO's contract with Viridi Edge in this matter.

Kindly remit payment directly to Viridi Edge within thirty (30) days of receipt by the Company, the usual time the Commonwealth of Massachusetts pays invoices for outside services.

Thank you for your prompt attention to this matter.

Sincerely,

/s/ Matthew E. Saunders
Matthew E. Saunders
Division Chief
Office of Ratepayer Advocacy

Enclosure

VIRIDI EDGE

Viridi Edge LLC

117 Chestnut St Newton MA 02465

+1 617 618 8017

Project:	LDC'S Climate Compliance Plans
Invoice	#2
Applicable Docket No.	DPU.25-40,-41,-42,-43,-44, and -45
Companies	*Berkshire Gas Company* D.P.U. 25-40 *Boston Gas Company d/b/a National Grid* D.P.U. 25-41 *Fitchburg Gas and Electric Light Company d/b/a Unitil* D.P.U. 25-42 *Liberty Utilities* D.P.U. 25-43 *Eversource Gas Company of Massachusetts d/b/a Eversource Energy* D.P.U. 25-44 *NSTAR Gas Company d/b/a Eversource Energy* D.P.U. 25-45

[redacted] [redacted]

[redacted]

Invoice Amount $12,950.00

AGO Point of Contact	Jessica Freedman	**Final**	NO

[redacted]

[redacted]

[redacted]

$ 12,950.00

Detail description of services rendered attached.

I hereby certify that all work for which payment is requested herein has been performed, that all information contained within the invoice is accurate and in accordance with the scope, fee and all other requirements of the Agreement. I further certify that payments have or will be made immediately upon payment of this invoice to all subconsultants.

[redacted] _____Oct 08,2025____

[redacted] Date

MASSACHUSETTS GAS COMPANIES

ALLOCATION FACTORS BASED ON TOTAL 2023 REVENUES

UTILITY	TOTAL REVENUES FOR 2023 (1)	PERCENTAGE OF TOTAL	BILL OF $12,950.00
The Berkshire Gas Company	92,087,154	2.60%	336.84
Boston Gas Company	1,901,052,223	53.70%	6,953.79
Eversource Gas Company of Massachusetts	684,556,036	19.34%	2,504.01
Fitchburg Gas and Electric Light Company (Gas Division)	46,607,687	1.32%	170.48
Liberty Utilities (New England Natural Gas Company) Corp.	87,791,334	2.48%	321.13
NSTAR Gas Company	728,224,955	20.57%	2,663.75
TOTAL	$3,540,319,389	100.00%	$12,950.00

THE COMMONWEALTH OF MASSACHUSETTS
OFFICE OF THE ATTORNEY GENERAL
ONE ASHBURTON PLACE
BOSTON, MASSACHUSETTS 02108

ANDREA JOY CAMPBELL
ATTORNEY GENERAL

(617) 727-2200
www.mass.gov/ago

December 10, 2025

Janelle Cadogan
Massachusetts Northeast Utilities
1 NSTAR Way, NE 240
Westwood, MA 02090

Re: Investigation by the Department of Public Utilities on Its Own Motion into Service Quality Standards for Electric Distribution Companies and Local Gas Distribution Companies, D.P.U. 24-53

Dear Ms. Cadogan:

On August 20, 2024 the Office of the Attorney General filed with the Department of Public Utilities ("Department") a notice of intent to retain experts and consultants in this matter ("Notice") pursuant to G.L. c. 12, § 11E(b). After an opportunity for comment, the Department approved the Office of the Attorney General's request on September 20, 2024. The Office of the Attorney General has selected The Wired Group ("Wired Group") as its expert and consultant under G.L. c. 12, § 11E (b).

Enclosed is an invoice from Wired Group for $368.75 for professional services rendered through October 2025. Of Wired Group's total invoice, $25.00 has been allocated to Eversource Gas Company of Massachusetts based on 2023 total revenues. Of Wired Group's total invoice, $26.60 has been allocated to NSTAR Gas Company based on 2023 total revenues. Of Wired Group's total invoice, $133.42 has been allocated to NSTAR Electric Company based on 2023 total revenues. The Attorney General's Office of Ratepayer Advocacy has reviewed this invoice and determined that the charges are reasonable and that the work performed by Wired Group was in strict conformance with all terms and conditions of the Office of the Attorney General's contract with Wired Group in this matter.

Kindly remit payment directly to Wired Group within thirty (30) days of receipt by the Company, the usual time the Commonwealth of Massachusetts pays invoices for outside services.

Thank you for your prompt attention to this matter.

Sincerely,

/s/ Matthew E. Saunders
Matthew E. Saunders
Division Chief
Office of Ratepayer Advocacy
Office of the Attorney General

Enclosure

INVOICE

Alvarez and Associates LLC d/b/a Wired Group
PO Box 620756
Littleton, CO 80162

palvarez@wiredgroup.net
+9970317
www.wiredgroup.net

Wired Group

Mr. Don Boecke

Bill to
Ms. Kayla Burns
Office of the Attorney General
One Ashburton Place, 20th Floor
Boston, MA 02108

Ship to
Mr. Don Boecke
Office of the Attorney General
One Ashburton Place, 20th Floor
Boston, MA 02108

Invoice details
Invoice no.: 899
Terms: Net 30
Invoice date: 11/04/2025
Due date: 12/04/2025

[redacted]

Total **$368.75**

Note to customer
Wired Group [redacted]

MASSACHUSETTS GAS AND ELECTRIC COMPANIES

ALLOCATION FACTORS BASED ON TOTAL 2023 REVENUES

UTILITY	TOTAL REVENUES FOR 2023 (1)	PERCENTAGE OF TOTAL	BILL OF $368.75
The Berkshire Gas Company	92,087,154	0.91%	3.36
Boston Gas Company	1,901,052,223	18.83%	69.44
Eversource Gas Company of Massachusetts	684,556,036	6.78%	25.00
Fitchburg Gas and Electric Light Company (Gas Division)	46,607,687	0.46%	1.70
Liberty Utilities (New England Natural Gas Company) Corp.	87,791,334	0.87%	3.21
NSTAR Gas Company	728,224,955	7.21%	26.60
Massachusetts Electric Company	2,782,658,254	27.56%	101.64
Nantucket Electric Company	36,219,926	0.36%	1.32
Fitchburg Gas and Electric Light Company (Electric Division)	83,872,895	0.83%	3.06
NSTAR Electric Company	3,652,737,239	36.18%	133.42
TOTAL	$10,095,807,703	100.00%	$368.75

THE COMMONWEALTH OF MASSACHUSETTS
OFFICE OF THE ATTORNEY GENERAL
ONE ASHBURTON PLACE
BOSTON, MASSACHUSETTS 02108

ANDREA JOY CAMPBELL
ATTORNEY GENERAL

(617) 727-2200
www.mass.gov/ago

December 3, 2025

Jenelle Cadogan
Massachusetts Northeast Utilities
1 NSTAR Way, NE 240
Westwood, MA 02090

Re: Petitions of The Berkshire Gas Company, Eversource Gas Company of Massachusetts and NSTAR Gas Company, d/b/a Eversource Energy, Fitchburg Gas and Electric Light Company, d/b/a Unitil (Gas Division), Liberty Utilities (New England Natural Gas Company) Corp., d/b/a Liberty, and Boston Gas Company, d/b/a National Grid, for approval by the Department of Public Utilities of their 2025 Climate Compliance Plans, D.P.U. 25-40 through D.P.U. 25-44

Dear Ms. Cadogan:

On April 16 and 17, 2025, the Office of the Attorney General ("AGO") filed with the Department of Public Utilities ("Department") a notice of intent to retain experts and consultants to assist in ("Notice") in the above referenced dockets pursuant to G.L. c. 12, § 11E(b). After an opportunity for comment, the Department approved the AGO's request on June 4, 2025. The AGO has selected Bernstein Shur as its expert and consultant under G.L. c. 12, § 11E (b).

Enclosed is an invoice from Bernstein Shur for $18,265.00 for professional services rendered through October 2025. Of Bernstein Shur's total invoice, $3,531.72 has been allocated to Eversource Gas Company of Massachusetts, and $3,757.01 has been allocated to NSTAR Gas Company based on the 2023 Total Revenues. The AGO's Office of Ratepayer Advocacy has reviewed this invoice and determined that the charges are reasonable and that the work performed by Bernstein Shur was in strict conformance with all terms and conditions of the AGO's contract with Bernstein Shur in this matter.

Kindly remit payment directly to Bernstein Shur within thirty (30) days of receipt by the Company, the usual time the Commonwealth of Massachusetts pays invoices for outside services.

Thank you for your prompt attention to this matter.

Sincerely,

/s/ Matthew E. Saunders
Matthew E. Saunders
Division Chief
Office of Ratepayer Advocacy

Enclosure

BERN
STEIN
SHUR

Bernstein, Shur,
Sawyer & Nelson, P.A.
100 Middle Street
PO Box 9729
Portland, ME 04104-5029

T: (207) 774-1200
F: (207) 774-1127
www.bernsteinshur.com
[redacted]

November 06, 2025

Massachusetts Office of Attorney General
One Ashburton Place, 20th Floor
Boston, MA 02108

INVOICE SUMMARY

Matter Number: **054505-00019**
Matter Name: **2025 Climate Compliance Plans D.P.U. 25-40 through 25-44, MA Gas LDC**
Invoice Number: 4097847

For professional services rendered through October 31, 2025

Currency: USD

Fees	$	18,265.00
Total Amount Due	**$**	**18,265.00**

Bernstein, Shur,
Sawyer & Nelson, P.A.
100 Middle Street
PO Box 9729
Portland, ME 04104-5029

T: (207) 774-1200
F: (207) 774-1127
www.bernsteinshur.com
[redacted]

November 06, 2025

Massachusetts Office of Attorney General
One Ashburton Place, 20th Floor
Boston, MA 02108

REMITTANCE COPY

Matter Number: **054505-00019**
Matter Name: **2025 Climate Compliance Plans D.P.U. 25-40 through 25-44, MA Gas LDC**

Invoice Date	**Invoice Number**	**Balance Due**
11/06/2025	4097847	$18,265.00
Balance Due		**$18,265.00**

Invoice is Due and Payable Upon Receipt.

Payment by Credit Card:	Visit www.bernsteinshur.com/pay-online. We accept Mastercard, Visa, and Discover.
Payment by Check:	Please indicate invoice number on the check, include this Remittance Page and mail to Bernstein Shur, PO Box 9729, Portland, ME 04104-5029
Payment by Wire Transfer:	Our wire transfer information will never be sent out over e-mail and is only available from our website: Website: [redacted] Password: Please indicate invoice number on wire instructions.
Billing Office:	(207) 228-7200

MASSACHUSETTS GAS COMPANIES
ALLOCATION FACTORS BASED ON TOTAL 2023 REVENUES

UTILITY	TOTAL REVENUES FOR 2023 (1)	PERCENTAGE OF TOTAL	BILL OF $18,265.00
The Berkshire Gas Company	92,087,154	2.60%	475.09
Boston Gas Company	1,901,052,223	53.70%	9,807.79
Eversource Gas Company of Massachusetts	684,556,036	19.34%	3,531.72
Fitchburg Gas and Electric Light Company (Gas Division)	46,607,687	1.32%	240.46
Liberty Utilities (New England Natural Gas Company) Corp.	87,791,334	2.48%	452.93
NSTAR Gas Company	728,224,955	20.57%	3,757.01
TOTAL	$3,540,319,389	100.00%	$18,265.00

THE COMMONWEALTH OF MASSACHUSETTS
OFFICE OF THE ATTORNEY GENERAL
ONE ASHBURTON PLACE
BOSTON, MASSACHUSETTS 02108

ANDREA JOY CAMPBELL
ATTORNEY GENERAL

(617) 727-2200
www.mass.gov/ago

January 13, 2026

Jenelle Cadogan
Massachusetts Northeast Utilities
1 NSTAR Way, NE 240
Westwood, MA 02090

Re: Petitions of The Berkshire Gas Company, Eversource Gas Company of Massachusetts and NSTAR Gas Company, d/b/a Eversource Energy, Fitchburg Gas and Electric Light Company, d/b/a Unitil (Gas Division), Liberty Utilities (New England Natural Gas Company) Corp., d/b/a Liberty, and Boston Gas Company, d/b/a National Grid, for approval by the Department of Public Utilities of their 2025 Climate Compliance Plans, D.P.U. 25-40 through D.P.U. 25-44

Dear Ms. Cadogan:

On April 16 and 17, 2025, the Office of the Attorney General ("AGO") filed with the Department of Public Utilities ("Department") a notice of intent to retain experts and consultants to assist in ("Notice") in the above referenced dockets pursuant to G.L. c. 12, § 11E(b). After an opportunity for comment, the Department approved the AGO's request on June 4, 2025. The AGO has selected Bernstein Shur as its expert and consultant under G.L. c. 12, § 11E (b).

Enclosed is an invoice from Bernstein Shur for $2,145.00 for professional services rendered through November 2025. Of Bernstein Shur's total invoice, $414.76 has been allocated to Eversource Gas Company of Massachusetts, and $441.22 has been allocated to NSTAR Gas Company based on the 2023 Total Revenues. The AGO's Office of Ratepayer Advocacy has reviewed this invoice and determined that the charges are reasonable and that the work performed by Bernstein Shur was in strict conformance with all terms and conditions of the AGO's contract with Bernstein Shur in this matter.

Kindly remit payment directly to Bernstein Shur within thirty (30) days of receipt by the Company, the usual time the Commonwealth of Massachusetts pays invoices for outside services.

Thank you for your prompt attention to this matter.

Sincerely,

/s/ Matthew E. Saunders
Matthew E. Saunders
Division Chief
Office of Ratepayer Advocacy

Enclosure

BERN
STEIN
SHUR

Bernstein, Shur,
Sawyer & Nelson, P.A.
100 Middle Street
PO Box 9729
Portland, ME 04104-5029

T: (207) 774-1200
F: (207) 774-1127
www.bernsteinshur.com
[redacted]

December 30, 2025

Massachusetts Office of Attorney General
One Ashburton Place, 20th Floor
Boston, MA 02108

REMITTANCE COPY

Matter Number: **054505-00019**
Matter Name: **2025 Climate Compliance Plans D.P.U. 25-40 through 25-44, MA Gas LDC**

Invoice Date	**Invoice Number**	**Balance Due**
12/30/2025	4100908	$2,145.00
Balance Due		**$2,145.00**

Invoice is Due and Payable Upon Receipt.

Payment by Credit Card:	Visit www.bernsteinshur.com/pay-online. We accept Mastercard, Visa, and Discover.
Payment by Check:	Please indicate invoice number on the check, include this Remittance Page and mail to Bernstein Shur, PO Box 9729, Portland, ME 04104-5029
Payment by Wire Transfer:	Our wire transfer information will never be sent out over e-mail and is only available from our website: Website: [redacted] Please indicate invoice number on wire instructions.
Billing Office:	(207) 228-7200

MASSACHUSETTS GAS COMPANIES

ALLOCATION FACTORS BASED ON TOTAL 2023 REVENUES

UTILITY	TOTAL REVENUES FOR 2023 (1)	PERCENTAGE OF TOTAL	BILL OF $2,145.00
The Berkshire Gas Company	92,087,154	2.60%	55.79
Boston Gas Company	1,901,052,223	53.70%	1,151.80
Eversource Gas Company of Massachusetts	684,556,036	19.34%	414.76
Fitchburg Gas and Electric Light Company (Gas Division)	46,607,687	1.32%	28.24
Liberty Utilities (New England Natural Gas Company) Corp.	87,791,334	2.48%	53.19
NSTAR Gas Company	728,224,955	20.57%	441.22
TOTAL	$3,540,319,389	100.00%	$2,145.00

THE COMMONWEALTH OF MASSACHUSETTS
OFFICE OF THE ATTORNEY GENERAL
ONE ASHBURTON PLACE
BOSTON, MASSACHUSETTS 02108

ANDREA JOY CAMPBELL
ATTORNEY GENERAL

(617) 727-2200
www.mass.gov/ago

January 14, 2026

Jenelle Cadogan
Massachusetts Northeast Utilities
1 NSTAR Way, NE 240
Westwood, MA 02090

Re: Petitions of The Berkshire Gas Company, Eversource Gas Company of Massachusetts, d/b/a Eversource Energy, Fitchburg Gas and Electric Light Company, d/b/a Unitil (Gas Division), Liberty Utilities (New England Natural Gas Company) Corp., d/b/a Liberty, Boston Gas Company, d/b/a National Grid, NSTAR Gas Company, d/b/a Eversource Energy, The Cape Light Compact JPE, Fitchburg Gas and Electric Light Company, d/b/a Unitil (Electric Division), Massachusetts Electric Company and Nantucket Electric Company, each d/b/a National Grid, and NSTAR Electric Company d/b/a Eversource Energy for approval by the Department of Public Utilities of their Three-Year Energy Efficiency Plan for 2025 through 2027, D.P.U. 24-140 through D.P.U. 24-149

Dear Ms. Cadogan:

On March 7, 2025 the Office of the Attorney General ("AGO") filed with the Department of Public Utilities ("Department") a notice of intent to retain experts and consultants to assist in ("Notice") in the above referenced dockets pursuant to G.L. c. 12, § 11E(b). After an opportunity for comment, the Department approved the AGO's request on April 18, 2025. The AGO has selected Green Energy Economics Group, Inc. ("GEEG") as its expert and consultant under G.L. c. 12, § 11E (b).

Enclosed is an invoice from GEEG for $8,668.75 for professional services rendered through November 2025. Of GEEG's total invoice, $613.97 has been allocated to Eversource Gas Company of Massachusetts, $2,846.17 has been allocated to NSTAR Electric Company and $560.52 has been allocated to NSTAR Gas Company based on the EEAC Consultant Allocation. The AGO's Office of Ratepayer Advocacy has reviewed this invoice and determined that the charges are reasonable and that the work performed by GEEG was in strict conformance with all terms and conditions of the AGO's contract with GEEG in this matter.

Kindly remit payment directly to GEEG within thirty (30) days of receipt by the Company, the usual time the Commonwealth of Massachusetts pays invoices for outside services.

Thank you for your prompt attention to this matter.

Sincerely,

/s/ Matthew E. Saunders
Matthew E. Saunders
Division Chief
Office of Ratepayer Advocacy

Enclosure

Green Energy Economics Group, Inc.

INVOICE

TO : Massachusetts Office of Ratepayer Advocacy
ATTN: Assistant Attorney General (AAG)

Invoice Number: 2432
Invoice Date: November 30, 2025

Terms: Net Due

Description of Services	Amount

For November 1 - 30, 2025

DPU 24-140 through 149
EE Plans 2025-27

[redacted]

Total Due This Invoice **$8,668.75**

Please remit payment:

Payable to:
Green Energy Economics Group, Inc.
950 Button Hill Road
Cuttingsville, VT 05738

[redacted]

Mail to:
Cindy Kimball
Kimball Office Services, Inc.
21 Main Street
Bristol, VT 05443

Any questions or additional information needed please contact Thedore Love:
(919)949-5906, e-mail tlove@greenenergyeconomics.com

2025-2027 Three-Year Energy Efficiency Plan Program Administrators
Allocation Factors Based on EEAC Consultant Allocation

Program Administrator	Customer Count	Percentage of Statewide Total	Bill of $8,668.75
The Berkshire Gas Company	39,634	0.86%	$74.51
Eversource Gas Company of Massachusetts	326,607	7.08%	$613.97
NSTAR Electric Company	1,514,056	32.83%	$2,846.17
NSTAR Gas Company	298,173	6.47%	$560.52
Liberty Utilities (New England Natural Gas Company) Corp.	60,294	1.31%	$113.34
Massachusetts Electric Company & Nantucket Electric Company*	1,368,037	29.67%	$2,571.68
Boston Gas Company	957,651	20.77%	$1,800.22
Fitchburg Gas and Electric Light Company (Electric Division)	30,580	0.66%	$57.49
Fitchburg Gas and Electric Light Company (Gas Division)	16,417	0.36%	$30.86
TOTAL	4,611,449	100%	$8,668.75

National Grid Electric Companies
Allocation Factors Based on Total 2023 Revenues

Utility	Total Revenues For 2023	Percentage Of Total	Bill of $2,571.68
Massachusetts Electric Company	2,782,658,254	98.72%	$2,538.64
Nantucket Electric Company	36,219,926	1.28%	$33.04
TOTAL	$2,818,878,180	100.00%	$2,571.68

THE COMMONWEALTH OF MASSACHUSETTS
OFFICE OF THE ATTORNEY GENERAL
ONE ASHBURTON PLACE
BOSTON, MASSACHUSETTS 02108

ANDREA JOY CAMPBELL
ATTORNEY GENERAL

(617) 727-2200
www.mass.gov/ago

January 14, 2026

Jenelle Cadogan
Massachusetts Northeast Utilities
1 NSTAR Way, NE 240
Westwood, MA 02090

Re: Petitions of The Berkshire Gas Company, Eversource Gas Company of Massachusetts and NSTAR Gas Company, d/b/a Eversource Energy, Fitchburg Gas and Electric Light Company, d/b/a Unitil (Gas Division), Liberty Utilities (New England Natural Gas Company) Corp., d/b/a Liberty, and Boston Gas Company, d/b/a National Grid, for approval by the Department of Public Utilities of their 2025 Climate Compliance Plans, D.P.U. 25-40 through D.P.U. 25-44

Dear Ms. Cadogan:

On April 16, 2025, the Office of the Attorney General ("AGO") filed with the Department of Public Utilities ("Department") a notice of intent to retain experts and consultants to assist in ("Notice") in the above referenced dockets pursuant to G.L. c. 12, § 11E(b). After an opportunity for comment, the Department approved the AGO's request on June 4, 2025. The AGO has selected Green Energy Economics Group, Inc. ("GEEG") as its expert and consultant under G.L. c. 12, § 11E (b).

Enclosed is an invoice from GEEG for $677.50 for professional services rendered through November 2025. Of GEEG's total invoice, $131.00 has been allocated to Eversource Gas Company of Massachusetts, and $139.36 has been allocated to NSTAR Gas Company based on the EEAC Consultant Allocation. The AGO's Office of Ratepayer Advocacy has reviewed this invoice and determined that the charges are reasonable and that the work performed by GEEG was in strict conformance with all terms and conditions of the AGO's contract with GEEG in this matter.

Kindly remit payment directly to GEEG within thirty (30) days of receipt by the Company, the usual time the Commonwealth of Massachusetts pays invoices for outside services.

Thank you for your prompt attention to this matter.

Sincerely,

/s/ Matthew E. Saunders
Matthew E. Saunders
Division Chief
Office of Ratepayer Advocacy

Enclosure

Green Energy Economics Group, Inc.

INVOICE

TO : Massachusetts Office of Ratepayer Advocacy
ATTN: Assistant Attorney General (AAG)

Invoice Number: 2433
Invoice Date: November 30, 2025

Terms: Net Due

Description of Services	Amount

For November 1 - 30, 2025

DPU 25-40 to 25-45 - CCP Filings	**Hours**	**Hourly Rate**	**Amount**
[redacted]			

Total Due This Invoice **$677.50**

Please remit payment:

Payable to:
Green Energy Economics Group, Inc.
950 Button Hill Road
Cuttingsville, VT 05738

[redacted]

Mail to:
Cindy Kimball
Kimball Office Services, Inc.
21 Main Street
Bristol, VT 05443

Any questions or additional information needed please contact Thedore Love:
(919)949-5906, e-mail tlove@greenenergyeconomics.com

MASSACHUSETTS GAS COMPANIES

ALLOCATION FACTORS BASED ON TOTAL 2023 REVENUES

UTILITY	TOTAL REVENUES FOR 2023 (1)	PERCENTAGE OF TOTAL	BILL OF $677.50
The Berkshire Gas Company	92,087,154	2.60%	17.62
Boston Gas Company	1,901,052,223	53.70%	363.80
Eversource Gas Company of Massachusetts	684,556,036	19.34%	131.00
Fitchburg Gas and Electric Light Company (Gas Division)	46,607,687	1.32%	8.92
Liberty Utilities (New England Natural Gas Company) Corp.	87,791,334	2.48%	16.80
NSTAR Gas Company	728,224,955	20.57%	139.36
TOTAL	$3,540,319,389	100.00%	$677.50

THE COMMONWEALTH OF MASSACHUSETTS
OFFICE OF THE ATTORNEY GENERAL
ONE ASHBURTON PLACE
BOSTON, MASSACHUSETTS 02108

ANDREA JOY CAMPBELL
ATTORNEY GENERAL

(617) 727-2200
www.mass.gov/ago

December 3, 2025

Jenelle Cadogan
Massachusetts Northeast Utilities
1 NSTAR Way, NE 240
Westwood, MA 02090

Re: 2025 Climate Compliance Plans of The Berkshire Gas Company, The Boston Gas Company d/b/a National Grid, Fitchburg Gas and Electric Light Company d/b/a/ Unitil, Liberty Utilities (New England Natural Gas Company) Corp. d/b/a Liberty, Eversource Gas Company of Massachusetts d/b/a Eversource Energy, and NSTAR Gas Company d/b/a Eversource Energy, D.P.U. 25-40 through D.P.U. 25-45

Dear Ms. Cadogan:

On April 16 and 17, 2025 the Office of the Attorney General ("AGO") filed with the Department of Public Utilities ("Department") notices of intent to retain experts and consultants to assist in ("Notices") in the above referenced dockets pursuant to G.L. c. 12, § 11E(b). After an opportunity for comment, the Department approved the AGO's requests on June 4, 2025. The AGO has selected Groundwork Data Inc. ("Groundwork Data") as its expert and consultant under G.L. c. 12, § 11E (b).

Enclosed is an invoice from Groundwork Data for $23,931.25 for professional services rendered through October 2025. Of Groundwork Data's total invoice, $4,627.35 has been allocated to Eversource Gas Company of Massachusetts and $4,922.53 has been allocated to NSTAR Gas Company based on 2023 total revenues. The AGO's Office of Ratepayer Advocacy has reviewed this invoice and determined that the charges are reasonable and that the work performed by Groundwork Data was in strict conformance with all terms and conditions of the AGO's contract with Groundwork Data in this matter.

Kindly remit payment directly to Groundwork Data within thirty (30) days of receipt by the Company, the usual time the Commonwealth of Massachusetts pays invoices for outside services.

Thank you for your prompt attention to this matter.

Sincerely,

/s/ Matthew E. Saunders
Matthew E. Saunders
Division Chief
Office of Ratepayer Advocacy
Office of the Attorney General

Enclosure

INVOICE

Groundwork Data Inc
51 Lockeland Ave
Arlington, MA 02476 6313

mjw@groundworkdata.org
+1 (603) 724 3833

Bill to

The Berkshire Gas Company
Boston Gas Company d/b/a National Grid
Fitchburg Gas and Electric Light Company
d/b/a Unitil;
Liberty Utilities (New England Natural Gas
Company) Corp. d/b/a Liberty
Eversource Gas Company of Massachusetts
d/b/a Eversource Energy
NSTAR Gas Company d/b/a Eversource
Energy

c/o Mary R Gardner
Office of the Attorney General,
Massachusetts
One Ashburton Place
Boston, MA 02108

Invoice details

Invoice no.: 1090
Terms: Net 30
Invoice date: 11/10/2025
Due date: 12/10/2025

[redacted]

Total	**$23,931.25**

Payment can be made via online deposit or by mailing a check to:
Groundwork Data Inc.
c/o Michael Walsh
51 Lockeland Ave.
Arlington, MA 02476

Note to customer

Invoice for work applicable to the following Massachusetts Department of Public Utilities Dockets
D.P.U. #25 40
D.P.U. #25-41
D.P.U. #25 42
D.P.U. #25-43
D.P.U. #25 44/45

[redacted]

MASSACHUSETTS GAS COMPANIES

ALLOCATION FACTORS BASED ON TOTAL 2023 REVENUES

UTILITY	TOTAL REVENUES FOR 2023 (1)	PERCENTAGE OF TOTAL	BILL OF $23,931.25
The Berkshire Gas Company	$92,087,154.00	2.60%	$622.48
Boston Gas Company	$1,901,052,223.00	53.70%	$12,850.41
Eversource Gas Company of Massachusetts	$684,556,036.00	19.34%	$4,627.35
Fitchburg Gas and Electric Light Company (Gas Division)	$46,607,687.00	1.32%	$315.05
Liberty Utilities (New England Natural Gas Company) Corp.	$87,791,334.00	2.48%	$593.44
NSTAR Gas Company	$728,224,955.00	20.57%	$4,922.53
TOTAL	$3,540,319,389	100.00%	$23,931.25

THE COMMONWEALTH OF MASSACHUSETTS
OFFICE OF THE ATTORNEY GENERAL
ONE ASHBURTON PLACE
BOSTON, MASSACHUSETTS 02108

ANDREA JOY CAMPBELL
ATTORNEY GENERAL

(617) 727-2200
www.mass.gov/ago

January 13, 2026

Jenelle Cadogan
Massachusetts Northeast Utilities
1 NSTAR Way, NE 240
Westwood, MA 02090

Re: Investigation by the Department of Public Utilities on its own Motion into the role of gas local distribution companies as the Commonwealth achieves its target 2050 climate goals, D.P.U. 20-80

Dear Ms. Cadogan:

On March 1, 2021 the Office of the Attorney General filed with the Department of Public Utilities ("Department") a notice of intent to retain experts and consultants in this matter ("Notice") pursuant to G.L. c. 12, § 11E(b). On May 21, 2021 the Office of the Attorney General filed with the Department a revised Notice pursuant to G.L. c. 12, § 11E(b). After an opportunity for comment, the Department approved the Office of the Attorney General's request on June 29, 2021. The Office of the Attorney General has selected The Brattle Group, Inc. ("Brattle") as its expert and consultant under G.L. c. 12, § 11E (b).

Enclosed is an invoice from Brattle for $4,062.50 for professional services rendered through November 2025. Of Brattle's total invoice, $785.52 has been allocated to Eversource Gas Company of Massachusetts based on 2023 total revenues. Of Brattle's total invoice, $835.63 has been allocated to NSTAR Gas Company based on 2023 total revenues. The Attorney General's Office of Ratepayer Advocacy has reviewed this invoice and determined that the charges are reasonable and that the work performed by Brattle was in strict conformance with all terms and conditions of the Office of the Attorney General's contract with Brattle in this matter.

Kindly remit payment directly to Brattle within thirty (30) days of receipt by the Company, the usual time the Commonwealth of Massachusetts pays invoices for outside services.

Thank you for your prompt attention to this matter.

Sincerely,

/s/ Matthew E. Saunders
Matthew E. Saunders
Division Chief
Office of Ratepayer Advocacy
Office of the Attorney General

Enclosure

Brattle

December 18, 2025

In Account With:

Director of the AGO Budget Division
Attn: Office The Attorney General
One Ashburton Place
Boston, MA 02108
United States of America

Invoice Number 100085580
Project ID CL07546

Page: 1

For Professional Services Rendered Through November 30, 2025

Re: Massachusetts' 2050 Climate Goals

[redacted]

TOTAL INVOICE 4,062.50 USD

Payable Upon receipt of bill in USD to: The Brattle Group, Inc. ([redacted])
Finance Charge of 1.5% per month (18% APR) will be added to overdue invoices

Please Remit Payment as Follows:

Check Payments:
The Brattle Group, Inc.
One Beacon Street, Suite 2600
Boston, MA 02108

Telephone:
+1.617.864.7900

Email: billingdept@brattle.com

ACH/Wire Payments:
Citibank, N.A. New York
SWIFT No.: CITIUS33
ABA No.: 021000089
Account: BRATTLE GROUP – OPERATING
Account [redacted]

MASSACHUSETTS GAS COMPANIES

ALLOCATION FACTORS BASED ON TOTAL 2023 REVENUES

UTILITY	TOTAL REVENUES FOR 2023 (1)	PERCENTAGE OF TOTAL	BILL OF $4,062.50
The Berkshire Gas Company	$92,087,154.00	2.60%	$105.67
Boston Gas Company	$1,901,052,223.00	53.70%	$2,181.45
Eversource Gas Company of Massachusetts	$684,556,036.00	19.34%	$785.52
Fitchburg Gas and Electric Light Company (Gas Division)	$46,607,687.00	1.32%	$53.48
Liberty Utilities (New England Natural Gas Company) Corp.	$87,791,334.00	2.48%	$100.74
NSTAR Gas Company	$728,224,955.00	20.57%	$835.63
TOTAL	$3,540,319,389	100.00%	$4,062.50

THE COMMONWEALTH OF MASSACHUSETTS
OFFICE OF THE ATTORNEY GENERAL
ONE ASHBURTON PLACE
BOSTON, MASSACHUSETTS 02108

ANDREA JOY CAMPBELL
ATTORNEY GENERAL

(617) 727-2200
www.mass.gov/ago

December 3, 2025

Jenelle Cadogan
Massachusetts Northeast Utilities
1 NSTAR Way, NE 240
Westwood, MA 02090

Re: Investigation by the Department of Public Utilities on its own Motion into the role of gas local distribution companies as the Commonwealth achieves its target 2050 climate goals, D.P.U. 20-80

Dear Ms. Cadogan:

On March 1, 2021 the Office of the Attorney General filed with the Department of Public Utilities ("Department") a notice of intent to retain experts and consultants in this matter ("Notice") pursuant to G.L. c. 12, § 11E(b). On May 21, 2021 the Office of the Attorney General filed with the Department a revised Notice pursuant to G.L. c. 12, § 11E(b). After an opportunity for comment, the Department approved the Office of the Attorney General's request on June 29, 2021. The Office of the Attorney General has selected The Brattle Group, Inc. ("Brattle") as its expert and consultant under G.L. c. 12, § 11E (b).

Enclosed is an invoice from Brattle for $2,812.50 for professional services rendered through September 2025. Of Brattle's total invoice, $543.82 has been allocated to Eversource Gas Company of Massachusetts based on 2023 total revenues. Of Brattle's total invoice, $578.52 has been allocated to NSTAR Gas Company based on 2023 total revenues. The Attorney General's Office of Ratepayer Advocacy has reviewed this invoice and determined that the charges are reasonable and that the work performed by Brattle was in strict conformance with all terms and conditions of the Office of the Attorney General's contract with Brattle in this matter.

Kindly remit payment directly to Brattle within thirty (30) days of receipt by the Company, the usual time the Commonwealth of Massachusetts pays invoices for outside services.

Thank you for your prompt attention to this matter.

Sincerely,

/s/ Matthew E. Saunders
Matthew E. Saunders
Division Chief
Office of Ratepayer Advocacy
Office of the Attorney General

Enclosure

Brattle

November 24, 2025

In Account With:

Director of the AGO Budget Division
Attn: Office The Attorney General
One Ashburton Place
Boston, MA 02108
United States of America

Invoice Number 100085245
Project ID CL07546

Page: 1

For Professional Services Rendered Through September 30, 2025
Re: Massachusetts' 2050 Climate Goals

[redacted]

TOTAL INVOICE 2,812.50 USD

Payable Upon receipt of bill in USD to: The Brattle Group, Inc. [redacted]
Finance Charge of 1.5% per month (18% APR) will be added to overdue invoices

Please Remit Payment as Follows:

Check Payments:
The Brattle Group, Inc.
One Beacon Street, Suite 2600
Boston, MA 02108

Telephone:
+1.617.864.7900

Email: billingdept@brattle.com

ACH/Wire Payments:
Citibank, N.A. New York
SWIFT No.: CITIUS33
ABA No.: 021000089
Account: BRATTLE GROUP – OPERATING
Account No.: [redacted]

MASSACHUSETTS GAS COMPANIES

ALLOCATION FACTORS BASED ON TOTAL 2023 REVENUES

UTILITY	TOTAL REVENUES FOR 2023 (1)	PERCENTAGE OF TOTAL	BILL OF $2,812.50
The Berkshire Gas Company	$92,087,154.00	2.60%	$73.16
Boston Gas Company	$1,901,052,223.00	53.70%	$1,510.23
Eversource Gas Company of Massachusetts	$684,556,036.00	19.34%	$543.82
Fitchburg Gas and Electric Light Company (Gas Division)	$46,607,687.00	1.32%	$37.03
Liberty Utilities (New England Natural Gas Company) Corp.	$87,791,334.00	2.48%	$69.74
NSTAR Gas Company	$728,224,955.00	20.57%	$578.52
TOTAL	$3,540,319,389	100.00%	$2,812.50

THE COMMONWEALTH OF MASSACHUSETTS
OFFICE OF THE ATTORNEY GENERAL
ONE ASHBURTON PLACE
BOSTON, MASSACHUSETTS 02108

ANDREA JOY CAMPBELL
ATTORNEY GENERAL

(617) 727-2200
www.mass.gov/ago

December 9, 2025

Jenelle Cadogan
Massachusetts Northeast Utilities
1 NSTAR Way, NE 240
Westwood, MA 02090

Re: Petitions of The Berkshire Gas Company, Eversource Gas Company of Massachusetts and NSTAR Gas Company, d/b/a Eversource Energy, Fitchburg Gas and Electric Light Company, d/b/a Unitil (Gas Division), Liberty Utilities (New England Natural Gas Company) Corp., d/b/a Liberty, and Boston Gas Company, d/b/a National Grid, for approval by the Department of Public Utilities of their 2025 Climate Compliance Plans, D.P.U. 25-40 through D.P.U. 25-45

Dear Ms. Cadogan:

On April 16, 2025, the Office of the Attorney General ("AGO") filed with the Department of Public Utilities ("Department") a notice of intent to retain experts and consultants to assist in ("Notice") in the above referenced dockets pursuant to G.L. c. 12, § 11E(b). After an opportunity for comment, the Department approved the AGO's request on June 4, 2025. The AGO has selected Viridi Edge LLC as its expert and consultant under G.L. c. 12, § 11E (b).

Enclosed is an invoice from Viridi Edge for $4,112.50 for professional services rendered through October 2025. Of Viridi Edge's total invoice, $795.19 has been allocated to Eversource Gas Company of Massachusetts, and $845.92 has been allocated to NSTAR Gas Company based on the EEAC Consultant Allocation. The AGO's Office of Ratepayer Advocacy has reviewed this invoice and determined that the charges are reasonable and that the work performed by Viridi Edge was in strict conformance with all terms and conditions of the AGO's contract with Viridi Edge in this matter.

Kindly remit payment directly to Viridi Edge within thirty (30) days of receipt by the Company, the usual time the Commonwealth of Massachusetts pays invoices for outside services.

Thank you for your prompt attention to this matter.

Sincerely,

/s/ Matthew E. Saunders
Matthew E. Saunders
Division Chief
Office of Ratepayer Advocacy

Enclosure

VIRIDI EDGE

Viridi Edge LLC

117 Chestnut St Newton MA 02465

+1 617 618 8017

Project:	LDC'S Climate Compliance Plans
Invoice	#3
Applicable Docket No.	DPU.25-40,-41,-42,-43,-44, and -45
Companies	*Berkshire Gas Company* D.P.U. 25-40 *Boston Gas Company d/b/a National Grid* D.P.U. 25-41 *Fitchburg Gas and Electric Light Company d/b/a Unitil* D.P.U. 25-42 *Liberty Utilities* D.P.U. 25-43 *Eversource Gas Company of Massachusetts d/b/a Eversource Energy* D.P.U. 25-44 *NSTAR Gas Company d/b/a Eversource Energy* D.P.U. 25-45

[redacted] [redacted]

[redacted]

Invoice Amount $4,112.50

AGO Point of Contact	Jessica Freedman	**Final**	NO

Invoice Scope Description: [redacted]

[redacted]

Total				[redacted]	*$ 4,112.50*

[redacted]

[redacted]

[redacted]

[redacted] _____ _____Nov 06,2025____

[redacted]

Date

MASSACHUSETTS GAS COMPANIES

ALLOCATION FACTORS BASED ON TOTAL 2023 REVENUES

UTILITY	TOTAL REVENUES FOR 2023 (1)	PERCENTAGE OF TOTAL	BILL OF $4,112.50
The Berkshire Gas Company	92,087,154	2.60%	106.97
Boston Gas Company	1,901,052,223	53.70%	2,208.30
Eversource Gas Company of Massachusetts	684,556,036	19.34%	795.19
Fitchburg Gas and Electric Light Company (Gas Division)	46,607,687	1.32%	54.14
Liberty Utilities (New England Natural Gas Company) Corp.	87,791,334	2.48%	101.98
NSTAR Gas Company	728,224,955	20.57%	845.92
TOTAL	$3,540,319,389	100.00%	$4,112.50

THE COMMONWEALTH OF MASSACHUSETTS
OFFICE OF THE ATTORNEY GENERAL
ONE ASHBURTON PLACE
BOSTON, MASSACHUSETTS 02108

ANDREA JOY CAMPBELL
ATTORNEY GENERAL

(617) 727-2200
www.mass.gov/ago

January 13, 2026

Jenelle Cadogan
Massachusetts Northeast Utilities
1 NSTAR Way, NE 240
Westwood, MA 02090

Re: 2025 Climate Compliance Plans of The Berkshire Gas Company, The Boston Gas Company d/b/a National Grid, Fitchburg Gas and Electric Light Company d/b/a/ Unitil, Liberty Utilities (New England Natural Gas Company) Corp. d/b/a Liberty, Eversource Gas Company of Massachusetts d/b/a Eversource Energy, and NSTAR Gas Company d/b/a Eversource Energy, D.P.U. 25-40 through D.P.U. 25-45

Dear Ms. Cadogan:

On April 16 and 17, 2025 the Office of the Attorney General ("AGO") filed with the Department of Public Utilities ("Department") notices of intent to retain experts and consultants to assist in ("Notices") in the above referenced dockets pursuant to G.L. c. 12, § 11E(b). After an opportunity for comment, the Department approved the AGO's requests on June 4, 2025. The AGO has selected Groundwork Data Inc. ("Groundwork Data") as its expert and consultant under G.L. c. 12, § 11E (b).

Enclosed is an invoice from Groundwork Data for $3,712.50 for professional services rendered through November 2025. Of Groundwork Data's total invoice, $717.85 has been allocated to Eversource Gas Company of Massachusetts and $763.64 has been allocated to NSTAR Gas Company based on 2023 total revenues. The AGO's Office of Ratepayer Advocacy has reviewed this invoice and determined that the charges are reasonable and that the work performed by Groundwork Data was in strict conformance with all terms and conditions of the AGO's contract with Groundwork Data in this matter.

Kindly remit payment directly to Groundwork Data within thirty (30) days of receipt by the Company, the usual time the Commonwealth of Massachusetts pays invoices for outside services.

Thank you for your prompt attention to this matter.

Sincerely,

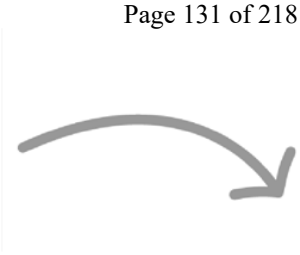
/s/ Matthew E. Saunders
Matthew E. Saunders
Division Chief
Office of Ratepayer Advocacy
Office of the Attorney General

Enclosure

INVOICE

Groundwork Data Inc
51 Lockeland Ave
Arlington, MA 02476 6313

mjw@groundworkdata.org
+1 (603) 724 3833



Bill to

The Berkshire Gas Company
Boston Gas Company d/b/a National Grid
Fitchburg Gas and Electric Light Company d/b/a Unitil;
Liberty Utilities (New England Natural Gas Company) Corp. d/b/a Liberty
Eversource Gas Company of Massachusetts d/b/a Eversource Energy
NSTAR Gas Company d/b/a Eversource Energy

c/o Mary R Gardner
Office of the Attorney General, Massachusetts
One Ashburton Place
Boston, MA 02108

Invoice details

Invoice no.: 1092
Terms: Net 30
Invoice date: 12/01/2025
Due date: 12/31/2025

[redacted]

Ways to pay

BANK

Payment can be made via online deposit or by mailing a check to:
Groundwork Data Inc.
c/o Michael Walsh
51 Lockeland Ave.
Arlington, MA 02476

Total **$3,712.50**

Note to customer

Invoice for work applicable to the following Massachusetts Department of Public Utilities Dockets
D.P.U. #25-40
D.P.U. #25 41
D.P.U. #25-42
D.P.U. #25 43
D.P.U. #25-44/45

[redacted]

View and pay

MASSACHUSETTS GAS COMPANIES

ALLOCATION FACTORS BASED ON TOTAL 2023 REVENUES

UTILITY	TOTAL REVENUES FOR 2023 (1)	PERCENTAGE OF TOTAL	BILL OF $3,712.50
The Berkshire Gas Company	$92,087,154.00	2.60%	$96.57
Boston Gas Company	$1,901,052,223.00	53.70%	$1,993.51
Eversource Gas Company of Massachusetts	$684,556,036.00	19.34%	$717.85
Fitchburg Gas and Electric Light Company (Gas Division)	$46,607,687.00	1.32%	$48.87
Liberty Utilities (New England Natural Gas Company) Corp.	$87,791,334.00	2.48%	$92.06
NSTAR Gas Company	$728,224,955.00	20.57%	$763.64
TOTAL	$3,540,319,389	100.00%	$3,712.50

THE COMMONWEALTH OF MASSACHUSETTS
OFFICE OF THE ATTORNEY GENERAL
ONE ASHBURTON PLACE
BOSTON, MASSACHUSETTS 02108

ANDREA JOY CAMPBELL
ATTORNEY GENERAL

(617) 727-2200
www.mass.gov/ago

January 13, 2026

Jenelle Cadogan
Massachusetts Northeast Utilities
1 NSTAR Way, NE 240
Westwood, MA 02090

Re: Petitions of The Berkshire Gas Company, Eversource Gas Company of Massachusetts and NSTAR Gas Company, d/b/a Eversource Energy, Fitchburg Gas and Electric Light Company, d/b/a Unitil (Gas Division), Liberty Utilities (New England Natural Gas Company) Corp., d/b/a Liberty, and Boston Gas Company, d/b/a National Grid, for approval by the Department of Public Utilities of their 2025 Climate Compliance Plans, D.P.U. 25-40 through D.P.U. 25-45

Dear Ms. Cadogan:

On April 16, 2025, the Office of the Attorney General ("AGO") filed with the Department of Public Utilities ("Department") a notice of intent to retain experts and consultants to assist in ("Notice") in the above referenced dockets pursuant to G.L. c. 12, § 11E(b). After an opportunity for comment, the Department approved the AGO's request on June 4, 2025. The AGO has selected Viridi Edge LLC as its expert and consultant under G.L. c. 12, § 11E (b).

Enclosed is an invoice from Viridi Edge for $7,437.50 for professional services rendered through November 2025. Of Viridi Edge's total invoice, $1,438.11 has been allocated to Eversource Gas Company of Massachusetts, and $1,529.85 has been allocated to NSTAR Gas Company based on the EEAC Consultant Allocation. The AGO's Office of Ratepayer Advocacy has reviewed this invoice and determined that the charges are reasonable and that the work performed by Viridi Edge was in strict conformance with all terms and conditions of the AGO's contract with Viridi Edge in this matter.

Kindly remit payment directly to Viridi Edge within thirty (30) days of receipt by the Company, the usual time the Commonwealth of Massachusetts pays invoices for outside services.

Thank you for your prompt attention to this matter.

Sincerely,

/s/ Matthew E. Saunders
Matthew E. Saunders
Division Chief
Office of Ratepayer Advocacy

Enclosure

VIRIDI EDGE

Viridi Edge LLC

117 Chestnut St Newton MA 02465

+1 617 618 8017

Project:	LDC'S Climate Compliance Plans
Invoice	#4
Applicable Docket No.	DPU.25-40,-41,-42,-43,-44, and -45
Companies	*Berkshire Gas Company* D.P.U. 25-40 *Boston Gas Company d/b/a National Grid* D.P.U. 25-41 *Fitchburg Gas and Electric Light Company d/b/a Unitil* D.P.U. 25-42 *Liberty Utilities* D.P.U. 25-43 *Eversource Gas Company of Massachusetts d/b/a Eversource Energy* D.P.U. 25-44 *NSTAR Gas Company d/b/a Eversource Energy* D.P.U. 25-45

[redacted]

Invoice Amount $7,437.50

AGO Point of Contact	Jessica Freedman	**Final**	NO

[redacted]

Total						*$ 7,437.50*

Detail description of services rendered attached.

I hereby certify that all work for which payment is requested herein has been performed, that all information contained within the invoice is accurate and in accordance with the scope, fee and all other requirements of the Agreement. I further certify that payments have or will be made immediately upon payment of this invoice to all subconsultants.

___Reihaneh Irani-Famili President _____ _____Dec 04,2025____

Corporate Office Signature & Title Date

MASSACHUSETTS GAS COMPANIES

ALLOCATION FACTORS BASED ON TOTAL 2023 REVENUES

UTILITY	TOTAL REVENUES FOR 2023 (1)	PERCENTAGE OF TOTAL	BILL OF $7,437.50
The Berkshire Gas Company	92,087,154	2.60%	193.46
Boston Gas Company	1,901,052,223	53.70%	3,993.73
Eversource Gas Company of Massachusetts	684,556,036	19.34%	1,438.11
Fitchburg Gas and Electric Light Company (Gas Division)	46,607,687	1.32%	97.91
Liberty Utilities (New England Natural Gas Company) Corp.	87,791,334	2.48%	184.43
NSTAR Gas Company	728,224,955	20.57%	1,529.85
TOTAL	$3,540,319,389	100.00%	$7,437.50

THE COMMONWEALTH OF MASSACHUSETTS
OFFICE OF THE ATTORNEY GENERAL
ONE ASHBURTON PLACE
BOSTON, MASSACHUSETTS 02108

ANDREA JOY CAMPBELL
ATTORNEY GENERAL

(617) 727-2200
www.mass.gov/ago

February 18, 2026

Jenelle Cadogan
Massachusetts Northeast Utilities
1 NSTAR Way, NE 240
Westwood, MA 02090

Re: Petitions of The Berkshire Gas Company, Eversource Gas Company of Massachusetts and NSTAR Gas Company, d/b/a Eversource Energy, Fitchburg Gas and Electric Light Company, d/b/a Unitil (Gas Division), Liberty Utilities (New England Natural Gas Company) Corp., d/b/a Liberty, and Boston Gas Company, d/b/a National Grid, for approval by the Department of Public Utilities of their 2025 Climate Compliance Plans, D.P.U. 25-40 through D.P.U. 25-44

Dear Ms. Cadogan:

On April 16 and 17, 2025, the Office of the Attorney General ("AGO") filed with the Department of Public Utilities ("Department") a notice of intent to retain experts and consultants to assist in ("Notice") in the above referenced dockets pursuant to G.L. c. 12, § 11E(b). After an opportunity for comment, the Department approved the AGO's request on June 4, 2025. The AGO has selected Bernstein Shur as its expert and consultant under G.L. c. 12, § 11E (b).

Enclosed is an invoice from Bernstein Shur for $13,615.50 for professional services rendered through June 2025. Of Bernstein Shur's total invoice, $2,632.69 has been allocated to Eversource Gas Company of Massachusetts, and $2,800.64 has been allocated to NSTAR Gas Company based on the 2023 Total Revenues. The AGO's Office of Ratepayer Advocacy has reviewed this invoice and determined that the charges are reasonable and that the work performed by Bernstein Shur was in strict conformance with all terms and conditions of the AGO's contract with Bernstein Shur in this matter.

Kindly remit payment directly to Bernstein Shur within thirty (30) days of receipt by the Company, the usual time the Commonwealth of Massachusetts pays invoices for outside services.

Thank you for your prompt attention to this matter.

Sincerely,

/s/ Matthew E. Saunders
Matthew E. Saunders
Division Chief
Office of Ratepayer Advocacy

Enclosure

BERN
STEIN
SHUR

Bernstein, Shur,
Sawyer & Nelson, P.A.
100 Middle Street
PO Box 9729
Portland, ME 04104-5029

T: (207) 774-1200
F: (207) 774-1127
www.bernsteinshur.com
[redacted]

July 17, 2025

Massachusetts Office of Attorney General
One Ashburton Place, 20th Floor
Boston, MA 02108

INVOICE SUMMARY

Matter Number: **054505-00019**
Matter Name: **2025 Climate Compliance Plans D.P.U. 25-40 through 25-44, MA Gas LDC**
Invoice Number: 4092160

For professional services rendered through June 30, 2025

Currency: USD

Fees	$	13,615.50
Total Amount Due	**$**	**13,615.50**

Bernstein, Shur,
Sawyer & Nelson, P.A.
100 Middle Street
PO Box 9729
Portland, ME 04104-5029

T: (207) 774-1200
F: (207) 774-1127
www.bernsteinshur.com
[redacted]

July 17, 2025

Massachusetts Office of Attorney General
One Ashburton Place, 20th Floor
Boston, MA 02108

REMITTANCE COPY

Matter Number: **054505-00019**
Matter Name: **2025 Climate Compliance Plans D.P.U. 25-40 through 25-44, MA Gas LDC**

Invoice Date	Invoice Number	Balance Due
07/17/2025	4092160	$13,615.50
Balance Due		**$13,615.50**

Invoice is Due and Payable Upon Receipt.

Payment by Credit Card	Pay Online at www.bernsteinshur.com and click Pay Online. We accept Mastercard, Visa, and Discover.
Payment by Check:	Please indicate invoice number on the check, include this Remittance Page and mail to Bernstein Shur, PO Box 9729, Portland, ME 04104-5029
Payment by Wire Transfer:	Our wire transfer information will never be sent out over e-mail and is only available from our website: Website: [redacted] Please indicate invoice number on wire instructions.
Billing Office:	(207) 228-7200

MASSACHUSETTS GAS COMPANIES
ALLOCATION FACTORS BASED ON TOTAL 2023 REVENUES

UTILITY	TOTAL REVENUES FOR 2023 (1)	PERCENTAGE OF TOTAL	BILL OF $13,615.50
The Berkshire Gas Company	92,087,154	2.60%	354.15
Boston Gas Company	1,901,052,223	53.70%	7,311.14
Eversource Gas Company of Massachusetts	684,556,036	19.34%	2,632.69
Fitchburg Gas and Electric Light Company (Gas Division)	46,607,687	1.32%	179.25
Liberty Utilities (New England Natural Gas Company) Corp.	87,791,334	2.48%	337.63
NSTAR Gas Company	728,224,955	20.57%	2,800.64
TOTAL	$3,540,319,389	100.00%	$13,615.50

THE COMMONWEALTH OF MASSACHUSETTS
OFFICE OF THE ATTORNEY GENERAL
ONE ASHBURTON PLACE
BOSTON, MASSACHUSETTS 02108

ANDREA JOY CAMPBELL
ATTORNEY GENERAL

(617) 727-2200
www.mass.gov/ago

February 19, 2026

Jenelle Cadogan
Massachusetts Northeast Utilities
1 NSTAR Way, NE 240
Westwood, MA 02090

Re: Petition of Eversource Gas Company of Massachusetts d/b/a Eversource Energy for Approval of its 2026 Gas System Enhancement Plan, pursuant to G.L. c. 164, § 145, for rates effective May 1, 2026, 25-GSEP-05.

Dear Ms. Cadogan:

On November 7, 2025, the Office of the Attorney General ("AGO") filed with the Department of Public Utilities ("Department") a notice of intent to retain experts and consultants to assist in ("Notice") in the above referenced dockets pursuant to G.L. c. 12, § 11E(b). After an opportunity for comment, the Department approved the AGO's request on November 25, 2025. The AGO has selected Bernstein Shur as its expert and consultant under G.L. c. 12, § 11E (b).

Enclosed is an invoice from Bernstein Shur for $3,024.00 for professional services rendered through November 2025. Of Bernstein Shur's total invoice, $584.72 has been allocated to Eversource Gas Company of Massachusetts based on the 2023 Total Revenues. The AGO's Office of Ratepayer Advocacy has reviewed this invoice and determined that the charges are reasonable and that the work performed by Bernstein Shur was in strict conformance with all terms and conditions of the AGO's contract with Bernstein Shur in this matter.

Kindly remit payment directly to Bernstein Shur within thirty (30) days of receipt by the Company, the usual time the Commonwealth of Massachusetts pays invoices for outside services.

Thank you for your prompt attention to this matter.

Sincerely,

/s/ Matthew Saunders
Matthew Saunders
Division Chief
Office of Ratepayer Advocacy

Enclosure

Bernstein, Shur,
Sawyer & Nelson, P.A.
100 Middle Street
PO Box 9729
Portland, ME 04104-5029

T: (207) 774-1200
F: (207) 774-1127
www.bernsteinshur.com
[redacted]

December 30, 2025

Massachusetts Office of Attorney General
One Ashburton Place, 20th Floor
Boston, MA 02108

REMITTANCE COPY

Matter Number: **054505-00020**
Matter Name: **2025 GSEPs for MA AGO**

Invoice Date	**Invoice Number**	**Balance Due**
12/30/2025	4100909	$3,024.00
Balance Due		**$3,024.00**

Invoice is Due and Payable Upon Receipt.

Payment by Credit Card:	Visit www.bernsteinshur.com/pay-online. We accept Mastercard, Visa, and Discover.
Payment by Check:	Please indicate invoice number on the check, include this Remittance Page and mail to Bernstein Shur, PO Box 9729, Portland, ME 04104-5029
Payment by Wire Transfer:	Our wire transfer information will never be sent out over e-mail and is only available from our website: Website: [redacted] Please indicate invoice number on wire instructions.
Billing Office:	(207) 228-7200

MASSACHUSETTS GAS COMPANIES
ALLOCATION FACTORS BASED ON TOTAL 2023 REVENUES

UTILITY	TOTAL REVENUES FOR 2023 (1)	PERCENTAGE OF TOTAL	BILL OF $3,024.00
The Berkshire Gas Company	92,087,154	2.60%	78.66
Boston Gas Company	1,901,052,223	53.70%	1,623.80
Eversource Gas Company of Massachusetts	684,556,036	19.34%	584.72
Fitchburg Gas and Electric Light Company (Gas Division)	46,607,687	1.32%	39.81
Liberty Utilities (New England Natural Gas Company) Corp.	87,791,334	2.48%	74.99
NSTAR Gas Company	728,224,955	20.57%	622.02
TOTAL	$3,540,319,389	100.00%	$3,024.00

THE COMMONWEALTH OF MASSACHUSETTS
OFFICE OF THE ATTORNEY GENERAL
ONE ASHBURTON PLACE
BOSTON, MASSACHUSETTS 02108

ANDREA JOY CAMPBELL
ATTORNEY GENERAL

(617) 727-2200
www.mass.gov/ago

February 18, 2026

Jenelle Cadogan
Massachusetts Northeast Utilities
1 NSTAR Way, NE 240
Westwood, MA 02090

Re: Petition of NSTAR Gas Company d/b/a Eversource Energy, pursuant to G.L. c. 164, § 145, for Approval of the Reconciliation of its 2024 Gas System Enhancement Plan and Review and Approval of its Gas System Enhancement Reconciliation Adjustment Factors, D.P.U. 25-GREC-06

Dear Ms. Cadogan:

On May 7, 2025, the Office of the Attorney General filed with the Department of Public Utilities ("Department") a notice of intent to retain experts and consultants in this matter ("Notice") pursuant to G.L. c. 12, § 11E(b). After an opportunity for comment, the Department approved the Office of the Attorney General's request on June 4, 2025. The Office of the Attorney General has selected Exter Associates, Inc. ("Exeter") as its expert and consultant under G.L. c. 12, § 11E (b).

Enclosed is an invoice from Exeter for $1,320.00 for professional services rendered through July 2025. The Attorney General's Office of Ratepayer Advocacy has reviewed this invoice and determined that the charges are reasonable and that the work performed by Exeter was in strict conformance with all terms and conditions of the Office of the Attorney General's contract with Exeter in this matter.

Kindly remit payment directly to Exeter within thirty (30) days of receipt by the Company, the usual time the Commonwealth of Massachusetts pays invoices for outside services.

Thank you for your prompt attention to this matter.

Sincerely,

/s/ Matthew Saunders
Matthew Saunders
Division Chief
Office of Ratepayer Advocacy
Office of the Attorney General

Enclosure

EXETER
ASSOCIATES, INC.
CONSULTING ECONOMISTS
10480 Little Patuxent Parkway
Suite 300
Columbia, Maryland 21044
(410) 992-7500
(410) 992-3445 FAX
hfinberg@exeterassociates.com

Dwight D. Etheridge
Matthew T. Hoyt
Jerome D. Mierzwa
Christina R. Mudd
Serhan Ogur
Jennifer Rogers
Felipe A. Salcedo

INVOICE

Invoice number 104037-1225
January 12, 2026

Project 4037 25-GREC-06 Eversource-NSTAR [redacted]

MA AGO
One Ashburton Place
18th Floor
Boston, MA 02108-1698

Mary.R.Gardner@mass.gov
alex.davidson@mass.gov

Contract Date: 7/2/2025
Case/Docket #: D.P.U 25-GREC-06
Case/Project: NSTAR's Gas 2025 GREC

Additional Professional Services for period July 1 through July 31, 2025

[redacted]

Invoice Total $1,320.00

THE COMMONWEALTH OF MASSACHUSETTS
OFFICE OF THE ATTORNEY GENERAL
ONE ASHBURTON PLACE
BOSTON, MASSACHUSETTS 02108

ANDREA JOY CAMPBELL
ATTORNEY GENERAL

(617) 727-2200
www.mass.gov/ago

February 19, 2026

Jenelle Cadogan
Massachusetts Northeast Utilities
1 NSTAR Way, NE 240
Westwood, MA 02090

Re: Petitions of The Berkshire Gas Company, Eversource Gas Company of Massachusetts, d/b/a Eversource Energy, Fitchburg Gas and Electric Light Company, d/b/a Unitil (Gas Division), Liberty Utilities (New England Natural Gas Company) Corp., d/b/a Liberty, Boston Gas Company, d/b/a National Grid, NSTAR Gas Company, d/b/a Eversource Energy, The Cape Light Compact JPE, Fitchburg Gas and Electric Light Company, d/b/a Unitil (Electric Division), Massachusetts Electric Company and Nantucket Electric Company, each d/b/a National Grid, and NSTAR Electric Company d/b/a Eversource Energy for approval by the Department of Public Utilities of their Three-Year Energy Efficiency Plan for 2025 through 2027, D.P.U. 24-140 through D.P.U. 24-149

Dear Ms. Cadogan:

On March 7, 2025 the Office of the Attorney General ("AGO") filed with the Department of Public Utilities ("Department") a notice of intent to retain experts and consultants to assist in ("Notice") in the above referenced dockets pursuant to G.L. c. 12, § 11E(b). After an opportunity for comment, the Department approved the AGO's request on April 18, 2025. The AGO has selected Green Energy Economics Group, Inc. ("GEEG") as its expert and consultant under G.L. c. 12, § 11E (b).

Enclosed is an invoice from GEEG for $9,470.00 for professional services rendered through December 2025. Of GEEG's total invoice, $670.72 has been allocated to Eversource Gas Company of Massachusetts, $3,109.24 has been allocated to NSTAR Electric Company and $612.32 has been allocated to NSTAR Gas Company based on the EEAC Consultant Allocation. The AGO's Office of Ratepayer Advocacy has reviewed this invoice and determined that the charges are reasonable and that the work performed by GEEG was in strict conformance with all terms and conditions of the AGO's contract with GEEG in this matter.

Kindly remit payment directly to GEEG within thirty (30) days of receipt by the Company, the usual time the Commonwealth of Massachusetts pays invoices for outside services.

Thank you for your prompt attention to this matter.

Sincerely,

/s/ Matthew E. Saunders
Matthew E. Saunders
Division Chief
Office of Ratepayer Advocacy

Enclosure

Green Energy Economics Group, Inc.

INVOICE

TO : Massachusetts Office of Ratepayer Advocacy
ATTN: Assistant Attorney General (AAG)

Invoice Number: 2440
Invoice Date: December 31, 2025

Terms: Net Due

Description of Services	Amount
For December 1 - 31, 2025	
DPU 24-140 through 149 **EE Plans 2025-27**	[redacted]
Total Due This Invoice	**$9,470.00**

Please remit payment:

Payable to:
Green Energy Economics Group, Inc.
950 Button Hill Road
Cuttingsville, VT 05738

[redacted]

Mail to:
Cindy Kimball
Kimball Office Services, Inc.
21 Main Street
Bristol, VT 05443

Any questions or additional information needed please contact Thedore Love:
(919)949-5906, e-mail tlove@greenenergyeconomics.com

2025-2027 Three-Year Energy Efficiency Plan Program Administrators
Allocation Factors Based on EEAC Consultant Allocation

Program Administrator	Customer Count	Percentage of Statewide Total	Bill of $9,470.00
The Berkshire Gas Company	39,634	0.86%	$81.39
Eversource Gas Company of Massachusetts	326,607	7.08%	$670.72
NSTAR Electric Company	1,514,056	32.83%	$3,109.24
NSTAR Gas Company	298,173	6.47%	$612.32
Liberty Utilities (New England Natural Gas Company) Corp.	60,294	1.31%	$123.82
Massachusetts Electric Company & Nantucket Electric Company*	1,368,037	29.67%	$2,809.38
Boston Gas Company	957,651	20.77%	$1,966.62
Fitchburg Gas and Electric Light Company (Electric Division)	30,580	0.66%	$62.80
Fitchburg Gas and Electric Light Company (Gas Division)	16,417	0.36%	$33.71
TOTAL	4,611,449	100%	$9,470.00

National Grid Electric Companies
Allocation Factors Based on Total 2023 Revenues

Utility	Total Revenues For 2023	Percentage Of Total	Bill of $2,809.38
Massachusetts Electric Company	2,782,658,254	98.72%	$2,773.28
Nantucket Electric Company	36,219,926	1.28%	$36.10
TOTAL	$2,818,878,180	100.00%	$2,809.38

THE COMMONWEALTH OF MASSACHUSETTS
OFFICE OF THE ATTORNEY GENERAL
ONE ASHBURTON PLACE
BOSTON, MASSACHUSETTS 02108

ANDREA JOY CAMPBELL
ATTORNEY GENERAL

(617) 727-2200
www.mass.gov/ago

February 19, 2026

Jenelle Cadogan
Massachusetts Northeast Utilities
1 NSTAR Way, NE 240
Westwood, MA 02090

Re: Petitions of The Berkshire Gas Company, Eversource Gas Company of Massachusetts and NSTAR Gas Company, d/b/a Eversource Energy, Fitchburg Gas and Electric Light Company, d/b/a Unitil (Gas Division), Liberty Utilities (New England Natural Gas Company) Corp., d/b/a Liberty, and Boston Gas Company, d/b/a National Grid, for approval by the Department of Public Utilities of their 2025 Climate Compliance Plans, D.P.U. 25-40 through D.P.U. 25-44

Dear Ms. Cadogan:

On April 16, 2025, the Office of the Attorney General ("AGO") filed with the Department of Public Utilities ("Department") a notice of intent to retain experts and consultants to assist in ("Notice") in the above referenced dockets pursuant to G.L. c. 12, § 11E(b). After an opportunity for comment, the Department approved the AGO's request on June 4, 2025. The AGO has selected Green Energy Economics Group, Inc. ("GEEG") as its expert and consultant under G.L. c. 12, § 11E (b).

Enclosed is an invoice from GEEG for $1,525.00 for professional services rendered through December 2025. Of GEEG's total invoice, $294.87 has been allocated to Eversource Gas Company of Massachusetts, and $313.68 has been allocated to NSTAR Gas Company based on the EEAC Consultant Allocation. The AGO's Office of Ratepayer Advocacy has reviewed this invoice and determined that the charges are reasonable and that the work performed by GEEG was in strict conformance with all terms and conditions of the AGO's contract with GEEG in this matter.

Kindly remit payment directly to GEEG within thirty (30) days of receipt by the Company, the usual time the Commonwealth of Massachusetts pays invoices for outside services.

Thank you for your prompt attention to this matter.

Sincerely,

/s/ Matthew E. Saunders
Matthew E. Saunders
Division Chief
Office of Ratepayer Advocacy

Enclosure

Green Energy Economics Group, Inc.

INVOICE

TO : Massachusetts Office of Ratepayer Advocacy
ATTN: Assistant Attorney General (AAG)

Invoice Number: 2441
Invoice Date: December 31, 2025

Terms: Net Due

Description of Services	Amount

For December 1 - 30, 2025

DPU 25-40 to 25-45 - CCP Filings [redacted]

Total Due This Invoice **$1,525.00**

Please remit payment:

Payable to:
Green Energy Economics Group, Inc.
950 Button Hill Road
Cuttingsville, VT 05738

[redacted]

Mail to:
Cindy Kimball
Kimball Office Services, Inc.
21 Main Street
Bristol, VT 05443

Any questions or additional information needed please contact Thedore Love:
(919)949-5906, e-mail tlove@greenenergyeconomics.com

MASSACHUSETTS GAS COMPANIES
ALLOCATION FACTORS BASED ON TOTAL 2023 REVENUES

UTILITY	TOTAL REVENUES FOR 2023 (1)	PERCENTAGE OF TOTAL	BILL OF $1,525.00
The Berkshire Gas Company	92,087,154	2.60%	39.67
Boston Gas Company	1,901,052,223	53.70%	818.88
Eversource Gas Company of Massachusetts	684,556,036	19.34%	294.87
Fitchburg Gas and Electric Light Company (Gas Division)	46,607,687	1.32%	20.08
Liberty Utilities (New England Natural Gas Company) Corp.	87,791,334	2.48%	37.82
NSTAR Gas Company	728,224,955	20.57%	313.68
TOTAL	$3,540,319,389	100.00%	$1,525.00

THE COMMONWEALTH OF MASSACHUSETTS
OFFICE OF THE ATTORNEY GENERAL
ONE ASHBURTON PLACE
BOSTON, MASSACHUSETTS 02108

ANDREA JOY CAMPBELL
ATTORNEY GENERAL

(617) 727-2200
www.mass.gov/ago

February 18, 2026

Jenelle Cadogan
Massachusetts Northeast Utilities
1 NSTAR Way, NE 240
Westwood, MA 02090

Re: 2025 Climate Compliance Plans of The Berkshire Gas Company, The Boston Gas Company d/b/a National Grid, Fitchburg Gas and Electric Light Company d/b/a/ Unitil, Liberty Utilities (New England Natural Gas Company) Corp. d/b/a Liberty, Eversource Gas Company of Massachusetts d/b/a Eversource Energy, and NSTAR Gas Company d/b/a Eversource Energy, D.P.U. 25-40 through D.P.U. 25-45

Dear Ms. Cadogan:

On April 16 and 17, 2025 the Office of the Attorney General ("AGO") filed with the Department of Public Utilities ("Department") notices of intent to retain experts and consultants to assist in ("Notices") in the above referenced dockets pursuant to G.L. c. 12, § 11E(b). After an opportunity for comment, the Department approved the AGO's requests on June 4, 2025. The AGO has selected Groundwork Data Inc. ("Groundwork Data") as its expert and consultant under G.L. c. 12, § 11E (b).

Enclosed is an invoice from Groundwork Data for $14,575.00 for professional services rendered through December 2025. Of Groundwork Data's total invoice, $2,818.22 has been allocated to Eversource Gas Company of Massachusetts and $2,998.00 has been allocated to NSTAR Gas Company based on 2023 total revenues. The AGO's Office of Ratepayer Advocacy has reviewed this invoice and determined that the charges are reasonable and that the work performed by Groundwork Data was in strict conformance with all terms and conditions of the AGO's contract with Groundwork Data in this matter.

Kindly remit payment directly to Groundwork Data within thirty (30) days of receipt by the Company, the usual time the Commonwealth of Massachusetts pays invoices for outside services.

Thank you for your prompt attention to this matter.

Sincerely,

/s/ Matthew E. Saunders
Matthew E. Saunders
Division Chief
Office of Ratepayer Advocacy
Office of the Attorney General

Enclosure

INVOICE

Groundwork Data Inc
51 Lockeland Ave
Arlington, MA 02476 6313

mjw@groundworkdata.org
+1 (603) 724 3833

Bill to

The Berkshire Gas Company
Boston Gas Company d/b/a National Grid
Fitchburg Gas and Electric Light Company d/b/a Unitil;
Liberty Utilities (New England Natural Gas Company) Corp. d/b/a Liberty
Eversource Gas Company of Massachusetts d/b/a Eversource Energy
NSTAR Gas Company d/b/a Eversource Energy

c/o Mary R Gardner
Office of the Attorney General, Massachusetts
One Ashburton Place
Boston, MA 02108

Invoice details

Invoice no.: 1098
Terms: Net 30
Invoice date: 01/06/2026
Due date: 02/05/2026

[redacted]

Total **$14,575.00**

Ways to pay

BANK

Payment can be made via online deposit or by mailing a check to:
Groundwork Data Inc.
c/o Michael Walsh
51 Lockeland Ave.
Arlington, MA 02476

Note to customer

Invoice for work applicable to the following Massachusetts Department of Public Utilities Dockets
D.P.U. #25-40
D.P.U. #25 41
D.P.U. #25-42
D.P.U. #25 43
D.P.U. #25-44/45

[redacted]

View and pay

MASSACHUSETTS GAS COMPANIES
ALLOCATION FACTORS BASED ON TOTAL 2023 REVENUES

UTILITY	TOTAL REVENUES FOR 2023 (1)	PERCENTAGE OF TOTAL	BILL OF $14,575.00
The Berkshire Gas Company	$92,087,154.00	2.60%	$379.11
Boston Gas Company	$1,901,052,223.00	53.70%	$7,826.37
Eversource Gas Company of Massachusetts	$684,556,036.00	19.34%	$2,818.22
Fitchburg Gas and Electric Light Company (Gas Division)	$46,607,687.00	1.32%	$191.88
Liberty Utilities (New England Natural Gas Company) Corp.	$87,791,334.00	2.48%	$361.42
NSTAR Gas Company	$728,224,955.00	20.57%	$2,998.00
TOTAL	$3,540,319,389	100.00%	$14,575.00

THE COMMONWEALTH OF MASSACHUSETTS
OFFICE OF THE ATTORNEY GENERAL
ONE ASHBURTON PLACE
BOSTON, MASSACHUSETTS 02108

ANDREA JOY CAMPBELL
ATTORNEY GENERAL

(617) 727-2200
www.mass.gov/ago

February 20, 2026

Jenelle Cadogan
Massachusetts Northeast Utilities
1 NSTAR Way, NE 240
Westwood, MA 02090

Re: Notice of Inquiry by the Department of Public Utilities on its own Motion into Energy Burden with a Focus on Energy Affordability for Residential Ratepayers, D.P.U. 24-15

Dear Ms. Schindler:

On January 8, 2024 the Office of the Attorney General filed with the Department of Public Utilities ("Department") a notice of intent to retain experts and consultants in this matter ("Notice") pursuant to G.L. c. 12, § 11E(b). After an opportunity for comment, the Department approved the Office of the Attorney General's request on January 19, 2024. The Office of the Attorney General has selected Fisher, Sheehan, & Colton ("FS&C") as its expert and consultant under G.L. c. 12, § 11E (b).

Enclosed is an invoice from FS&C for $3,150.00 for professional services rendered through November 2025. Of FS&C's total invoice, $213.59 has been allocated to Eversource Gas Company of Massachusetts based on 2023 total revenues. Of FS&C's total invoice $227.21 has been allocated to NSTAR Gas Company based on 2023 total revenues. Of FS&C's total invoice $1,139.69 has been allocated to NSTAR Electric Company based on 2023 total revenues. The Attorney General's Office of Ratepayer Advocacy has reviewed this invoice and determined that the charges are reasonable and that the work performed by FS&C was in strict conformance with all terms and conditions of the Office of the Attorney General's contract with FS&C in this matter.

Kindly remit payment directly to FS&C within thirty (30) days of receipt by the Company, the usual time the Commonwealth of Massachusetts pays invoices for outside services.

Thank you for your prompt attention to this matter.

Sincerely,

/s/ Matthew Saunders
Matthew Saunders
Division Chief
Office of Ratepayer Advocacy
Office of the Attorney General

Enclosure

Fisher, Sheehan & Colton

Public Finance and General Economics
34 Warwick Road * Belmont, MA 02478-2841**
617-484-0597 (voice) * 617-484-0594 (fax)**
roger@fsconline.com (e-mail) * rcolton.fsc@comcast.net (e-mail)**
http://www.fsconline.com * http://www.HomeEnergyAffordabilityGap.com**

February 18, 2026

Mary Berner (she/her), Administrative Assistant
Jessica Freedman, Esq.
Energy & Ratepayer Advocacy Division
Massachusetts Office of the Attorney General
One Ashburton Place
Boston, MA 02108

Re: DPU 24-15
Invoice #FSC260218

Dear Jessica/Mary:

Please accept this letter as an invoice for the delivery of consulting services regarding my assistance with respect to the Massachusetts DPU's review of affordability programs in Docket No. DPU-24-15. The total now due for hours undertaken through February 17, 2026 is $3,150.00. A schedule of supporting hours is attached.

A check should be made payable to Roger Colton, d/b/a Fisher, Sheehan & Colton and mailed to the Belmont (MA) address listed above.

Sincerely,

Roger D. Colton

Total now due	$3,150

MASSACHUSETTS GAS AND ELECTRIC COMPANIES

ALLOCATION FACTORS BASED ON TOTAL 2023 REVENUES

UTILITY	TOTAL REVENUES FOR 2023 (1)	PERCENTAGE OF TOTAL	BILL OF $3,150.00
The Berkshire Gas Company	92,087,154	0.91%	28.73
Boston Gas Company	1,901,052,223	18.83%	593.15
Eversource Gas Company of Massachusetts	684,556,036	6.78%	213.59
Fitchburg Gas and Electric Light Company (Gas Division)	46,607,687	0.46%	14.54
Liberty Utilities (New England Natural Gas Company) Corp.	87,791,334	0.87%	27.39
NSTAR Gas Company	728,224,955	7.21%	227.21
Massachusetts Electric Company	2,782,658,254	27.56%	868.22
Nantucket Electric Company	36,219,926	0.36%	11.30
Fitchburg Gas and Electric Light Company (Electric Division)	83,872,895	0.83%	26.17
NSTAR Electric Company	3,652,737,239	36.18%	1,139.69
TOTAL	$10,095,807,703	100.00%	$3,150.00

THE COMMONWEALTH OF MASSACHUSETTS
OFFICE OF THE ATTORNEY GENERAL
ONE ASHBURTON PLACE
BOSTON, MASSACHUSETTS 02108

ANDREA JOY CAMPBELL
ATTORNEY GENERAL

(617) 727-2200
www.mass.gov/ago

February 19, 2026

Jenelle Cadogan
Massachusetts Northeast Utilities
1 NSTAR Way, NE 240
Westwood, MA 02090

Re: Petitions of The Berkshire Gas Company, Eversource Gas Company of Massachusetts and NSTAR Gas Company, d/b/a Eversource Energy, Fitchburg Gas and Electric Light Company, d/b/a Unitil (Gas Division), Liberty Utilities (New England Natural Gas Company) Corp., d/b/a Liberty, and Boston Gas Company, d/b/a National Grid, for approval by the Department of Public Utilities of their 2025 Climate Compliance Plans, D.P.U. 25-40 through D.P.U. 25-45

Dear Ms. Cadogan:

On April 16, 2025, the Office of the Attorney General ("AGO") filed with the Department of Public Utilities ("Department") a notice of intent to retain experts and consultants to assist in ("Notice") in the above referenced dockets pursuant to G.L. c. 12, § 11E(b). After an opportunity for comment, the Department approved the AGO's request on June 4, 2025. The AGO has selected Viridi Edge LLC as its expert and consultant under G.L. c. 12, § 11E (b).

Enclosed is an invoice from Viridi Edge for $3,500.00 for professional services rendered through December 2025. Of Viridi Edge's total invoice, $676.76 has been allocated to Eversource Gas Company of Massachusetts, and $719.93 has been allocated to NSTAR Gas Company based on the EEAC Consultant Allocation. The AGO's Office of Ratepayer Advocacy has reviewed this invoice and determined that the charges are reasonable and that the work performed by Viridi Edge was in strict conformance with all terms and conditions of the AGO's contract with Viridi Edge in this matter.

Kindly remit payment directly to Viridi Edge within thirty (30) days of receipt by the Company, the usual time the Commonwealth of Massachusetts pays invoices for outside services.

Thank you for your prompt attention to this matter.

Sincerely,

/s/ Matthew E. Saunders
Matthew E. Saunders
Division Chief
Office of Ratepayer Advocacy

Enclosure

VIRIDI EDGE

Viridi Edge LLC

117 Chestnut St Newton MA 02465

+1 617 618 8017

Project:	LDC'S Climate Compliance Plans
Invoice	#5
Applicable Docket No.	DPU.25-40,-41,-42,-43,-44, and -45
Companies	*Berkshire Gas Company* D.P.U. 25-40 *Boston Gas Company d/b/a National Grid* D.P.U. 25-41 *Fitchburg Gas and Electric Light Company d/b/a Unitil* D.P.U. 25-42 *Liberty Utilities* D.P.U. 25-43 *Eversource Gas Company of Massachusetts d/b/a Eversource Energy* D.P.U. 25-44 *NSTAR Gas Company d/b/a Eversource Energy* D.P.U. 25-45

[redacted]

Invoice Amount $3,500.00

AGO Point of Contact Jessica Freedman **Final** NO

[redacted]

Total					[redacted]		*$ 3,500.00*

Detail description of services rendered attached.

I hereby certify that all work for which payment is requested herein has been performed, that all information contained within the invoice is accurate and in accordance with the scope, fee and all other requirements of the Agreement. I further certify that payments have or will be made immediately upon payment of this invoice to all subconsultants.

___Reihaneh Irani-Famili President _____ _____Jan 06,2026____

Corporate Office Signature & Title Date

MASSACHUSETTS GAS COMPANIES
ALLOCATION FACTORS BASED ON TOTAL 2023 REVENUES

UTILITY	TOTAL REVENUES FOR 2023 (1)	PERCENTAGE OF TOTAL	BILL OF $3,500.00
The Berkshire Gas Company	92,087,154	2.60%	91.04
Boston Gas Company	1,901,052,223	53.70%	1,879.40
Eversource Gas Company of Massachusetts	684,556,036	19.34%	676.76
Fitchburg Gas and Electric Light Company (Gas Division)	46,607,687	1.32%	46.08
Liberty Utilities (New England Natural Gas Company) Corp.	87,791,334	2.48%	86.79
NSTAR Gas Company	728,224,955	20.57%	719.93
TOTAL	$3,540,319,389	100.00%	$3,500.00

THE COMMONWEALTH OF MASSACHUSETTS
OFFICE OF THE ATTORNEY GENERAL
ONE ASHBURTON PLACE
BOSTON, MASSACHUSETTS 02108

ANDREA JOY CAMPBELL
ATTORNEY GENERAL

(617) 727-2200
www.mass.gov/ago

March 24, 2026

Jenelle Cadogan
Massachusetts Northeast Utilities
1 NSTAR Way, NE 240
Westwood, MA 02090

Re: Petitions of The Berkshire Gas Company, Eversource Gas Company of Massachusetts, d/b/a Eversource Energy, Fitchburg Gas and Electric Light Company, d/b/a Unitil (Gas Division), Liberty Utilities (New England Natural Gas Company) Corp., d/b/a Liberty, Boston Gas Company, d/b/a National Grid, NSTAR Gas Company, d/b/a Eversource Energy, The Cape Light Compact JPE, Fitchburg Gas and Electric Light Company, d/b/a Unitil (Electric Division), Massachusetts Electric Company and Nantucket Electric Company, each d/b/a National Grid, and NSTAR Electric Company d/b/a Eversource Energy for approval by the Department of Public Utilities of their Three-Year Energy Efficiency Plan for 2025 through 2027, D.P.U. 24-140 through D.P.U. 24-149

Dear Ms. Cadogan:

On March 7, 2025 the Office of the Attorney General ("AGO") filed with the Department of Public Utilities ("Department") a notice of intent to retain experts and consultants to assist in ("Notice") in the above referenced dockets pursuant to G.L. c. 12, § 11E(b). After an opportunity for comment, the Department approved the AGO's request on April 18, 2025. The AGO has selected Green Energy Economics Group, Inc. ("GEEG") as its expert and consultant under G.L. c. 12, § 11E (b).

Enclosed is an invoice from GEEG for $7,141.25 for professional services rendered through January 2026. Of GEEG's total invoice, $505.78 has been allocated to Eversource Gas Company of Massachusetts, $2,344.65 has been allocated to NSTAR Electric Company and $461.75 has been allocated to NSTAR Gas Company based on the EEAC Consultant Allocation. The AGO's Office of Ratepayer Advocacy has reviewed this invoice and determined that the charges are reasonable and that the work performed by GEEG was in strict conformance with all terms and conditions of the AGO's contract with GEEG in this matter.

Kindly remit payment directly to GEEG within thirty (30) days of receipt by the Company, the usual time the Commonwealth of Massachusetts pays invoices for outside services.

Thank you for your prompt attention to this matter.

Sincerely,

/s/ Matthew E. Saunders
Matthew E. Saunders
Division Chief
Office of Ratepayer Advocacy

Enclosure

Green Energy Economics Group, Inc.

INVOICE

TO : Massachusetts Office of Ratepayer Advocacy
ATTN: Assistant Attorney General (AAG)

Invoice Number: 2459
Invoice Date: January 31, 2026

Terms: Net Due

Description of Services	Amount
For January 1 - 31, 2026	
DPU 24-140 through 149	
EE Plans 2025-27	[redacted]
Sub-total	**$7,141.25**

Total Due This Invoice **$7,141.25**

Please remit payment:

Payable to:
Green Energy Economics Group, Inc.
950 Button Hill Road
Cuttingsville, VT 05738

[redacted]

Mail to:
Cindy Kimball
Kimball Office Services, Inc.
21 Main Street
Bristol, VT 05443

Any questions or additional information needed please contact Thedore Love:
(919)949-5906, e-mail tlove@greenenergyeconomics.com

2025-2027 Three-Year Energy Efficiency Plan Program Administrators
Allocation Factors Based on EEAC Consultant Allocation

Program Administrator	Customer Count	Percentage of Statewide Total	Bill of $7,141.25
The Berkshire Gas Company	39,634	0.86%	$61.38
Eversource Gas Company of Massachusetts	326,607	7.08%	$505.78
NSTAR Electric Company	1,514,056	32.83%	$2,344.65
NSTAR Gas Company	298,173	6.47%	$461.75
Liberty Utilities (New England Natural Gas Company) Corp.	60,294	1.31%	$93.37
Massachusetts Electric Company & Nantucket Electric Company*	1,368,037	29.67%	$2,118.53
Boston Gas Company	957,651	20.77%	$1,483.01
Fitchburg Gas and Electric Light Company (Electric Division)	30,580	0.66%	$47.36
Fitchburg Gas and Electric Light Company (Gas Division)	16,417	0.36%	$25.42
TOTAL	4,611,449	100%	$7,141.25

National Grid Electric Companies
Allocation Factors Based on Total 2023 Revenues

Utility	Total Revenues For 2023	Percentage Of Total	Bill of $2,118.53
Massachusetts Electric Company	2,782,658,254	98.72%	$2,091.31
Nantucket Electric Company	36,219,926	1.28%	$27.22
TOTAL	$2,818,878,180	100.00%	$2,118.53

THE COMMONWEALTH OF MASSACHUSETTS
OFFICE OF THE ATTORNEY GENERAL
ONE ASHBURTON PLACE
BOSTON, MASSACHUSETTS 02108

ANDREA JOY CAMPBELL
ATTORNEY GENERAL

(617) 727-2200
www.mass.gov/ago

March 18, 2026

Jenelle Cadogan
Massachusetts Northeast Utilities
1 NSTAR Way, NE 240
Westwood, MA 02090

Re: Petitions of The Berkshire Gas Company, Eversource Gas Company of Massachusetts and NSTAR Gas Company, d/b/a Eversource Energy, Fitchburg Gas and Electric Light Company, d/b/a Unitil (Gas Division), Liberty Utilities (New England Natural Gas Company) Corp., d/b/a Liberty, and Boston Gas Company, d/b/a National Grid, for approval by the Department of Public Utilities of their 2025 Climate Compliance Plans, D.P.U. 25-40 through D.P.U. 25-44

Dear Ms. Cadogan:

On April 16, 2025, the Office of the Attorney General ("AGO") filed with the Department of Public Utilities ("Department") a notice of intent to retain experts and consultants to assist in ("Notice") in the above referenced dockets pursuant to G.L. c. 12, § 11E(b). After an opportunity for comment, the Department approved the AGO's request on June 4, 2025. The AGO has selected Green Energy Economics Group, Inc. ("GEEG") as its expert and consultant under G.L. c. 12, § 11E (b).

Enclosed is an invoice from GEEG for $1,567.50 for professional services rendered through January 2026. Of GEEG's total invoice, $303.09 has been allocated to Eversource Gas Company of Massachusetts, and $322.43 has been allocated to NSTAR Gas Company based on the EEAC Consultant Allocation. The AGO's Office of Ratepayer Advocacy has reviewed this invoice and determined that the charges are reasonable and that the work performed by GEEG was in strict conformance with all terms and conditions of the AGO's contract with GEEG in this matter.

Kindly remit payment directly to GEEG within thirty (30) days of receipt by the Company, the usual time the Commonwealth of Massachusetts pays invoices for outside services.

Thank you for your prompt attention to this matter.

Sincerely,

/s/ Matthew E. Saunders
Matthew E. Saunders
Division Chief
Office of Ratepayer Advocacy

Enclosure

Green Energy Economics Group, Inc.

INVOICE

TO : Massachusetts Office of Ratepayer Advocacy
ATTN: Assistant Attorney General (AAG)

Invoice Number: 2460
Invoice Date: January 31, 2026

Terms: Net Due

Description of Services	Amount
[redacted]	

Total Due This Invoice **$1,567.50**

Please remit payment:

Payable to:
Green Energy Economics Group, Inc.
950 Button Hill Road
Cuttingsville, VT 05738

[redacted]

Mail to:
Cindy Kimball
Kimball Office Services, Inc.
21 Main Street
Bristol, VT 05443

Any questions or additional information needed please contact Thedore Love:
(919)949-5906, e-mail tlove@greenenergyeconomics.com

MASSACHUSETTS GAS COMPANIES

ALLOCATION FACTORS BASED ON TOTAL 2023 REVENUES

UTILITY	TOTAL REVENUES FOR 2023 (1)	PERCENTAGE OF TOTAL	BILL OF $1,567.50
The Berkshire Gas Company	92,087,154	2.60%	40.77
Boston Gas Company	1,901,052,223	53.70%	841.70
Eversource Gas Company of Massachusetts	684,556,036	19.34%	303.09
Fitchburg Gas and Electric Light Company (Gas Division)	46,607,687	1.32%	20.64
Liberty Utilities (New England Natural Gas Company) Corp.	87,791,334	2.48%	38.87
NSTAR Gas Company	728,224,955	20.57%	322.43
TOTAL	$3,540,319,389	100.00%	$1,567.50

THE COMMONWEALTH OF MASSACHUSETTS
OFFICE OF THE ATTORNEY GENERAL
ONE ASHBURTON PLACE
BOSTON, MASSACHUSETTS 02108

ANDREA JOY CAMPBELL
ATTORNEY GENERAL

(617) 727-2200
www.mass.gov/ago

March 18, 2026

Jenelle Cadogan
Massachusetts Northeast Utilities
1 NSTAR Way, NE 240
Westwood, MA 02090

Re: 2025 Climate Compliance Plans of The Berkshire Gas Company, The Boston Gas Company d/b/a National Grid, Fitchburg Gas and Electric Light Company d/b/a/ Unitil, Liberty Utilities (New England Natural Gas Company) Corp. d/b/a Liberty, Eversource Gas Company of Massachusetts d/b/a Eversource Energy, and NSTAR Gas Company d/b/a Eversource Energy, D.P.U. 25-40 through D.P.U. 25-45

Dear Ms. Cadogan:

On April 16 and 17, 2025 the Office of the Attorney General ("AGO") filed with the Department of Public Utilities ("Department") notices of intent to retain experts and consultants to assist in ("Notices") in the above referenced dockets pursuant to G.L. c. 12, § 11E(b). After an opportunity for comment, the Department approved the AGO's requests on June 4, 2025. The AGO has selected Groundwork Data Inc. ("Groundwork Data") as its expert and consultant under G.L. c. 12, § 11E (b).

Enclosed is an invoice from Groundwork Data for $5,087.50 for professional services rendered through January 2026. Of Groundwork Data's total invoice, $983.72 has been allocated to Eversource Gas Company of Massachusetts and $1,046.47 has been allocated to NSTAR Gas Company based on 2023 total revenues. The AGO's Office of Ratepayer Advocacy has reviewed this invoice and determined that the charges are reasonable and that the work performed by Groundwork Data was in strict conformance with all terms and conditions of the AGO's contract with Groundwork Data in this matter.

Kindly remit payment directly to Groundwork Data within thirty (30) days of receipt by the Company, the usual time the Commonwealth of Massachusetts pays invoices for outside services.

Thank you for your prompt attention to this matter.

Sincerely,

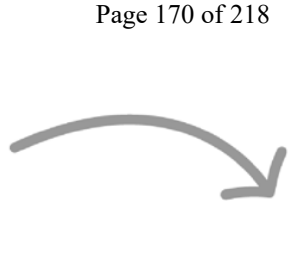
/s/ Matthew E. Saunders
Matthew E. Saunders
Division Chief
Office of Ratepayer Advocacy
Office of the Attorney General

Enclosure

INVOICE

Groundwork Data Inc
51 Lockeland Ave
Arlington, MA 02476 6313

mjw@groundworkdata.org
+1 (603) 724 3833



Bill to

The Berkshire Gas Company
Boston Gas Company d/b/a National Grid
Fitchburg Gas and Electric Light Company d/b/a Unitil;
Liberty Utilities (New England Natural Gas Company) Corp. d/b/a Liberty
Eversource Gas Company of Massachusetts d/b/a Eversource Energy
NSTAR Gas Company d/b/a Eversource Energy

c/o Mary R Gardner
Office of the Attorney General, Massachusetts
One Ashburton Place
Boston, MA 02108

Invoice details

Invoice no.: 1102
Terms: Net 30
Invoice date: 02/01/2026
Due date: 03/03/2026

[redacted]

Total **$5,087.50**

Ways to pay

BANK

Payment can be made via online deposit or by mailing a check to:
Groundwork Data Inc.
c/o Michael Walsh
51 Lockeland Ave.
Arlington, MA 02476

Note to customer

Invoice for work applicable to the following Massachusetts Department of Public Utilities Dockets
D.P.U. #25-40
D.P.U. #25 41
D.P.U. #25-42
D.P.U. #25 43
D.P.U. #25-44/45

Please see attached for tracked hours.

[redacted]

View and pay

MASSACHUSETTS GAS COMPANIES

ALLOCATION FACTORS BASED ON TOTAL 2023 REVENUES

UTILITY	TOTAL REVENUES FOR 2023 (1)	PERCENTAGE OF TOTAL	BILL OF $5,087.50
The Berkshire Gas Company	$92,087,154.00	2.60%	$132.33
Boston Gas Company	$1,901,052,223.00	53.70%	$2,731.84
Eversource Gas Company of Massachusetts	$684,556,036.00	19.34%	$983.72
Fitchburg Gas and Electric Light Company (Gas Division)	$46,607,687.00	1.32%	$66.98
Liberty Utilities (New England Natural Gas Company) Corp.	$87,791,334.00	2.48%	$126.16
NSTAR Gas Company	$728,224,955.00	20.57%	$1,046.47
TOTAL	$3,540,319,389	100.00%	$5,087.50

THE COMMONWEALTH OF MASSACHUSETTS
OFFICE OF THE ATTORNEY GENERAL
ONE ASHBURTON PLACE
BOSTON, MASSACHUSETTS 02108

ANDREA JOY CAMPBELL
ATTORNEY GENERAL

(617) 727-2200
www.mass.gov/ago

March 18, 2026

Jenelle Cadogan
Massachusetts Northeast Utilities
1 NSTAR Way, NE 240
Westwood, MA 02090

Re: Notice of Inquiry by the Department of Public Utilities on its own Motion into Energy Burden with a Focus on Energy Affordability for Residential Ratepayers, D.P.U. 24-15

Dear Ms. Schindler:

On January 8, 2024 the Office of the Attorney General filed with the Department of Public Utilities ("Department") a notice of intent to retain experts and consultants in this matter ("Notice") pursuant to G.L. c. 12, § 11E(b). After an opportunity for comment, the Department approved the Office of the Attorney General's request on January 19, 2024. The Office of the Attorney General has selected Hawks Peak Strategies, Inc. ("Hawks Peak") as its expert and consultant under G.L. c. 12, § 11E (b).

Enclosed is an invoice from Hawks Peak for $2,187.50 for professional services rendered through January 2026. Of Hawks Peak's total invoice, $148.33 has been allocated to Eversource Gas Company of Massachusetts based on 2023 total revenues. Of Hawks Peak's total invoice $157.79 has been allocated to NSTAR Gas Company based on 2023 total revenues. Of Hawks Peak's total invoice $791.45 has been allocated to NSTAR Electric Company based on 2023 total revenues. The Attorney General's Office of Ratepayer Advocacy has reviewed this invoice and determined that the charges are reasonable and that the work performed by Hawks Peak was in strict conformance with all terms and conditions of the Office of the Attorney General's contract with Hawks Peak in this matter.

Kindly remit payment directly to Hawks Peak within thirty (30) days of receipt by the Company, the usual time the Commonwealth of Massachusetts pays invoices for outside services.

Thank you for your prompt attention to this matter.

Sincerely,

/s/ Matthew Saunders
Matthew Saunders
Division Chief
Office of Ratepayer Advocacy
Office of the Attorney General

Enclosure

Invoice

Invoice ID: #MA DPU 24-15-JAN2026
Invoice Date: 03/02/2026
Due date: 04/02/2026

HAWKS PEAK STRATEGIES
At the Summit of Energy Insight

Billed to:

Aishani Mohanty
Massachusetts Attorney General's Office

Pay to:

Hawks Peak Strategies, Inc.
16680 Skislope Way, Apt 5
Truckee, CA. 96161

[redacted]

TOTAL
2,187.50 USD

MASSACHUSETTS GAS AND ELECTRIC COMPANIES

ALLOCATION FACTORS BASED ON TOTAL 2023 REVENUES

UTILITY	TOTAL REVENUES FOR 2023 (1)	PERCENTAGE OF TOTAL	BILL OF $2,187.50
The Berkshire Gas Company	92,087,154	0.91%	19.95
Boston Gas Company	1,901,052,223	18.83%	411.91
Eversource Gas Company of Massachusetts	684,556,036	6.78%	148.33
Fitchburg Gas and Electric Light Company (Gas Division)	46,607,687	0.46%	10.10
Liberty Utilities (New England Natural Gas Company) Corp.	87,791,334	0.87%	19.02
NSTAR Gas Company	728,224,955	7.21%	157.79
Massachusetts Electric Company	2,782,658,254	27.56%	602.93
Nantucket Electric Company	36,219,926	0.36%	7.85
Fitchburg Gas and Electric Light Company (Electric Division)	83,872,895	0.83%	18.17
NSTAR Electric Company	3,652,737,239	36.18%	791.45
TOTAL	$10,095,807,703	100.00%	$2,187.50

THE COMMONWEALTH OF MASSACHUSETTS
OFFICE OF THE ATTORNEY GENERAL
ONE ASHBURTON PLACE
BOSTON, MASSACHUSETTS 02108

ANDREA JOY CAMPBELL
ATTORNEY GENERAL

(617) 727-2200
www.mass.gov/ago

March 18, 2026

Jenelle Cadogan
Massachusetts Northeast Utilities
1 NSTAR Way, NE 240
Westwood, MA 02090

Re: Petitions of The Berkshire Gas Company, Eversource Gas Company of Massachusetts and NSTAR Gas Company, d/b/a Eversource Energy, Fitchburg Gas and Electric Light Company, d/b/a Unitil (Gas Division), Liberty Utilities (New England Natural Gas Company) Corp., d/b/a Liberty, and Boston Gas Company, d/b/a National Grid, for approval by the Department of Public Utilities of their 2025 Climate Compliance Plans, D.P.U. 25-40 through D.P.U. 25-45

Dear Ms. Cadogan:

On April 16, 2025, the Office of the Attorney General ("AGO") filed with the Department of Public Utilities ("Department") a notice of intent to retain experts and consultants to assist in ("Notice") in the above referenced dockets pursuant to G.L. c. 12, § 11E(b). After an opportunity for comment, the Department approved the AGO's request on June 4, 2025. The AGO has selected Viridi Edge LLC as its expert and consultant under G.L. c. 12, § 11E (b).

Enclosed is an invoice from Viridi Edge for $5,337.50 for professional services rendered through January 2026. Of Viridi Edge's total invoice, $1,032.06 has been allocated to Eversource Gas Company of Massachusetts, and $1,097.90 has been allocated to NSTAR Gas Company based on the EEAC Consultant Allocation. The AGO's Office of Ratepayer Advocacy has reviewed this invoice and determined that the charges are reasonable and that the work performed by Viridi Edge was in strict conformance with all terms and conditions of the AGO's contract with Viridi Edge in this matter.

Kindly remit payment directly to Viridi Edge within thirty (30) days of receipt by the Company, the usual time the Commonwealth of Massachusetts pays invoices for outside services.

Thank you for your prompt attention to this matter.

Sincerely,

/s/ Matthew E. Saunders
Matthew E. Saunders
Division Chief
Office of Ratepayer Advocacy

Enclosure

VIRIDI EDGE

Viridi Edge LLC

117 Chestnut St Newton MA 02465

+1 617 618 8017

Project:	LDC'S Climate Compliance Plans
Invoice	#6
Applicable Docket No.	DPU.25-40,-41,-42,-43,-44, and -45
Companies	*Berkshire Gas Company* D.P.U. 25-40 *Boston Gas Company d/b/a National Grid* D.P.U. 25-41 *Fitchburg Gas and Electric Light Company d/b/a Unitil* D.P.U. 25-42 *Liberty Utilities* D.P.U. 25-43 *Eversource Gas Company of Massachusetts d/b/a Eversource Energy* D.P.U. 25-44 *NSTAR Gas Company d/b/a Eversource Energy* D.P.U. 25-45

[redacted] [redacted]

[redacted]

Invoice Amount $5,337.50

AGO Point of Contact	Jessica Freedman	**Final**	NO

[redacted]

[redacted]						
Total						*$ 5,337.50*

Detail description of services rendered attached.

I hereby certify that all work for which payment is requested herein has been performed, that all information contained within the invoice is accurate and in accordance with the scope, fee and all other requirements of the Agreement. I further certify that payments have or will be made immediately upon payment of this invoice to all subconsultants.

___Reihaneh Irani-Famili President _____ _____Feb 05,2026____

Corporate Office Signature & Title Date

MASSACHUSETTS GAS COMPANIES

ALLOCATION FACTORS BASED ON TOTAL 2023 REVENUES

UTILITY	TOTAL REVENUES FOR 2023 (1)	PERCENTAGE OF TOTAL	BILL OF $5,337.50
The Berkshire Gas Company	92,087,154	2.60%	138.83
Boston Gas Company	1,901,052,223	53.70%	2,866.09
Eversource Gas Company of Massachusetts	684,556,036	19.34%	1,032.06
Fitchburg Gas and Electric Light Company (Gas Division)	46,607,687	1.32%	70.27
Liberty Utilities (New England Natural Gas Company) Corp.	87,791,334	2.48%	132.36
NSTAR Gas Company	728,224,955	20.57%	1,097.90
TOTAL	$3,540,319,389	100.00%	$5,337.50

THE COMMONWEALTH OF MASSACHUSETTS
OFFICE OF THE ATTORNEY GENERAL
ONE ASHBURTON PLACE
BOSTON, MASSACHUSETTS 02108

ANDREA JOY CAMPBELL
ATTORNEY GENERAL

(617) 727-2200
www.mass.gov/ago

May 6, 2026

Jenelle Cadogan
Massachusetts Northeast Utilities
1 NSTAR Way, NE 240
Westwood, MA 02090

Re: Investigation by the Department of Public Utilities on its own Motion into the role of gas local distribution companies as the Commonwealth achieves its target 2050 climate goals, D.P.U. 20-80

Dear Ms. Cadogan:

On March 1, 2021 the Office of the Attorney General filed with the Department of Public Utilities ("Department") a notice of intent to retain experts and consultants in this matter ("Notice") pursuant to G.L. c. 12, § 11E(b). On May 21, 2021 the Office of the Attorney General filed with the Department a revised Notice pursuant to G.L. c. 12, § 11E(b). After an opportunity for comment, the Department approved the Office of the Attorney General's request on June 29, 2021. The Office of the Attorney General has selected The Brattle Group, Inc. ("Brattle") as its expert and consultant under G.L. c. 12, § 11E (b).

Enclosed is an invoice from Brattle for $1,562.50 for professional services rendered through February 2026. Of Brattle's total invoice, $317.11 has been allocated to Eversource Gas Company of Massachusetts based on 2024 total revenues. Of Brattle's total invoice, $315.60 has been allocated to NSTAR Gas Company based on 2024 total revenues. The Attorney General's Office of Ratepayer Advocacy has reviewed this invoice and determined that the charges are reasonable and that the work performed by Brattle was in strict conformance with all terms and conditions of the Office of the Attorney General's contract with Brattle in this matter.

Kindly remit payment directly to Brattle within thirty (30) days of receipt by the Company, the usual time the Commonwealth of Massachusetts pays invoices for outside services.

Thank you for your prompt attention to this matter.

Sincerely,

/s/ Matthew E. Saunders
Matthew E. Saunders
Division Chief
Office of Ratepayer Advocacy
Office of the Attorney General

Enclosure

Brattle

March 31, 2026

In Account With:

Director of the AGO Budget Division
Attn: Office The Attorney General
One Ashburton Place
Boston, MA 02108
United States of America

Invoice Number 100086808
[redacted]
Page: 1

For Professional Services Rendered Through February 28, 2026

[redacted]

TOTAL INVOICE	1,562.50	USD

Payable Upon receipt of bill in USD to: The Brattle Group, Inc. ([redacted])
Finance Charge of 1.5% per month (18% APR) will be added to overdue invoices

Please Remit Payment as Follows:

Check Payments:
The Brattle Group, Inc.
One Beacon Street, Suite 2600
Boston, MA 02108

Telephone:
+1.617.864.7900

Email: billingdept@brattle.com

ACH/Wire Payments:
Citibank, N.A. New York
SWIFT No.: CITIUS33
ABA No.: 021000089
Account: BRATTLE GROUP – OPERATING
Account No.: [redacted]

MASSACHUSETTS GAS COMPANIES
ALLOCATION FACTORS BASED ON TOTAL 2024 REVENUES

UTILITY	TOTAL REVENUES FOR 2024 (1)	PERCENTAGE OF TOTAL	BILL OF $1,562.50
The Berkshire Gas Company	89,630,560	2.30%	35.98
Boston Gas Company	2,085,612,723	53.59%	837.29
Eversource Gas Company of Massachusetts	789,893,580	20.30%	317.11
Fitchburg Gas and Electric Light Company (Gas Division)	47,837,975	1.23%	19.20
Liberty Utilities (New England Natural Gas Company) Corp.	92,958,824	2.39%	37.32
NSTAR Gas Company	786,120,219	20.20%	315.60
TOTAL	$3,892,053,881	100.00%	$1,562.50

THE COMMONWEALTH OF MASSACHUSETTS
OFFICE OF THE ATTORNEY GENERAL
ONE ASHBURTON PLACE
BOSTON, MASSACHUSETTS 02108

ANDREA JOY CAMPBELL
ATTORNEY GENERAL

(617) 727-2200
www.mass.gov/ago

May 6, 2026

Jenelle Cadogan
Massachusetts Northeast Utilities
1 NSTAR Way, NE 240
Westwood, MA 02090

Re: Petitions of The Berkshire Gas Company, Eversource Gas Company of Massachusetts and NSTAR Gas Company, d/b/a Eversource Energy, Fitchburg Gas and Electric Light Company, d/b/a Unitil (Gas Division), Liberty Utilities (New England Natural Gas Company) Corp., d/b/a Liberty, and Boston Gas Company, d/b/a National Grid, for approval by the Department of Public Utilities of their 2025 Climate Compliance Plans, D.P.U. 25-40 through D.P.U. 25-44

Dear Ms. Cadogan:

On April 16 and 17, 2025, the Office of the Attorney General ("AGO") filed with the Department of Public Utilities ("Department") a notice of intent to retain experts and consultants to assist in ("Notice") in the above referenced dockets pursuant to G.L. c. 12, § 11E(b). After an opportunity for comment, the Department approved the AGO's request on June 4, 2025. The AGO has selected Bernstein Shur as its expert and consultant under G.L. c. 12, § 11E (b).

Enclosed is an invoice from Bernstein Shur for $2,665.00 for professional services rendered through December 2025. Of Bernstein Shur's total invoice, $540.86 has been allocated to Eversource Gas Company of Massachusetts, and $538.28 has been allocated to NSTAR Gas Company based on the 2024 Total Revenues. The AGO's Office of Ratepayer Advocacy has reviewed this invoice and determined that the charges are reasonable and that the work performed by Bernstein Shur was in strict conformance with all terms and conditions of the AGO's contract with Bernstein Shur in this matter.

Kindly remit payment directly to Bernstein Shur within thirty (30) days of receipt by the Company, the usual time the Commonwealth of Massachusetts pays invoices for outside services.

Thank you for your prompt attention to this matter.

Sincerely,

/s/ Matthew E. Saunders
Matthew E. Saunders
Division Chief
Office of Ratepayer Advocacy

Enclosure

BERN
STEIN
SHUR

Bernstein, Shur,
Sawyer & Nelson, P.A.
100 Middle Street
PO Box 9729
Portland, ME 04104-5029

T: (207) 774-1200
F: (207) 774-1127
www.bernsteinshur.com
[redacted]

January 06, 2026

Massachusetts Office of Attorney General
One Ashburton Place, 20th Floor
Boston, MA 02108

INVOICE SUMMARY

[redacted]

Matter Name: **2025 Climate Compliance Plans D.P.U. 25-40 through 25-44, MA Gas LDC**

Invoice Number: 4101059

For professional services rendered through December 31, 2025

Currency: USD

[redacted]	[redacted]
Total Amount Due	**$ 2,665.00**

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www.bernsteinshur.com
[redacted]

January 06, 2026

Massachusetts Office of Attorney General
One Ashburton Place, 20th Floor
Boston, MA 02108

REMITTANCE COPY

[redacted]

Matter Name: **2025 Climate Compliance Plans D.P.U. 25-40 through 25-44, MA Gas LDC**

[redacted]

Balance Due **$2,665.00**

Invoice is Due and Payable Upon Receipt.

Payment by Credit Card:	Visit www.bernsteinshur.com/pay-online. We accept Mastercard, Visa, and Discover.
Payment by Check:	Please indicate invoice number on the check, include this Remittance Page and mail to Bernstein Shur, PO Box 9729, Portland, ME 04104-5029
Payment by Wire Transfer:	Our wire transfer information will never be sent out over e-mail and is only available from our website: Website: [redacted] Please indicate invoice number on wire instructions.
Billing Office:	(207) 228-7200

MASSACHUSETTS GAS COMPANIES
ALLOCATION FACTORS BASED ON TOTAL 2024 REVENUES

UTILITY	TOTAL REVENUES FOR 2024 (1)	PERCENTAGE OF TOTAL	BILL OF $2,665.00
The Berkshire Gas Company	89,630,560	2.30%	61.37
Boston Gas Company	2,085,612,723	53.59%	1,428.08
Eversource Gas Company of Massachusetts	789,893,580	20.30%	540.86
Fitchburg Gas and Electric Light Company (Gas Division)	47,837,975	1.23%	32.76
Liberty Utilities (New England Natural Gas Company) Corp.	92,958,824	2.39%	63.65
NSTAR Gas Company	786,120,219	20.20%	538.28
TOTAL	$3,892,053,881	100.00%	$2,665.00

THE COMMONWEALTH OF MASSACHUSETTS
OFFICE OF THE ATTORNEY GENERAL
ONE ASHBURTON PLACE
BOSTON, MASSACHUSETTS 02108

ANDREA JOY CAMPBELL
ATTORNEY GENERAL

(617) 727-2200
www.mass.gov/ago

May 6, 2026

Jenelle Cadogan
Massachusetts Northeast Utilities
1 NSTAR Way, NE 240
Westwood, MA 02090

Re: Petitions of The Berkshire Gas Company, Eversource Gas Company of Massachusetts and NSTAR Gas Company, d/b/a Eversource Energy, Fitchburg Gas and Electric Light Company, d/b/a Unitil (Gas Division), Liberty Utilities (New England Natural Gas Company) Corp., d/b/a Liberty, and Boston Gas Company, d/b/a National Grid, for approval by the Department of Public Utilities of their 2025 Climate Compliance Plans, D.P.U. 25-40 through D.P.U. 25-44

Dear Ms. Cadogan:

On April 16 and 17, 2025, the Office of the Attorney General ("AGO") filed with the Department of Public Utilities ("Department") a notice of intent to retain experts and consultants to assist in ("Notice") in the above referenced dockets pursuant to G.L. c. 12, § 11E(b). After an opportunity for comment, the Department approved the AGO's request on June 4, 2025. The AGO has selected Bernstein Shur as its expert and consultant under G.L. c. 12, § 11E (b).

Enclosed is an invoice from Bernstein Shur for $10,565.00 for professional services rendered through January 2026. Of Bernstein Shur's total invoice, $2,144.17 has been allocated to Eversource Gas Company of Massachusetts, and $2,113.93 has been allocated to NSTAR Gas Company based on the 2024 Total Revenues. The AGO's Office of Ratepayer Advocacy has reviewed this invoice and determined that the charges are reasonable and that the work performed by Bernstein Shur was in strict conformance with all terms and conditions of the AGO's contract with Bernstein Shur in this matter.

Kindly remit payment directly to Bernstein Shur within thirty (30) days of receipt by the Company, the usual time the Commonwealth of Massachusetts pays invoices for outside services.

Thank you for your prompt attention to this matter.

Sincerely,

/s/ Matthew E. Saunders
Matthew E. Saunders
Division Chief
Office of Ratepayer Advocacy

Enclosure

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Bernstein, Shur,
Sawyer & Nelson, P.A.
100 Middle Street
PO Box 9729
Portland, ME 04104-5029

T: (207) 774-1200
F: (207) 774-1127
www.bernsteinshur.com
[redacted]

February 17, 2026

Massachusetts Office of Attorney General
One Ashburton Place, 20th Floor
Boston, MA 02108

INVOICE SUMMARY

[redacted]

Matter Name: **2025 Climate Compliance Plans D.P.U. 25-40 through 25-44, MA Gas LDC**

Invoice Number: 4103990

For professional services rendered through February 04, 2026

Currency: USD

[redacted]

[redacted]

Total Amount Due **$ 10,565.00**

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Bernstein, Shur,
Sawyer & Nelson, P.A.
100 Middle Street
PO Box 9729
Portland, ME 04104-5029

T: (207) 774-1200
F: (207) 774-1127
www.bernsteinshur.com
[redacted]

February 17, 2026

Massachusetts Office of Attorney General
One Ashburton Place, 20th Floor
Boston, MA 02108

REMITTANCE COPY

[redacted]

Matter Name: **2025 Climate Compliance Plans D.P.U. 25-40 through 25-44, MA Gas LDC**

[redacted]

Balance Due **$10,565.00**

Invoice is Due and Payable Upon Receipt.

Payment by Credit Card:	Visit www.bernsteinshur.com/pay-online. We accept Mastercard, Visa, and Discover.
Payment by Check:	Please indicate invoice number on the check, include this Remittance Page and mail to Bernstein Shur, PO Box 9729, Portland, ME 04104-5029
Payment by Wire Transfer:	Our wire transfer information will never be sent out over e-mail and is only available from our website: Website: [redacted] Please indicate invoice number on wire instructions.
Billing Office:	(207) 228-7200

MASSACHUSETTS GAS COMPANIES

ALLOCATION FACTORS BASED ON TOTAL 2024 REVENUES

UTILITY	TOTAL REVENUES FOR 2024 (1)	PERCENTAGE OF TOTAL	BILL OF $10,565.00
The Berkshire Gas Company	89,630,560	2.30%	243.30
Boston Gas Company	2,085,612,723	53.59%	5,661.41
Eversource Gas Company of Massachusetts	789,893,580	20.30%	2,144.17
Fitchburg Gas and Electric Light Company (Gas Division)	47,837,975	1.23%	129.86
Liberty Utilities (New England Natural Gas Company) Corp.	92,958,824	2.39%	252.34
NSTAR Gas Company	786,120,219	20.20%	2,133.93
TOTAL	$3,892,053,881	100.00%	$10,565.00

THE COMMONWEALTH OF MASSACHUSETTS
OFFICE OF THE ATTORNEY GENERAL
ONE ASHBURTON PLACE
BOSTON, MASSACHUSETTS 02108

ANDREA JOY CAMPBELL
ATTORNEY GENERAL

(617) 727-2200
www.mass.gov/ago

May 6, 2026

Jenelle Cadogan
Massachusetts Northeast Utilities
1 NSTAR Way, NE 240
Westwood, MA 02090

Re: Petitions of The Berkshire Gas Company, Eversource Gas Company of Massachusetts and NSTAR Gas Company, d/b/a Eversource Energy, Fitchburg Gas and Electric Light Company, d/b/a Unitil (Gas Division), Liberty Utilities (New England Natural Gas Company) Corp., d/b/a Liberty, and Boston Gas Company, d/b/a National Grid, for approval by the Department of Public Utilities of their 2025 Climate Compliance Plans, D.P.U. 25-40 through D.P.U. 25-44

Dear Ms. Cadogan:

On April 16 and 17, 2025, the Office of the Attorney General ("AGO") filed with the Department of Public Utilities ("Department") a notice of intent to retain experts and consultants to assist in ("Notice") in the above referenced dockets pursuant to G.L. c. 12, § 11E(b). After an opportunity for comment, the Department approved the AGO's request on June 4, 2025. The AGO has selected Bernstein Shur as its expert and consultant under G.L. c. 12, § 11E (b).

Enclosed is an invoice from Bernstein Shur for $62,179.25 for professional services rendered through February 2026. Of Bernstein Shur's total invoice, $12,619.30 has been allocated to Eversource Gas Company of Massachusetts, and $12,559.02 has been allocated to NSTAR Gas Company based on the 2024 Total Revenues. The AGO's Office of Ratepayer Advocacy has reviewed this invoice and determined that the charges are reasonable and that the work performed by Bernstein Shur was in strict conformance with all terms and conditions of the AGO's contract with Bernstein Shur in this matter.

Kindly remit payment directly to Bernstein Shur within thirty (30) days of receipt by the Company, the usual time the Commonwealth of Massachusetts pays invoices for outside services.

Thank you for your prompt attention to this matter.

Sincerely,

/s/ Matthew E. Saunders
Matthew E. Saunders
Division Chief
Office of Ratepayer Advocacy

Enclosure

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Bernstein, Shur,
Sawyer & Nelson, P.A.
100 Middle Street
PO Box 9729
Portland, ME 04104-5029

T: (207) 774-1200
F: (207) 774-1127
www.bernsteinshur.com
[redacted]

March 11, 2026

Massachusetts Office of Attorney General
One Ashburton Place, 20th Floor
Boston, MA 02108

INVOICE SUMMARY

[redacted]

Matter Name: **2025 Climate Compliance Plans D.P.U. 25-40 through 25-44, MA Gas LDC** **Invoice Number: 4107052**

For professional services rendered through February 28, 2026

Currency: USD

[redacted]

BERN
STEIN
SHUR

Bernstein, Shur,
Sawyer & Nelson, P.A.
100 Middle Street
PO Box 9729
Portland, ME 04104-5029

T: (207) 774-1200
F: (207) 774-1127
www.bernsteinshur.com
[redacted]

March 11, 2026

Massachusetts Office of Attorney General
One Ashburton Place, 20th Floor
Boston, MA 02108

REMITTANCE COPY

[redacted]
Matter Name: **2025 Climate Compliance Plans D.P.U. 25-40 through 25-44, MA Gas LDC**

[redacted]

Balance Due **$62,179.25**

Invoice is Due and Payable Upon Receipt.

Payment by Credit Card:	Visit www.bernsteinshur.com/pay-online. We accept Mastercard, Visa, and Discover.
Payment by Check:	Please indicate invoice number on the check, include this Remittance Page and mail to Bernstein Shur, PO Box 9729, Portland, ME 04104-5029
Payment by Wire Transfer:	Our wire transfer information will never be sent out over e-mail and is only available from our website: Website: [redacted] Password: [redacted] Please indicate invoice number on wire instructions.
Billing Office:	(207) 228-7200

MASSACHUSETTS GAS COMPANIES

ALLOCATION FACTORS BASED ON TOTAL 2024 REVENUES

UTILITY	TOTAL REVENUES FOR 2024 (1)	PERCENTAGE OF TOTAL	BILL OF $62,179.25
The Berkshire Gas Company	89,630,560	2.30%	1,431.93
Boston Gas Company	2,085,612,723	53.59%	33,319.64
Eversource Gas Company of Massachusetts	789,893,580	20.30%	12,619.30
Fitchburg Gas and Electric Light Company (Gas Division)	47,837,975	1.23%	764.26
Liberty Utilities (New England Natural Gas Company) Corp.	92,958,824	2.39%	1,485.11
NSTAR Gas Company	786,120,219	20.20%	12,559.02
TOTAL	$3,892,053,881	100.00%	$62,179.25

THE COMMONWEALTH OF MASSACHUSETTS
OFFICE OF THE ATTORNEY GENERAL
ONE ASHBURTON PLACE
BOSTON, MASSACHUSETTS 02108

ANDREA JOY CAMPBELL
ATTORNEY GENERAL

(617) 727-2200
www.mass.gov/ago

May 6, 2026

Jenelle Cadogan
Massachusetts Northeast Utilities
1 NSTAR Way, NE 240
Westwood, MA 02090

Re: Petition of NSTAR Gas Company d/b/a Eversource Energy for Approval of its 2026 Gas System Enhancement Plan, pursuant to G.L. c. 164, § 145, for rates effective May 1, 2026.

Dear Ms. Cadogan:

On November 7, 2025, the Office of the Attorney General ("AGO") filed with the Department of Public Utilities ("Department") a notice of intent to retain experts and consultants to assist in ("Notice") in the above referenced dockets pursuant to G.L. c. 12, § 11E(b). After an opportunity for comment, the Department approved the AGO's request on November 25, 2025. The AGO has selected Bernstein Shur as its expert and consultant under G.L. c. 12, § 11E (b).

Enclosed is an invoice from Bernstein Shur for $31,120.00 for professional services rendered through January 2026. Of Bernstein Shur's total invoice, $6,285.64 has been allocated to NSTAR Gas Company based on the 2024 Total Revenues. The AGO's Office of Ratepayer Advocacy has reviewed this invoice and determined that the charges are reasonable and that the work performed by Bernstein Shur was in strict conformance with all terms and conditions of the AGO's contract with Bernstein Shur in this matter.

Kindly remit payment directly to Bernstein Shur within thirty (30) days of receipt by the Company, the usual time the Commonwealth of Massachusetts pays invoices for outside services.

Thank you for your prompt attention to this matter.

Sincerely,

/s/ Matthew Saunders
Matthew Saunders
Division Chief
Office of Ratepayer Advocacy

Enclosure

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Sawyer & Nelson, P.A.
100 Middle Street
PO Box 9729
Portland, ME 04104-5029

T: (207) 774-1200
F: (207) 774-1127
www.bernsteinshur.com
[redacted]

March 19, 2026

Massachusetts Office of Attorney General
One Ashburton Place, 20th Floor
Boston, MA 02108

[redacted]

Total Amount Due **$ 31,120.00**

MASSACHUSETTS GAS COMPANIES

ALLOCATION FACTORS BASED ON TOTAL 2024 REVENUES

UTILITY	TOTAL REVENUES FOR 2024 (1)	PERCENTAGE OF TOTAL	BILL OF $31,120.00
The Berkshire Gas Company	89,630,560	2.30%	716.67
Boston Gas Company	2,085,612,723	53.59%	16,676.10
Eversource Gas Company of Massachusetts	789,893,580	20.30%	6,315.81
Fitchburg Gas and Electric Light Company (Gas Division)	47,837,975	1.23%	382.50
Liberty Utilities (New England Natural Gas Company) Corp.	92,958,824	2.39%	743.28
NSTAR Gas Company	786,120,219	20.20%	6,285.64
TOTAL	$3,892,053,881	100.00%	$31,120.00

THE COMMONWEALTH OF MASSACHUSETTS
OFFICE OF THE ATTORNEY GENERAL
ONE ASHBURTON PLACE
BOSTON, MASSACHUSETTS 02108

ANDREA JOY CAMPBELL
ATTORNEY GENERAL

(617) 727-2200
www.mass.gov/ago

May 6, 2026

Jenelle Cadogan
Massachusetts Northeast Utilities
1 NSTAR Way, NE 240
Westwood, MA 02090

Re: Petition of NSTAR Gas Company d/b/a Eversource Energy for Approval of its 2026 Gas System Enhancement Plan, pursuant to G.L. c. 164, § 145, for rates effective May 1, 2026.

Dear Ms. Cadogan:

On November 7, 2025, the Office of the Attorney General ("AGO") filed with the Department of Public Utilities ("Department") a notice of intent to retain experts and consultants to assist in ("Notice") in the above referenced dockets pursuant to G.L. c. 12, § 11E(b). After an opportunity for comment, the Department approved the AGO's request on November 25, 2025. The AGO has selected Bernstein Shur as its expert and consultant under G.L. c. 12, § 11E (b).

Enclosed is an invoice from Bernstein Shur for $54,549.25 for professional services rendered through February 2026. Of Bernstein Shur's total invoice, $11,017.90 has been allocated to NSTAR Gas Company based on the 2024 Total Revenues. The AGO's Office of Ratepayer Advocacy has reviewed this invoice and determined that the charges are reasonable and that the work performed by Bernstein Shur was in strict conformance with all terms and conditions of the AGO's contract with Bernstein Shur in this matter.

Kindly remit payment directly to Bernstein Shur within thirty (30) days of receipt by the Company, the usual time the Commonwealth of Massachusetts pays invoices for outside services.

Thank you for your prompt attention to this matter.

Sincerely,

/s/ Matthew E. Saunders
Matthew Saunders
Division Chief
Office of Ratepayer Advocacy

Enclosure

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100 Middle Street
PO Box 9729
Portland, ME 04104-5029

T: (207) 774-1200
F: (207) 774-1127
www.bernsteinshur.com
[redacted]

March 23, 2026

Massachusetts Office of Attorney General
One Ashburton Place, 20th Floor
Boston, MA 02108

[redacted]

Total Amount Due **$ 54,549.25**

MASSACHUSETTS GAS COMPANIES

ALLOCATION FACTORS BASED ON TOTAL 2024 REVENUES

UTILITY	TOTAL REVENUES FOR 2024 (1)	PERCENTAGE OF TOTAL	BILL OF $54,549.25
The Berkshire Gas Company	89,630,560	2.30%	1,256.22
Boston Gas Company	2,085,612,723	53.59%	29,231.00
Eversource Gas Company of Massachusetts	789,893,580	20.30%	11,070.79
Fitchburg Gas and Electric Light Company (Gas Division)	47,837,975	1.23%	670.48
Liberty Utilities (New England Natural Gas Company) Corp.	92,958,824	2.39%	1,302.87
NSTAR Gas Company	786,120,219	20.20%	11,017.90
TOTAL	$3,892,053,881	100.00%	$54,549.25

THE COMMONWEALTH OF MASSACHUSETTS
OFFICE OF THE ATTORNEY GENERAL
ONE ASHBURTON PLACE
BOSTON, MASSACHUSETTS 02108

ANDREA JOY CAMPBELL
ATTORNEY GENERAL

(617) 727-2200
www.mass.gov/ago

May 6, 2026

Jenelle Cadogan
Massachusetts Northeast Utilities
1 NSTAR Way, NE 240
Westwood, MA 02090

Re: Petitions of The Berkshire Gas Company, Eversource Gas Company of Massachusetts and NSTAR Gas Company, d/b/a Eversource Energy, Fitchburg Gas and Electric Light Company, d/b/a Unitil (Gas Division), Liberty Utilities (New England Natural Gas Company) Corp., d/b/a Liberty, and Boston Gas Company, d/b/a National Grid, for approval by the Department of Public Utilities of their 2025 Climate Compliance Plans, D.P.U. 25-40 through D.P.U. 25-44

Dear Ms. Cadogan:

On April 16, 2025, the Office of the Attorney General ("AGO") filed with the Department of Public Utilities ("Department") a notice of intent to retain experts and consultants to assist in ("Notice") in the above referenced dockets pursuant to G.L. c. 12, § 11E(b). After an opportunity for comment, the Department approved the AGO's request on June 4, 2025. The AGO has selected Green Energy Economics Group, Inc. ("GEEG") as its expert and consultant under G.L. c. 12, § 11E (b).

Enclosed is an invoice from GEEG for $948.75 for professional services rendered through February 2026. Of GEEG's total invoice, $192.55 has been allocated to Eversource Gas Company of Massachusetts, and $191.63 has been allocated to NSTAR Gas Company based on the 2024 total revenues. The AGO's Office of Ratepayer Advocacy has reviewed this invoice and determined that the charges are reasonable and that the work performed by GEEG was in strict conformance with all terms and conditions of the AGO's contract with GEEG in this matter.

Kindly remit payment directly to GEEG within thirty (30) days of receipt by the Company, the usual time the Commonwealth of Massachusetts pays invoices for outside services.

Thank you for your prompt attention to this matter.

Sincerely,

/s/ Matthew E. Saunders
Matthew E. Saunders
Division Chief
Office of Ratepayer Advocacy

Enclosure

Green Energy Economics Group, Inc.

INVOICE

TO : Massachusetts Office of Ratepayer Advocacy
ATTN: Assistant Attorney General (AAG)

Invoice Number: 2475
Invoice Date: February 28, 2026

[redacted]

Total Due This Invoice **$948.75**

Please remit payment:

Payable to:
Green Energy Economics Group, Inc.
950 Button Hill Road
Cuttingsville, VT 05738

[redacted]

Mail to:
Cindy Kimball
Kimball Office Services, Inc.
21 Main Street
Bristol, VT 05443

Any questions or additional information needed please contact Thedore Love:
(919)949-5906, e-mail tlove@greenenergyeconomics.com

MASSACHUSETTS GAS COMPANIES
ALLOCATION FACTORS BASED ON TOTAL 2024 REVENUES

UTILITY	TOTAL REVENUES FOR 2024 (1)	PERCENTAGE OF TOTAL	BILL OF $948.75
The Berkshire Gas Company	89,630,560	2.30%	21.85
Boston Gas Company	2,085,612,723	53.59%	508.40
Eversource Gas Company of Massachusetts	789,893,580	20.30%	192.55
Fitchburg Gas and Electric Light Company (Gas Division)	47,837,975	1.23%	11.66
Liberty Utilities (New England Natural Gas Company) Corp.	92,958,824	2.39%	22.66
NSTAR Gas Company	786,120,219	20.20%	191.63
TOTAL	$3,892,053,881	100.00%	$948.75

THE COMMONWEALTH OF MASSACHUSETTS
OFFICE OF THE ATTORNEY GENERAL
ONE ASHBURTON PLACE
BOSTON, MASSACHUSETTS 02108

ANDREA JOY CAMPBELL
ATTORNEY GENERAL

(617) 727-2200
www.mass.gov/ago

June 12, 2026

Jenelle Cadogan
Massachusetts Northeast Utilities
1 NSTAR Way, NE 240
Westwood, MA 02090

Re: Investigation by the Department of Public Utilities on Its Own Motion into Gas and Electric Delivery Charges and Bill Redesign, D.P.U. 25-200.

Dear Ms. Cadogan:

On December 19, 2025, the Office of the Attorney General filed with the Department of Public Utilities ("Department") a notice of intent to retain experts and consultants in this matter ("Notice") pursuant to G.L. c. 12, § 11E(b). After an opportunity for comment, the Department approved the Office of the Attorney General's request on December 30, 2025. The Office of the Attorney General has selected Hawks Peak Strategies, Inc. ("Hawks Peak") as its expert and consultant under G.L. c. 12, § 11E (b).

Enclosed is an invoice from Hawks Peak for $32,455.00 for professional services rendered through March 2026. Of Hawks Peak's total invoice, $2,449.68 has been allocated to Eversource Gas Company of Massachusetts based on 2024 total revenues. Of Hawks Peak's total invoice, $2,437.98 has been allocated to NSTAR Gas Company based on 2024 total revenues. Of Hawks Peak's total invoice, $11,246.13 has been allocated to NSTAR Electric Company based on 2024 total revenues. The Attorney General's Office of Ratepayer Advocacy has reviewed this invoice and determined that the charges are reasonable and that the work performed by Hawks Peak was in strict conformance with all terms and conditions of the Office of the Attorney General's contract with Hawks Peak in this matter.

Kindly remit payment directly to Hawks Peak within thirty (30) days of receipt by the Company, the usual time the Commonwealth of Massachusetts pays invoices for outside services.

Thank you for your prompt attention to this matter.

Sincerely,

/s/ Matthew E. Saunders
Matthew Saunders
Division Chief
Office of Ratepayer Advocacy
Office of the Attorney General

Enclosure

Invoice

Invoice ID: #MA DPU 25-200-MAR2026
Invoice Date: 04/09/2026
Due date: 05/09/2026

HAWKS PEAK STRATEGIES
At the Summit of Energy Insight

Billed to:

Aishani Mohanty
Massachusetts Attorney General's Office

Pay to:

Hawks Peak Strategies, Inc.
16680 Skislope Way, Apt 5
Truckee, CA. 96161

[redacted]

TOTAL
32,455.00 USD

MASSACHUSETTS GAS AND ELECTRIC COMPANIES

ALLOCATION FACTORS BASED ON TOTAL 2024 REVENUES

UTILITY	TOTAL REVENUES FOR 2024 (1)	PERCENTAGE OF TOTAL	BILL OF $32,455.00
The Berkshire Gas Company	89,630,560	0.86%	277.97
Boston Gas Company	2,085,612,723	19.93%	6,468.06
Eversource Gas Company of Massachusetts	789,893,580	7.55%	2,449.68
Fitchburg Gas and Electric Light Company (Gas Division)	47,837,975	0.46%	148.36
Liberty Utilities (New England Natural Gas Company) Corp.	92,958,824	0.89%	288.29
NSTAR Gas Company	786,120,219	7.51%	2,437.98
Massachusetts Electric Company	2,826,666,027	27.01%	8,766.27
Nantucket Electric Company	36,313,787	0.35%	112.62
Fitchburg Gas and Electric Light Company (Electric Division)	83,722,502	0.80%	259.65
NSTAR Electric Company	3,626,289,731	34.65%	11,246.13
TOTAL	$10,465,045,928	100.00%	$32,455.00

THE COMMONWEALTH OF MASSACHUSETTS
OFFICE OF THE ATTORNEY GENERAL
ONE ASHBURTON PLACE
BOSTON, MASSACHUSETTS 02108

ANDREA JOY CAMPBELL
ATTORNEY GENERAL

(617) 727-2200
www.mass.gov/ago

May 7, 2026

Jenelle Cadogan
Massachusetts Northeast Utilities
1 NSTAR Way, NE 240
Westwood, MA 02090

Re: Notice of Inquiry by the Department of Public Utilities on its own Motion into Energy Burden with a Focus on Energy Affordability for Residential Ratepayers, D.P.U. 24-15

Dear Ms. Cadogan:

On January 8, 2024 the Office of the Attorney General filed with the Department of Public Utilities ("Department") a notice of intent to retain experts and consultants in this matter ("Notice") pursuant to G.L. c. 12, § 11E(b). After an opportunity for comment, the Department approved the Office of the Attorney General's request on January 19, 2024. The Office of the Attorney General has selected Hawks Peak Strategies, Inc. ("Hawks Peak") as its expert and consultant under G.L. c. 12, § 11E (b).

Enclosed is an invoice from Hawks Peak for $5,062.50 for professional services rendered through February 2026. Of Hawks Peak's total invoice, $382.11 has been allocated to Eversource Gas Company of Massachusetts based on 2024 total revenues. Of Hawks Peak's total invoice $380.29 has been allocated to NSTAR Gas Company based on 2024 total revenues. Of Hawks Peak's total invoice $1,754.23 has been allocated to NSTAR Electric Company based on 2024 total revenues. The Attorney General's Office of Ratepayer Advocacy has reviewed this invoice and determined that the charges are reasonable and that the work performed by Hawks Peak was in strict conformance with all terms and conditions of the Office of the Attorney General's contract with Hawks Peak in this matter.

Kindly remit payment directly to Hawks Peak within thirty (30) days of receipt by the Company, the usual time the Commonwealth of Massachusetts pays invoices for outside services.

Thank you for your prompt attention to this matter.

Sincerely,

/s/ Matthew E. Saunders
Matthew Saunders
Division Chief
Office of Ratepayer Advocacy
Office of the Attorney General

Enclosure

Invoice

Invoice ID: #MA DPU 24-15-FEB2026
Invoice Date: 03/02/2026
Due date: 05/02/2026

HAWKS PEAK STRATEGIES
At the Summit of Energy Insight

Billed to:
Aishani Mohanty
Massachusetts Attorney General's Office

Pay to:
Hawks Peak Strategies, Inc.
16680 Skislope Way, Apt 5
Truckee, CA. 96161

[redacted]

TOTAL
5,062.50 USD

[redacted]

MASSACHUSETTS GAS AND ELECTRIC COMPANIES
ALLOCATION FACTORS BASED ON TOTAL 2024 REVENUES

UTILITY	TOTAL REVENUES FOR 2024 (1)	PERCENTAGE OF TOTAL	BILL OF $5,062.50
The Berkshire Gas Company	89,630,560	0.86%	43.36
Boston Gas Company	2,085,612,723	19.93%	1,008.92
Eversource Gas Company of Massachusetts	789,893,580	7.55%	382.11
Fitchburg Gas and Electric Light Company (Gas Division)	47,837,975	0.46%	23.14
Liberty Utilities (New England Natural Gas Company) Corp.	92,958,824	0.89%	44.97
NSTAR Gas Company	786,120,219	7.51%	380.29
Massachusetts Electric Company	2,826,666,027	27.01%	1,367.41
Nantucket Electric Company	36,313,787	0.35%	17.57
Fitchburg Gas and Electric Light Company (Electric Division)	83,722,502	0.80%	40.50
NSTAR Electric Company	3,626,289,731	34.65%	1,754.23
TOTAL	$10,465,045,928	100.00%	$5,062.50

THE COMMONWEALTH OF MASSACHUSETTS
OFFICE OF THE ATTORNEY GENERAL
ONE ASHBURTON PLACE
BOSTON, MASSACHUSETTS 02108

ANDREA JOY CAMPBELL
ATTORNEY GENERAL

(617) 727-2200
www.mass.gov/ago

May 7, 2026

Jenelle Cadogan
Massachusetts Northeast Utilities
1 NSTAR Way, NE 240
Westwood, MA 02090

Re: Investigation by the Department of Public Utilities on Its Own Motion into Gas and Electric Delivery Charges and Bill Redesign, D.P.U. 25-200.

Dear Ms. Cadogan:

On December 19, 2025, the Office of the Attorney General filed with the Department of Public Utilities ("Department") a notice of intent to retain experts and consultants in this matter ("Notice") pursuant to G.L. c. 12, § 11E(b). After an opportunity for comment, the Department approved the Office of the Attorney General's request on December 30, 2025. The Office of the Attorney General has selected Hawks Peak Strategies, Inc. ("Hawks Peak") as its expert and consultant under G.L. c. 12, § 11E (b).

Enclosed is an invoice from Hawks Peak for $5,235.00 for professional services rendered through February 2026. Of Hawks Peak's total invoice, $395.13 has been allocated to Eversource Gas Company of Massachusetts based on 2024 total revenues. Of Hawks Peak's total invoice, $393.25 has been allocated to NSTAR Gas Company based on 2024 total revenues. Of Hawks Peak's total invoice, $1,814.00 has been allocated to NSTAR Electric Company based on 2024 total revenues. The Attorney General's Office of Ratepayer Advocacy has reviewed this invoice and determined that the charges are reasonable and that the work performed by Hawks Peak was in strict conformance with all terms and conditions of the Office of the Attorney General's contract with Hawks Peak in this matter.

Kindly remit payment directly to Hawks Peak within thirty (30) days of receipt by the Company, the usual time the Commonwealth of Massachusetts pays invoices for outside services.

Thank you for your prompt attention to this matter.

Sincerely,

/s/ Matthew E. Saunders
Matthew Saunders
Division Chief
Office of Ratepayer Advocacy
Office of the Attorney General

Enclosure

Invoice

Invoice ID: #MA DPU 25-200-FEB2026
Invoice Date: 03/04/2026
Due date: 05/04/2026

HAWKS PEAK STRATEGIES
At the Summit of Energy Insight

Billed to:
Aishani Mohanty
Massachusetts Attorney General's Office

Pay to:
Hawks Peak Strategies, Inc.
16680 Skislope Way, Apt 5
Truckee, CA. 96161

[redacted]

TOTAL
5,235.00 USD

[redacted]

MASSACHUSETTS GAS AND ELECTRIC COMPANIES
ALLOCATION FACTORS BASED ON TOTAL 2024 REVENUES

UTILITY	TOTAL REVENUES FOR 2024 (1)	PERCENTAGE OF TOTAL	BILL OF $5,235.00
The Berkshire Gas Company	89,630,560	0.86%	44.84
Boston Gas Company	2,085,612,723	19.93%	1,043.30
Eversource Gas Company of Massachusetts	789,893,580	7.55%	395.13
Fitchburg Gas and Electric Light Company (Gas Division)	47,837,975	0.46%	23.93
Liberty Utilities (New England Natural Gas Company) Corp.	92,958,824	0.89%	46.50
NSTAR Gas Company	786,120,219	7.51%	393.25
Massachusetts Electric Company	2,826,666,027	27.01%	1,414.00
Nantucket Electric Company	36,313,787	0.35%	18.17
Fitchburg Gas and Electric Light Company (Electric Division)	83,722,502	0.80%	41.88
NSTAR Electric Company	3,626,289,731	34.65%	1,814.00
TOTAL	$10,465,045,928	100.00%	$5,235.00

THE COMMONWEALTH OF MASSACHUSETTS
OFFICE OF THE ATTORNEY GENERAL
ONE ASHBURTON PLACE
BOSTON, MASSACHUSETTS 02108

ANDREA JOY CAMPBELL
ATTORNEY GENERAL

(617) 727-2200
www.mass.gov/ago

June 12, 2026

Jenelle Cadogan
Massachusetts Northeast Utilities
1 NSTAR Way, NE 240
Westwood, MA 02090

Re: Investigation by the Department of Public Utilities on Its Own Motion into Gas and Electric Delivery Charges and Bill Redesign, D.P.U. 25-200.

Dear Ms. Cadogan:

On December 19, 2025, the Office of the Attorney General filed with the Department of Public Utilities ("Department") a notice of intent to retain experts and consultants in this matter ("Notice") pursuant to G.L. c. 12, § 11E(b). After an opportunity for comment, the Department approved the Office of the Attorney General's request on December 30, 2025. The Office of the Attorney General has selected Synapse Strategies, Inc. ("Synapse") as its expert and consultant under G.L. c. 12, § 11E (b).

Enclosed is an invoice from Synapse for $26,661.25 for professional services rendered through March 2026. Of Synapse's total invoice, $2,012.37 has been allocated to Eversource Gas Company of Massachusetts based on 2024 total revenues. Of Synapse's total invoice, $2,002.76 has been allocated to NSTAR Gas Company based on 2024 total revenues. Of Synapse's total invoice, $9,238.51 has been allocated to NSTAR Electric Company based on 2024 total revenues. The Attorney General's Office of Ratepayer Advocacy has reviewed this invoice and determined that the charges are reasonable and that the work performed by Synapse was in strict conformance with all terms and conditions of the Office of the Attorney General's contract with Synapse in this matter.

Kindly remit payment directly to Synapse within thirty (30) days of receipt by the Company, the usual time the Commonwealth of Massachusetts pays invoices for outside services.

Thank you for your prompt attention to this matter.

Sincerely,

/s/ Matthew E. Saunders
Matthew Saunders
Division Chief
Office of Ratepayer Advocacy
Office of the Attorney General

Enclosure

Synapse
Energy Economics, Inc.

BILL TO
Massachusetts Office of the Attorney General
One Ashburton Place Boston, MA 02108

INVOICE 26-019-01

DATE 04/10/2026 **TERMS** Net 30

DUE DATE 05/10/2026

IN REFERENCE TO
25-200

[redacted]

Please Remit to:
Synapse Energy Economics
485 Massachusetts Ave, Suite 3
Cambridge, MA 02139

TOTAL DUE **$26,661.25**

Questions about this invoice? Contact:
The finance department
E-mail: finance@synapse-energy.com
Phone: 617-661-3248

[redacted]

This invoice may contain confidential information. If you received this in error, please contact the sender and delete the material from any computer.

MASSACHUSETTS GAS AND ELECTRIC COMPANIES

ALLOCATION FACTORS BASED ON TOTAL 2024 REVENUES

UTILITY	TOTAL REVENUES FOR 2024 (1)	PERCENTAGE OF TOTAL	BILL OF $26,661.25
The Berkshire Gas Company	89,630,560	0.86%	228.35
Boston Gas Company	2,085,612,723	19.93%	5,313.41
Eversource Gas Company of Massachusetts	789,893,580	7.55%	2,012.37
Fitchburg Gas and Electric Light Company (Gas Division)	47,837,975	0.46%	121.87
Liberty Utilities (New England Natural Gas Company) Corp.	92,958,824	0.89%	236.83
NSTAR Gas Company	786,120,219	7.51%	2,002.76
Massachusetts Electric Company	2,826,666,027	27.01%	7,201.35
Nantucket Electric Company	36,313,787	0.35%	92.51
Fitchburg Gas and Electric Light Company (Electric Division)	83,722,502	0.80%	213.30
NSTAR Electric Company	3,626,289,731	34.65%	9,238.51
TOTAL	$10,465,045,928	100.00%	$26,661.25

THE COMMONWEALTH OF MASSACHUSETTS
OFFICE OF THE ATTORNEY GENERAL
ONE ASHBURTON PLACE
BOSTON, MASSACHUSETTS 02108

ANDREA JOY CAMPBELL
ATTORNEY GENERAL

(617) 727-2200
www.mass.gov/ago

May 7, 2026

Jenelle Cadogan
Massachusetts Northeast Utilities
1 NSTAR Way, NE 240
Westwood, MA 02090

Re: Petitions of The Berkshire Gas Company, Eversource Gas Company of Massachusetts and NSTAR Gas Company, d/b/a Eversource Energy, Fitchburg Gas and Electric Light Company, d/b/a Unitil (Gas Division), Liberty Utilities (New England Natural Gas Company) Corp., d/b/a Liberty, and Boston Gas Company, d/b/a National Grid, for approval by the Department of Public Utilities of their 2025 Climate Compliance Plans, D.P.U. 25-40 through D.P.U. 25-45

Dear Ms. Cadogan:

On April 16, 2025, the Office of the Attorney General ("AGO") filed with the Department of Public Utilities ("Department") a notice of intent to retain experts and consultants to assist in ("Notice") in the above referenced dockets pursuant to G.L. c. 12, § 11E(b). After an opportunity for comment, the Department approved the AGO's request on June 4, 2025. The AGO has selected Viridi Edge LLC as its expert and consultant under G.L. c. 12, § 11E (b).

Enclosed is an invoice from Viridi Edge for $3,325.00 for professional services rendered through February 2026. Of Viridi Edge's total invoice, $674.81 has been allocated to Eversource Gas Company of Massachusetts, and $671.59 has been allocated to NSTAR Gas Company based on the 2024 total revenues. The AGO's Office of Ratepayer Advocacy has reviewed this invoice and determined that the charges are reasonable and that the work performed by Viridi Edge was in strict conformance with all terms and conditions of the AGO's contract with Viridi Edge in this matter.

Kindly remit payment directly to Viridi Edge within thirty (30) days of receipt by the Company, the usual time the Commonwealth of Massachusetts pays invoices for outside services.

Thank you for your prompt attention to this matter.

Sincerely,

/s/ Matthew E. Saunders
Matthew E. Saunders
Division Chief
Office of Ratepayer Advocacy

Enclosure

VIRIDI EDGE

Viridi Edge LLC

117 Chestnut St Newton MA 02465

+1 617 618 8017

Project:	LDC'S Climate Compliance Plans
Invoice	#7
Applicable Docket No.	DPU.25-40,-41,-42,-43,-44, and -45
Companies	*Berkshire Gas Company* D.P.U. 25-40 *Boston Gas Company d/b/a National Grid* D.P.U. 25-41 *Fitchburg Gas and Electric Light Company d/b/a Unitil* D.P.U. 25-42 *Liberty Utilities* D.P.U. 25-43 *Eversource Gas Company of Massachusetts d/b/a Eversource Energy* D.P.U. 25-44 *NSTAR Gas Company d/b/a Eversource Energy* D.P.U. 25-45

[redacted]

Invoice Amount $3,325.00

[redacted]

Total				[redacted]		*$ 3,325.00*

[redacted]

I hereby certify that all work for which payment is requested herein has been performed, that all information contained within the invoice is accurate and in accordance with the scope, fee and all other requirements of the Agreement. I further certify that payments have or will be made immediately upon payment of this invoice to all subconsultants.

___Reihaneh Irani-Famili President _____ _____March 06,2026____

Corporate Office Signature & Title Date

MASSACHUSETTS GAS COMPANIES
ALLOCATION FACTORS BASED ON TOTAL 2024 REVENUES

UTILITY	TOTAL REVENUES FOR 2024 (1)	PERCENTAGE OF TOTAL	BILL OF $3,325.00
The Berkshire Gas Company	89,630,560	2.30%	76.57
Boston Gas Company	2,085,612,723	53.59%	1,781.75
Eversource Gas Company of Massachusetts	789,893,580	20.30%	674.81
Fitchburg Gas and Electric Light Company (Gas Division)	47,837,975	1.23%	40.87
Liberty Utilities (New England Natural Gas Company) Corp.	92,958,824	2.39%	79.42
NSTAR Gas Company	786,120,219	20.20%	671.59
TOTAL	$3,892,053,881	100.00%	$3,325.00

D.P.U. 26-PGAF-NSTAR Gas LDAC

SECTION VII(i)

NSTAR GAS COMPANY

d/b/a EVERSOURCE ENERGY

ALTERNATE RATE PROPOSAL TO COLLECT RESIDENTIAL ASSISTANCE ADJUSTMENT FACTOR AND ENERGY EFFICIENCY SURRCHARGE

(i) SEASONAL LDAC CALCULATION

NSTAR Gas Company
d/b/a Eversource Energy
Alternate Rate Proposal to Collect Residential Assistance Adjustment Factor and Energy Efficiency Surcharge

Residential Assistance Adjustment Factor

Line No.			As proposed in D.P.U. 26-PGAF-NSTAR (RAAF), Exhibit EVERSOURCE-KAS-1			Alternate Proposal - Seasonal Rates					
						Peak			Off-Peak		
		Distribution	Revenue	Forecasted	Proposed	Revenue	Forecasted	Illustrative	Revenue	Forecasted	Illustrative
	Customer Class	Allocators	Requirement	Therm Sales	RAAF	Requirement	Therm Sales	Peak RAAF	Requirement	Therm Sales	Off-Peak RAAF
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)
1	Residential (R1,R3)	62.6408%	$36,998,426	215,576,819	$0.1716	$18,499,213	178,664,189	$0.1035	$18,499,213	36,912,630	$0.5011
2	Small C/I	11.7877%	$6,962,337	50,126,201	$0.1388	$3,481,168	41,469,342	$0.0839	$3,481,168	8,656,859	$0.4021
3	Medium C/I	14.6432%	$8,648,921	95,342,969	$0.0907	$4,324,461	73,372,574	$0.0589	$4,324,461	21,970,395	$0.1968
4	Large C/I	10.9283%	$6,454,737	96,565,068	$0.0668	$3,227,369	61,966,403	$0.0520	$3,227,369	34,598,665	$0.0932
5	Total	100.0000%	$59,064,422	457,611,057	$0.1290	$29,532,211	355,472,508	$0.0830	$29,532,211	102,138,549	$0.2891
6	Seasonal Allocation					50%			50%		

Energy Efficiency Surcharge

			As proposed in Section III			Alternate Proposal - Seasonal Rates					
						Peak			Off-Peak		
			Revenue	Forecasted	Proposed	Revenue	Forecasted	Illustrative	Revenue	Forecasted	Illustrative
	Customer Class		Requirement	Therm Sales	EES	Requirement	Therm Sales	Peak EES	Requirement	Therm Sales	Off-Peak EES
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)
7	Residential		$81,087,309	245,733,054	$0.3299	$40,543,654	203,266,938	$0.1994	$40,543,654	42,466,116	$0.9547
8	C&I		$33,543,606	242,034,238	$0.1385	$16,771,803	176,808,320	$0.0948	$16,771,803	65,225,919	$0.2571
9	Seasonal Allocation					50%			50%		

Note:
Lines 1 to 13 As presented in D.P.U. 26-PGAF-NSTAR (RAAF), Exhibit EVERSOURCE-KAS-4
Lines 20 and 21:
(c) to (e) As proposed in Section III
(f) Col. (c) x Col. (f), Line 22
(g) Forecasted therms from November 2026 to April 2027
(h) Col. (f) / Col. (g)
(i) Col. (c) x Col. (i), Line 22
(j) Forecasted therms from May 2027 to October 2027
(k) Col. (i) / Col. (j)

D.P.U. 26-PGAF-NSTAR Gas LDAC

SECTION VII(ii)

NSTAR GAS COMPANY

d/b/a EVERSOURCE ENERGY

ALTERNATE RATE PROPOSAL TO COLLECT RESIDENTIAL ASSISTANCE ADJUSTMENT FACTOR AND ENERGY EFFICIENCY SURRCHARGE

BILL IMPACT
(ii) 2026 OFF-PEAK GAF TO THE ISSUSTRATIVE SEASONAL 2026-2027 PEAK

NSTAR Gas Company d/b/a Eversource Energy
Typical Residential Non-Heating (R-1)
Illustrative Rates Effective November 1, 2026 and May 1, 2027

(a)	Nov (b)	Dec (c)	Jan (d)	Feb (e)	Mar (f)	Apr (g)	May (h)	Jun (i)	Jul (j)	Aug (k)	Sep (l)	Oct (m)	Total Annual (n)	Total Peak (o)	Total Off-Peak (p)
Average Therms Use (1)	16	21	28	23	21	14	10	9	6	5	8	18	179	123	56
Current Rates (LDAF effective May 1, 2026; CGA is average rate for peak or off-peak period)															
Customer Charge ($/month)	$9.75	$9.75	$9.75	$9.75	$9.75	$9.75	$9.75	$9.75	$9.75	$9.75	$9.75	$9.75	$117.00	$58.50	$58.50
Distribution ($/therm):															
Base Distribution Charge	$1.7092	$1.7092	$1.7206	$1.7320	$1.7320	$1.7320	$1.7320	$1.7320	$1.7320	$1.7320	$1.7320	$1.7320	$308.87	$211.87	$96.99
Exogenous Cost Adjustment	$0.0021	$0.0021	$0.0021	$0.0021	$0.0021	$0.0021	$0.0021	$0.0021	$0.0021	$0.0021	$0.0021	$0.0021	$0.38	$0.26	$0.12
Revenue Decoupling Adjustment Factor (RDAF) ($/therm)	$0.0691	$0.0691	$0.0691	$0.0691	$0.0691	$0.0691	$0.3801	$0.3801	$0.3801	$0.3801	$0.3801	$0.3801	$29.78	$8.50	$21.29
Local Distribution Adjustment Clause (LDAC) ($/therm):															
Remediation Adjustment Clause Factor (RAF)	$0.0030	$0.0030	$0.0030	$0.0030	$0.0030	$0.0030	$0.0030	$0.0030	$0.0030	$0.0030	$0.0030	$0.0030	$0.54	$0.37	$0.17
Balancing Penalty Credit (BPC)	($0.0006)	($0.0006)	($0.0006)	($0.0006)	($0.0006)	($0.0006)	($0.0006)	($0.0006)	($0.0006)	($0.0006)	($0.0006)	($0.0006)	($0.11)	($0.07)	($0.03)
Non-Firm Margin Credit (NFC)	($0.0020)	($0.0020)	($0.0020)	($0.0020)	($0.0020)	($0.0020)	($0.0020)	($0.0020)	($0.0020)	($0.0020)	($0.0020)	($0.0020)	($0.36)	($0.25)	($0.11)
Pension Adjustment Factor (PAF)	$0.0250	$0.0250	$0.0250	$0.0250	$0.0250	$0.0250	$0.0250	$0.0250	$0.0250	$0.0250	$0.0250	$0.0250	$4.48	$3.08	$1.40
Attorney General Consulting Expense (AGCE)	$0.0007	$0.0007	$0.0007	$0.0007	$0.0007	$0.0007	$0.0007	$0.0007	$0.0007	$0.0007	$0.0007	$0.0007	$0.13	$0.09	$0.04
Tax Credit Adjustment Factor (TACF)	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.00	$0.00	$0.00
Electronic Payment Recovery (EPR)	$0.0011	$0.0011	$0.0011	$0.0011	$0.0011	$0.0011	$0.0011	$0.0011	$0.0011	$0.0011	$0.0011	$0.0011	$0.20	$0.14	$0.06
System Supply Factor (SSF)	$0.0045	$0.0045	$0.0045	$0.0045	$0.0045	$0.0045	$0.0045	$0.0045	$0.0045	$0.0045	$0.0045	$0.0045	$0.81	$0.55	$0.25
Gas System Enhancement Adjustment Factor (GSEAF)	$0.1738	$0.1738	$0.1738	$0.1738	$0.1738	$0.1738	$0.1738	$0.1738	$0.1738	$0.1738	$0.1738	$0.1738	$31.11	$21.38	$9.73
Gas System Enhancement Recon Adjust Factor (GSERAF)	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.00	$0.00	$0.00
Energy Efficiency Surcharge (EES)	$0.4170	$0.4170	$0.4170	$0.4170	$0.4170	$0.4170	$0.4170	$0.4170	$0.4170	$0.4170	$0.4170	$0.4170	$74.64	$51.29	$23.35
Residential Assistance Adjustment Factor (RAAF)	$0.0833	$0.0833	$0.0833	$0.0833	$0.0833	$0.0833	$0.0833	$0.0833	$0.0833	$0.0833	$0.0833	$0.0833	$14.91	$10.25	$4.66
Geothermal Energy Provision Factor (GEP)	$0.0558	$0.0558	$0.0558	$0.0558	$0.0558	$0.0558	$0.0558	$0.0558	$0.0558	$0.0558	$0.0558	$0.0558	$9.99	$6.86	$3.12
Service Quality Penalty (SQP)	($0.0416)	($0.0416)	($0.0416)	($0.0416)	($0.0416)	($0.0416)	($0.0416)	($0.0416)	($0.0416)	($0.0416)	($0.0416)	($0.0416)	($7.45)	($5.12)	($2.33)
Total LDAC	$0.7200	$0.7200	$0.7200	$0.7200	$0.7200	$0.7200	$0.7200	$0.7200	$0.7200	$0.7200	$0.7200	$0.7200	$128.88	$88.56	$40.32
Cost of Gas Adjustment Factor (CGA) ($/therm)	$1.0319	$1.0319	$1.0319	$1.0319	$1.0319	$1.0319	$0.3842	$0.3842	$0.3842	$0.3842	$0.3842	$0.3842	$148.44	$126.92	$21.52
Illustrative Rates															
Customer Charge ($/month)	$9.75	$9.75	$9.75	$9.75	$9.75	$9.75	$9.75	$9.75	$9.75	$9.75	$9.75	$9.75	$117.00	$58.50	$58.50
Distribution ($/therm):															
Base Distribution Charge	$1.7092	$1.7092	$1.7206	$1.7320	$1.7320	$1.7320	$1.7320	$1.7320	$1.7320	$1.7320	$1.7320	$1.7320	$308.87	$211.87	$96.99
Exogenous Cost Adjustment	$0.0021	$0.0021	$0.0021	$0.0021	$0.0021	$0.0021	$0.0021	$0.0021	$0.0021	$0.0021	$0.0021	$0.0021	$0.38	$0.26	$0.12
Revenue Decoupling Adjustment Factor (RDAF) ($/therm)	$0.0691	$0.0691	$0.0691	$0.0691	$0.0691	$0.0691	$0.3801	$0.3801	$0.3801	$0.3801	$0.3801	$0.3801	$29.78	$8.50	$21.29
Local Distribution Adjustment Clause (LDAC) ($/therm):															
Remediation Adjustment Clause Factor (RAF)	$0.0021	$0.0021	$0.0021	$0.0021	$0.0021	$0.0021	$0.0021	$0.0021	$0.0021	$0.0021	$0.0021	$0.0021	$0.38	$0.26	$0.12
Balancing Penalty Credit (BPC)	($0.0024)	($0.0024)	($0.0024)	($0.0024)	($0.0024)	($0.0024)	($0.0024)	($0.0024)	($0.0024)	($0.0024)	($0.0024)	($0.0024)	($0.43)	($0.30)	($0.13)
Non-Firm Margin Credit (NFC)	$0.0024	$0.0024	$0.0024	$0.0024	$0.0024	$0.0024	$0.0024	$0.0024	$0.0024	$0.0024	$0.0024	$0.0024	$0.43	$0.30	$0.13
Pension Adjustment Factor (PAF)	$0.0265	$0.0265	$0.0265	$0.0265	$0.0265	$0.0265	$0.0265	$0.0265	$0.0265	$0.0265	$0.0265	$0.0265	$4.74	$3.26	$1.48
Attorney General Consulting Expense (AGCE)	$0.0010	$0.0010	$0.0010	$0.0010	$0.0010	$0.0010	$0.0010	$0.0010	$0.0010	$0.0010	$0.0010	$0.0010	$0.18	$0.12	$0.06
Tax Credit Adjustment Factor (TACF)	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.00	$0.00	$0.00
Electronic Payment Recovery (EPR)	$0.0013	$0.0013	$0.0013	$0.0013	$0.0013	$0.0013	$0.0013	$0.0013	$0.0013	$0.0013	$0.0013	$0.0013	$0.23	$0.16	$0.07
System Supply Factor (SSF)	$0.0182	$0.0182	$0.0182	$0.0182	$0.0182	$0.0182	$0.0182	$0.0182	$0.0182	$0.0182	$0.0182	$0.0182	$3.26	$2.24	$1.02
Gas System Enhancement Adjustment Factor (GSEAF)	$0.1738	$0.1738	$0.1738	$0.1738	$0.1738	$0.1738	$0.1738	$0.1738	$0.1738	$0.1738	$0.1738	$0.1738	$31.11	$21.38	$9.73
Gas System Enhancement Recon Adjust Factor (GSERAF)	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.00	$0.00	$0.00
Energy Efficiency Surcharge (EES)	$0.1994	$0.1994	$0.1994	$0.1994	$0.1994	$0.1994	$0.9547	$0.9547	$0.9547	$0.9547	$0.9547	$0.9547	$77.99	$24.53	$53.46
Residential Assistance Adjustment Factor (RAAF)	$0.1035	$0.1035	$0.1035	$0.1035	$0.1035	$0.1035	$0.5011	$0.5011	$0.5011	$0.5011	$0.5011	$0.5011	$40.79	$12.73	$28.06
Geothermal Energy Provision Factor (GEP)	$0.0211	$0.0211	$0.0211	$0.0211	$0.0211	$0.0211	$0.0211	$0.0211	$0.0211	$0.0211	$0.0211	$0.0211	$3.78	$2.60	$1.18
Service Quality Penalty (SQP)	($0.0021)	($0.0021)	($0.0021)	($0.0021)	($0.0021)	($0.0021)	($0.0021)	($0.0021)	($0.0021)	($0.0021)	($0.0021)	($0.0021)	($0.38)	($0.26)	($0.12)
Total LDAC	$0.5448	$0.5448	$0.5448	$0.5448	$0.5448	$0.5448	$1.6977	$1.6977	$1.6977	$1.6977	$1.6977	$1.70	$162.08	$67.01	$95.07
Cost of Gas Adjustment Factor (CGA) ($/therm)	$1.0319	$1.0319	$1.0319	$1.0319	$1.0319	$1.0319	$0.3842	$0.3842	$0.3842	$0.3842	$0.3842	$0.3842	$148.44	$126.92	$21.52
Total Bill Impact															
Current Bill	$66.27	$83.93	$108.97	$91.52	$84.41	$59.52	$41.93	$38.72	$29.06	$25.84	$35.50	$67.68	$733.34	$494.61	$238.73
Illustrative Bill	$63.46	$80.25	$104.07	$87.49	$80.73	$57.07	$51.71	$47.51	$34.93	$30.73	$43.32	$85.28	$766.54	$473.06	$293.48
Change $	($2.80)	($3.68)	($4.91)	($4.03)	($3.68)	($2.45)	$9.78	$8.80	$5.87	$4.89	$7.82	$17.60	$33.20	($21.55)	$54.75
Change %	-4.2%	-4.4%	-4.5%	-4.4%	-4.4%	-4.1%	23.3%	22.7%	20.2%	18.9%	22.0%	26.0%	4.5%	-4.4%	22.9%
Average monthly impact $													$2.77	($3.59)	$9.13

(1) Average therm use per customer based on weather-normalized therms

NSTAR Gas Company d/b/a Eversource Energy
Typical Residential Non-Heating Income-Eligible (R-2)
Illustrative Rates Effective November 1, 2026 and May 1, 2027

(a)	Nov (b)	Dec (c)	Jan (d)	Feb (e)	Mar (f)	Apr (g)	May (h)	Jun (i)	Jul (j)	Aug (k)	Sep (l)	Oct (m)	Total Annual (n)	Total Peak (o)	Total Off-Peak (p)
Average Therms Use (1)	27	36	42	38	34	24	16	13	10	8	12	26	286	201	85
Current Rates (LDAF effective May 1, 2026; CGA is average rate for peak or off-peak period)															
Customer Charge ($/month)	$9.75	$9.75	$9.75	$9.75	$9.75	$9.75	$9.75	$9.75	$9.75	$9.75	$9.75	$9.75	$117.00	$58.50	$58.50
Distribution ($/therm):															
Base Distribution Charge	$1.7092	$1.7092	$1.7206	$1.7320	$1.7320	$1.7320	$1.7320	$1.7320	$1.7320	$1.7320	$1.7320	$1.7320	$493.44	$346.22	$147.22
Exogenous Cost Adjustment	$0.0021	$0.0021	$0.0021	$0.0021	$0.0021	$0.0021	$0.0021	$0.0021	$0.0021	$0.0021	$0.0021	$0.0021	$0.60	$0.42	$0.18
Revenue Decoupling Adjustment Factor (RDAF) ($/therm)	$0.0691	$0.0691	$0.0691	$0.0691	$0.0691	$0.0691	$0.3801	$0.3801	$0.3801	$0.3801	$0.3801	$0.3801	$46.20	$13.89	$32.31
Local Distribution Adjustment Clause (LDAC) ($/therm):															
Remediation Adjustment Clause Factor (RAF)	$0.0030	$0.0030	$0.0030	$0.0030	$0.0030	$0.0030	$0.0030	$0.0030	$0.0030	$0.0030	$0.0030	$0.0030	$0.86	$0.60	$0.26
Balancing Penalty Credit (BPC)	($0.0006)	($0.0006)	($0.0006)	($0.0006)	($0.0006)	($0.0006)	($0.0006)	($0.0006)	($0.0006)	($0.0006)	($0.0006)	($0.0006)	($0.17)	($0.12)	($0.05)
Non-Firm Margin Credit (NFC)	($0.0020)	($0.0020)	($0.0020)	($0.0020)	($0.0020)	($0.0020)	($0.0020)	($0.0020)	($0.0020)	($0.0020)	($0.0020)	($0.0020)	($0.57)	($0.40)	($0.17)
Pension Adjustment Factor (PAF)	$0.0250	$0.0250	$0.0250	$0.0250	$0.0250	$0.0250	$0.0250	$0.0250	$0.0250	$0.0250	$0.0250	$0.0250	$7.15	$5.03	$2.13
Attorney General Consulting Expense (AGCE)	$0.0007	$0.0007	$0.0007	$0.0007	$0.0007	$0.0007	$0.0007	$0.0007	$0.0007	$0.0007	$0.0007	$0.0007	$0.20	$0.14	$0.06
Tax Credit Adjustment Factor (TACF)	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.00	$0.00	$0.00
Electronic Payment Recovery (EPR)	$0.0011	$0.0011	$0.0011	$0.0011	$0.0011	$0.0011	$0.0011	$0.0011	$0.0011	$0.0011	$0.0011	$0.0011	$0.31	$0.22	$0.09
System Supply Factor (SSF)	$0.0045	$0.0045	$0.0045	$0.0045	$0.0045	$0.0045	$0.0045	$0.0045	$0.0045	$0.0045	$0.0045	$0.0045	$1.29	$0.90	$0.38
Gas System Enhancement Adjustment Factor (GSEAF)	$0.1738	$0.1738	$0.1738	$0.1738	$0.1738	$0.1738	$0.1738	$0.1738	$0.1738	$0.1738	$0.1738	$0.1738	$49.71	$34.93	$14.77
Gas System Enhancement Recon Adjust Factor (GSERAF)	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.00	$0.00	$0.00
Energy Efficiency Surcharge (EES)	$0.4170	$0.4170	$0.4170	$0.4170	$0.4170	$0.4170	$0.4170	$0.4170	$0.4170	$0.4170	$0.4170	$0.4170	$119.26	$83.82	$35.45
Residential Assistance Adjustment Factor (RAAF)	$0.0833	$0.0833	$0.0833	$0.0833	$0.0833	$0.0833	$0.0833	$0.0833	$0.0833	$0.0833	$0.0833	$0.0833	$23.82	$16.74	$7.08
Geothermal Energy Provision Factor (GEP)	$0.0558	$0.0558	$0.0558	$0.0558	$0.0558	$0.0558	$0.0558	$0.0558	$0.0558	$0.0558	$0.0558	$0.0558	$15.96	$11.22	$4.74
Service Quality Penalty (SQP)	($0.0416)	($0.0416)	($0.0416)	($0.0416)	($0.0416)	($0.0416)	($0.0416)	($0.0416)	($0.0416)	($0.0416)	($0.0416)	($0.0416)	($11.90)	($8.36)	($3.54)
Total LDAC	$0.7200	$0.7200	$0.7200	$0.7200	$0.7200	$0.7200	$0.7200	$0.7200	$0.7200	$0.7200	$0.7200	$0.7200	$205.92	$144.72	$61.20
Cost of Gas Adjustment Factor (CGA) ($/therm)	$1.0319	$1.0319	$1.0319	$1.0319	$1.0319	$1.0319	$0.3842	$0.3842	$0.3842	$0.3842	$0.3842	$0.3842	$240.07	$207.41	$32.66
Illustrative Rates															
Customer Charge ($/month)	$9.75	$9.75	$9.75	$9.75	$9.75	$9.75	$9.75	$9.75	$9.75	$9.75	$9.75	$9.75	$117.00	$58.50	$58.50
Distribution ($/therm):															
Base Distribution Charge	$1.7092	$1.7092	$1.7206	$1.7320	$1.7320	$1.7320	$1.7320	$1.7320	$1.7320	$1.7320	$1.7320	$1.7320	$493.44	$346.22	$147.22
Exogenous Cost Adjustment	$0.0021	$0.0021	$0.0021	$0.0021	$0.0021	$0.0021	$0.0021	$0.0021	$0.0021	$0.0021	$0.0021	$0.0021	$0.60	$0.42	$0.18
Revenue Decoupling Adjustment Factor (RDAF) ($/therm)	$0.0691	$0.0691	$0.0691	$0.0691	$0.0691	$0.0691	$0.3801	$0.3801	$0.3801	$0.3801	$0.3801	$0.3801	$46.20	$13.89	$32.31
Local Distribution Adjustment Clause (LDAC) ($/therm):															
Remediation Adjustment Clause Factor (RAF)	$0.0021	$0.0021	$0.0021	$0.0021	$0.0021	$0.0021	$0.0021	$0.0021	$0.0021	$0.0021	$0.0021	$0.0021	$0.60	$0.42	$0.18
Balancing Penalty Credit (BPC)	($0.0024)	($0.0024)	($0.0024)	($0.0024)	($0.0024)	($0.0024)	($0.0024)	($0.0024)	($0.0024)	($0.0024)	($0.0024)	($0.0024)	($0.69)	($0.48)	($0.20)
Non-Firm Margin Credit (NFC)	$0.0024	$0.0024	$0.0024	$0.0024	$0.0024	$0.0024	$0.0024	$0.0024	$0.0024	$0.0024	$0.0024	$0.0024	$0.69	$0.48	$0.20
Pension Adjustment Factor (PAF)	$0.0265	$0.0265	$0.0265	$0.0265	$0.0265	$0.0265	$0.0265	$0.0265	$0.0265	$0.0265	$0.0265	$0.0265	$7.58	$5.33	$2.25
Attorney General Consulting Expense (AGCE)	$0.0010	$0.0010	$0.0010	$0.0010	$0.0010	$0.0010	$0.0010	$0.0010	$0.0010	$0.0010	$0.0010	$0.0010	$0.29	$0.20	$0.09
Tax Credit Adjustment Factor (TACF)	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.00	$0.00	$0.00
Electronic Payment Recovery (EPR)	$0.0013	$0.0013	$0.0013	$0.0013	$0.0013	$0.0013	$0.0013	$0.0013	$0.0013	$0.0013	$0.0013	$0.0013	$0.37	$0.26	$0.11
System Supply Factor (SSF)	$0.0182	$0.0182	$0.0182	$0.0182	$0.0182	$0.0182	$0.0182	$0.0182	$0.0182	$0.0182	$0.0182	$0.0182	$5.21	$3.66	$1.55
Gas System Enhancement Adjustment Factor (GSEAF)	$0.1738	$0.1738	$0.1738	$0.1738	$0.1738	$0.1738	$0.1738	$0.1738	$0.1738	$0.1738	$0.1738	$0.1738	$49.71	$34.93	$14.77
Gas System Enhancement Recon Adjust Factor (GSERAF)	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.00	$0.00	$0.00
Energy Efficiency Surcharge (EES)	$0.1994	$0.1994	$0.1994	$0.1994	$0.1994	$0.1994	$0.9547	$0.9547	$0.9547	$0.9547	$0.9547	$0.9547	$121.23	$40.08	$81.15
Residential Assistance Adjustment Factor (RAAF)	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.00	$0.00	$0.00
Geothermal Energy Provision Factor (GEP)	$0.0211	$0.0211	$0.0211	$0.0211	$0.0211	$0.0211	$0.0211	$0.0211	$0.0211	$0.0211	$0.0211	$0.0211	$6.03	$4.24	$1.79
Service Quality Penalty (SQP)	($0.0021)	($0.0021)	($0.0021)	($0.0021)	($0.0021)	($0.0021)	($0.0021)	($0.0021)	($0.0021)	($0.0021)	($0.0021)	($0.0021)	($0.60)	($0.42)	($0.18)
Total LDAC	$0.4413	$0.4413	$0.4413	$0.4413	$0.4413	$0.4413	$1.1966	$1.1966	$1.1966	$1.1966	$1.1966	$1.1966	$190.41	$88.70	$101.71
Cost of Gas Adjustment Factor (CGA) ($/therm)	$1.0319	$1.0319	$1.0319	$1.0319	$1.0319	$1.0319	$0.3842	$0.3842	$0.3842	$0.3842	$0.3842	$0.3842	$240.07	$207.41	$32.66
Total Bill Impact															
Current Bill - without discount	$105.12	$136.91	$158.58	$144.84	$130.62	$95.07	$61.24	$51.59	$41.93	$35.50	$48.37	$93.43	$1,103.22	$771.16	$332.06
Current Bill - with 25% discount	$78.84	$102.68	$118.94	$108.63	$97.97	$71.30	$45.93	$38.69	$31.45	$26.62	$36.28	$70.07	$827.42	$578.37	$249.05
Illustrative Bill - without discount	$97.60	$126.88	$146.88	$134.25	$121.15	$88.38	$68.87	$57.79	$46.70	$39.31	$54.09	$105.82	$1,087.71	$715.14	$372.58
Illustrative Bill - with 52% discount	$46.85	$60.90	$70.50	$64.44	$58.15	$42.42	$33.06	$27.74	$22.42	$18.87	$25.96	$50.79	$522.10	$343.27	$178.84
Change $ (line 73 less line 70)	($31.99)	($41.78)	($48.44)	($44.19)	($39.82)	($28.88)	($12.88)	($10.96)	($9.03)	($7.75)	($10.31)	($19.28)	($305.31)	($235.10)	($70.21)
Change %	-40.6%	-40.7%	-40.7%	-40.7%	-40.6%	-40.5%	-28.0%	-28.3%	-28.7%	-29.1%	-28.4%	-27.5%	-36.9%	-40.6%	-28.2%
Average monthly impact $ - with 52% discount													($25.44)	($39.18)	($11.70)
Illustrative Bill - without discount	$109.51	$142.77	$165.41	$151.02	$136.15	$98.97	$88.02	$73.34	$58.67	$48.88	$68.45	$136.93	$1,278.13	$803.84	$474.29
Illustrative Bill - with 94% discount	$5.86	$7.61	$8.81	$8.06	$7.27	$5.30	$4.13	$3.47	$2.80	$2.36	$3.25	$6.35	$65.26	$42.91	$22.35
Change $ (line 79 less line 70)	($72.99)	($95.07)	($110.13)	($100.58)	($90.70)	($66.00)	($41.80)	($35.22)	($28.65)	($24.26)	($33.03)	($63.72)	($762.15)	($535.46)	($226.69)
Change %	-92.6%	-92.6%	-92.6%	-92.6%	-92.6%	-92.6%	-91.0%	-91.0%	-91.1%	-91.1%	-91.1%	-90.9%	-92.1%	-92.6%	-91.0%
Average monthly impact $ - with 94% discount													($63.51)	($89.24)	($37.78)

(1) Average therm use per customer based on weather-normalized therms

NSTAR Gas Company d/b/a Eversource Energy
Typical Residential Heating (R-3)
Illustrative Rates Effective November 1, 2026 and May 1, 2027

(a)	Nov (b)	Dec (c)	Jan (d)	Feb (e)	Mar (f)	Apr (g)	May (h)	Jun (i)	Jul (j)	Aug (k)	Sep (l)	Oct (m)	Total Annual (n)	Total Peak (o)	Total Off-Peak (p)
Average Therms Use (1)	84	134	165	136	113	66	33	18	13	12	18	56	848	698	150
Current Rates (LDAF effective May 1, 2026; CGA is average rate for peak or off-peak period)															
Customer Charge ($/month)	$10.00	$10.00	$10.00	$10.00	$10.00	$10.00	$10.00	$10.00	$10.00	$10.00	$10.00	$10.00	$120.00	$60.00	$60.00
Distribution ($/therm):															
Base Distribution Charge	$1.0044	$1.0044	$1.1062	$1.2080	$1.2080	$1.2080	$1.2080	$1.2080	$1.2080	$1.2080	$1.2080	$1.2080	$963.20	$782.00	$181.20
Exogenous Cost Adjustment	$0.0011	$0.0011	$0.0011	$0.0011	$0.0011	$0.0011	$0.0011	$0.0011	$0.0011	$0.0011	$0.0011	$0.0011	$0.93	$0.77	$0.17
Revenue Decoupling Adjustment Factor (RDAF) ($/therm)	$0.0691	$0.0691	$0.0691	$0.0691	$0.0691	$0.0691	$1.1601	$1.1601	$1.1601	$1.1601	$1.1601	$1.1601	$222.25	$48.23	$174.02
Local Distribution Adjustment Clause (LDAC) ($/therm):															
Remediation Adjustment Clause Factor (RAF)	$0.0030	$0.0030	$0.0030	$0.0030	$0.0030	$0.0030	$0.0030	$0.0030	$0.0030	$0.0030	$0.0030	$0.0030	$2.54	$2.09	$0.45
Balancing Penalty Credit (BPC)	($0.0006)	($0.0006)	($0.0006)	($0.0006)	($0.0006)	($0.0006)	($0.0006)	($0.0006)	($0.0006)	($0.0006)	($0.0006)	($0.0006)	($0.51)	($0.42)	($0.09)
Non-Firm Margin Credit (NFC)	($0.0020)	($0.0020)	($0.0020)	($0.0020)	($0.0020)	($0.0020)	($0.0020)	($0.0020)	($0.0020)	($0.0020)	($0.0020)	($0.0020)	($1.70)	($1.40)	($0.30)
Pension Adjustment Factor (PAF)	$0.0250	$0.0250	$0.0250	$0.0250	$0.0250	$0.0250	$0.0250	$0.0250	$0.0250	$0.0250	$0.0250	$0.0250	$21.20	$17.45	$3.75
Attorney General Consulting Expense (AGCE)	$0.0007	$0.0007	$0.0007	$0.0007	$0.0007	$0.0007	$0.0007	$0.0007	$0.0007	$0.0007	$0.0007	$0.0007	$0.59	$0.49	$0.11
Tax Credit Adjustment Factor (TACF)	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.00	$0.00	$0.00
Electronic Payment Recovery (EPR)	$0.0011	$0.0011	$0.0011	$0.0011	$0.0011	$0.0011	$0.0011	$0.0011	$0.0011	$0.0011	$0.0011	$0.0011	$0.93	$0.77	$0.17
System Supply Factor (SSF)	$0.0045	$0.0045	$0.0045	$0.0045	$0.0045	$0.0045	$0.0045	$0.0045	$0.0045	$0.0045	$0.0045	$0.0045	$3.82	$3.14	$0.68
Gas System Enhancement Adjustment Factor (GSEAF)	$0.1738	$0.1738	$0.1738	$0.1738	$0.1738	$0.1738	$0.1738	$0.1738	$0.1738	$0.1738	$0.1738	$0.1738	$147.38	$121.31	$26.07
Gas System Enhancement Recon Adjust Factor (GSERAF)	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.00	$0.00	$0.00
Energy Efficiency Surcharge (EES)	$0.4170	$0.4170	$0.4170	$0.4170	$0.4170	$0.4170	$0.4170	$0.4170	$0.4170	$0.4170	$0.4170	$0.4170	$353.62	$291.07	$62.55
Residential Assistance Adjustment Factor (RAAF)	$0.0833	$0.0833	$0.0833	$0.0833	$0.0833	$0.0833	$0.0833	$0.0833	$0.0833	$0.0833	$0.0833	$0.0833	$70.64	$58.14	$12.50
Geothermal Energy Provision Factor (GEP)	$0.0558	$0.0558	$0.0558	$0.0558	$0.0558	$0.0558	$0.0558	$0.0558	$0.0558	$0.0558	$0.0558	$0.0558	$47.32	$38.95	$8.37
Service Quality Penalty (SQP)	($0.0416)	($0.0416)	($0.0416)	($0.0416)	($0.0416)	($0.0416)	($0.0416)	($0.0416)	($0.0416)	($0.0416)	($0.0416)	($0.0416)	($35.28)	($29.04)	($6.24)
Total LDAC	$0.7200	$0.7200	$0.7200	$0.7200	$0.7200	$0.7200	$0.7200	$0.7200	$0.7200	$0.7200	$0.7200	$0.7200	$610.56	$502.56	$108.00
Cost of Gas Adjustment Factor (CGA) ($/therm)	$1.0319	$1.0319	$1.0319	$1.0319	$1.0319	$1.0319	$0.3842	$0.3842	$0.3842	$0.3842	$0.3842	$0.3842	$777.88	$720.25	$57.63
Illustrative Rates															
Customer Charge ($/month)	$10.00	$10.00	$10.00	$10.00	$10.00	$10.00	$10.00	$10.00	$10.00	$10.00	$10.00	$10.00	$120.00	$60.00	$60.00
Distribution ($/therm):															
Base Distribution Charge	$1.0044	$1.0044	$1.1062	$1.2080	$1.2080	$1.2080	$1.2080	$1.2080	$1.2080	$1.2080	$1.2080	$1.2080	$963.20	$782.00	$181.20
Exogenous Cost Adjustment	$0.0011	$0.0011	$0.0011	$0.0011	$0.0011	$0.0011	$0.0011	$0.0011	$0.0011	$0.0011	$0.0011	$0.0011	$0.93	$0.77	$0.17
Revenue Decoupling Adjustment Factor (RDAF) ($/therm)	$0.0691	$0.0691	$0.0691	$0.0691	$0.0691	$0.0691	$1.1601	$1.1601	$1.1601	$1.1601	$1.1601	$1.1601	$222.25	$48.23	$174.02
Local Distribution Adjustment Clause (LDAC) ($/therm):															
Remediation Adjustment Clause Factor (RAF)	$0.0021	$0.0021	$0.0021	$0.0021	$0.0021	$0.0021	$0.0021	$0.0021	$0.0021	$0.0021	$0.0021	$0.0021	$1.78	$1.47	$0.32
Balancing Penalty Credit (BPC)	($0.0024)	($0.0024)	($0.0024)	($0.0024)	($0.0024)	($0.0024)	($0.0024)	($0.0024)	($0.0024)	($0.0024)	($0.0024)	($0.0024)	($2.04)	($1.68)	($0.36)
Non-Firm Margin Credit (NFC)	$0.0024	$0.0024	$0.0024	$0.0024	$0.0024	$0.0024	$0.0024	$0.0024	$0.0024	$0.0024	$0.0024	$0.0024	$2.04	$1.68	$0.36
Pension Adjustment Factor (PAF)	$0.0265	$0.0265	$0.0265	$0.0265	$0.0265	$0.0265	$0.0265	$0.0265	$0.0265	$0.0265	$0.0265	$0.0265	$22.47	$18.50	$3.98
Attorney General Consulting Expense (AGCE)	$0.0010	$0.0010	$0.0010	$0.0010	$0.0010	$0.0010	$0.0010	$0.0010	$0.0010	$0.0010	$0.0010	$0.0010	$0.85	$0.70	$0.15
Tax Credit Adjustment Factor (TACF)	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.00	$0.00	$0.00
Electronic Payment Recovery (EPR)	$0.0013	$0.0013	$0.0013	$0.0013	$0.0013	$0.0013	$0.0013	$0.0013	$0.0013	$0.0013	$0.0013	$0.0013	$1.10	$0.91	$0.20
System Supply Factor (SSF)	$0.0182	$0.0182	$0.0182	$0.0182	$0.0182	$0.0182	$0.0182	$0.0182	$0.0182	$0.0182	$0.0182	$0.0182	$15.43	$12.70	$2.73
Gas System Enhancement Adjustment Factor (GSEAF)	$0.1738	$0.1738	$0.1738	$0.1738	$0.1738	$0.1738	$0.1738	$0.1738	$0.1738	$0.1738	$0.1738	$0.1738	$147.38	$121.31	$26.07
Gas System Enhancement Recon Adjust Factor (GSERAF)	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.00	$0.00	$0.00
Energy Efficiency Surcharge (EES)	$0.1994	$0.1994	$0.1994	$0.1994	$0.1994	$0.1994	$0.9547	$0.9547	$0.9547	$0.9547	$0.9547	$0.9547	$282.39	$139.18	$143.21
Residential Assistance Adjustment Factor (RAAF)	$0.1035	$0.1035	$0.1035	$0.1035	$0.1035	$0.1035	$0.5011	$0.5011	$0.5011	$0.5011	$0.5011	$0.5011	$147.41	$72.24	$75.17
Geothermal Energy Provision Factor (GEP)	$0.0211	$0.0211	$0.0211	$0.0211	$0.0211	$0.0211	$0.0211	$0.0211	$0.0211	$0.0211	$0.0211	$0.0211	$17.89	$14.73	$3.17
Service Quality Penalty (SQP)	($0.0021)	($0.0021)	($0.0021)	($0.0021)	($0.0021)	($0.0021)	($0.0021)	($0.0021)	($0.0021)	($0.0021)	($0.0021)	($0.0021)	($1.78)	($1.47)	($0.32)
Total LDAC	$0.5448	$0.5448	$0.5448	$0.5448	$0.5448	$0.5448	$1.6977	$1.6977	$1.6977	$1.6977	$1.6977	$1.6977	$634.93	$380.27	$254.66
Cost of Gas Adjustment Factor (CGA) ($/therm)	$1.0319	$1.0319	$1.0319	$1.0319	$1.0319	$1.0319	$0.3842	$0.3842	$0.3842	$0.3842	$0.3842	$0.3842	$777.88	$720.25	$57.63
Total Bill Impact															
Current Bill	$247.42	$388.75	$493.17	$422.09	$352.40	$209.99	$124.62	$72.52	$55.15	$51.68	$72.52	$204.51	$2,694.83	$2,113.82	$581.01
Illustrative Bill	$232.71	$365.27	$464.26	$398.26	$332.60	$198.42	$156.89	$90.12	$67.86	$63.41	$90.12	$259.26	$2,719.19	$1,991.53	$727.67
Change $	($14.72)	($23.48)	($28.91)	($23.83)	($19.80)	($11.56)	$32.26	$17.60	$12.71	$11.73	$17.60	$54.75	$24.37	($122.29)	$146.66
Change %	-5.9%	-6.0%	-5.9%	-5.6%	-5.6%	-5.5%	25.9%	24.3%	23.0%	22.7%	24.3%	26.8%	0.9%	-5.8%	25.2%
Average monthly impact $													$2.03	($20.38)	$24.44

(1) Average therm use per customer based on weather-normalized therms

NSTAR Gas Company d/b/a Eversource Energy
Typical Residential Heating Income-Eligible (R-4)
Illustrative Rates Effective November 1, 2026 and May 1, 2027

(a)	Nov (b)	Dec (c)	Jan (d)	Feb (e)	Mar (f)	Apr (g)	May (h)	Jun (i)	Jul (j)	Aug (k)	Sep (l)	Oct (m)	Total Annual (n)	Total Peak (o)	Total Off-Peak (p)
Average Therms Use (1)	87	130	158	138	118	72	35	20	15	13	19	53	858	703	155
Current Rates (LDAF effective May 1, 2026; CGA is average rate for peak or off-peak period)															
Customer Charge ($/month)	$10.00	$10.00	$10.00	$10.00	$10.00	$10.00	$10.00	$10.00	$10.00	$10.00	$10.00	$10.00	$120.00	$60.00	$60.00
Distribution ($/therm):															
Base Distribution Charge	$1.0044	$1.0044	$1.1062	$1.2080	$1.2080	$1.2080	$1.2080	$1.2080	$1.2080	$1.2080	$1.2080	$1.2080	$976.20	$788.96	$187.24
Exogenous Cost Adjustment	$0.0011	$0.0011	$0.0011	$0.0011	$0.0011	$0.0011	$0.0011	$0.0011	$0.0011	$0.0011	$0.0011	$0.0011	$0.94	$0.77	$0.17
Revenue Decoupling Adjustment Factor (RDAF) ($/therm)	$0.0691	$0.0691	$0.0691	$0.0691	$0.0691	$0.0691	$1.1601	$1.1601	$1.1601	$1.1601	$1.1601	$1.1601	$228.39	$48.58	$179.82
Local Distribution Adjustment Clause (LDAC) ($/therm):															
Remediation Adjustment Clause Factor (RAF)	$0.0030	$0.0030	$0.0030	$0.0030	$0.0030	$0.0030	$0.0030	$0.0030	$0.0030	$0.0030	$0.0030	$0.0030	$2.57	$2.11	$0.47
Balancing Penalty Credit (BPC)	($0.0006)	($0.0006)	($0.0006)	($0.0006)	($0.0006)	($0.0006)	($0.0006)	($0.0006)	($0.0006)	($0.0006)	($0.0006)	($0.0006)	($0.51)	($0.42)	($0.09)
Non-Firm Margin Credit (NFC)	($0.0020)	($0.0020)	($0.0020)	($0.0020)	($0.0020)	($0.0020)	($0.0020)	($0.0020)	($0.0020)	($0.0020)	($0.0020)	($0.0020)	($1.72)	($1.41)	($0.31)
Pension Adjustment Factor (PAF)	$0.0250	$0.0250	$0.0250	$0.0250	$0.0250	$0.0250	$0.0250	$0.0250	$0.0250	$0.0250	$0.0250	$0.0250	$21.45	$17.58	$3.88
Attorney General Consulting Expense (AGCE)	$0.0007	$0.0007	$0.0007	$0.0007	$0.0007	$0.0007	$0.0007	$0.0007	$0.0007	$0.0007	$0.0007	$0.0007	$0.60	$0.49	$0.11
Tax Credit Adjustment Factor (TACF)	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.00	$0.00	$0.00
Electronic Payment Recovery (EPR)	$0.0011	$0.0011	$0.0011	$0.0011	$0.0011	$0.0011	$0.0011	$0.0011	$0.0011	$0.0011	$0.0011	$0.0011	$0.94	$0.77	$0.17
System Supply Factor (SSF)	$0.0045	$0.0045	$0.0045	$0.0045	$0.0045	$0.0045	$0.0045	$0.0045	$0.0045	$0.0045	$0.0045	$0.0045	$3.86	$3.16	$0.70
Gas System Enhancement Adjustment Factor (GSEAF)	$0.1738	$0.1738	$0.1738	$0.1738	$0.1738	$0.1738	$0.1738	$0.1738	$0.1738	$0.1738	$0.1738	$0.1738	$149.12	$122.18	$26.94
Gas System Enhancement Recon Adjust Factor (GSERAF)	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.00	$0.00	$0.00
Energy Efficiency Surcharge (EES)	$0.4170	$0.4170	$0.4170	$0.4170	$0.4170	$0.4170	$0.4170	$0.4170	$0.4170	$0.4170	$0.4170	$0.4170	$357.79	$293.15	$64.64
Residential Assistance Adjustment Factor (RAAF)	$0.0833	$0.0833	$0.0833	$0.0833	$0.0833	$0.0833	$0.0833	$0.0833	$0.0833	$0.0833	$0.0833	$0.0833	$71.47	$58.56	$12.91
Geothermal Energy Provision Factor (GEP)	$0.0558	$0.0558	$0.0558	$0.0558	$0.0558	$0.0558	$0.0558	$0.0558	$0.0558	$0.0558	$0.0558	$0.0558	$47.88	$39.23	$8.65
Service Quality Penalty (SQP)	($0.0416)	($0.0416)	($0.0416)	($0.0416)	($0.0416)	($0.0416)	($0.0416)	($0.0416)	($0.0416)	($0.0416)	($0.0416)	($0.0416)	($35.69)	($29.24)	($6.45)
Total LDAC	$0.7200	$0.7200	$0.7200	$0.7200	$0.7200	$0.7200	$0.7200	$0.7200	$0.7200	$0.7200	$0.7200	$0.7200	$617.76	$506.16	$111.60
Cost of Gas Adjustment Factor (CGA) ($/therm)	$1.0319	$1.0319	$1.0319	$1.0319	$1.0319	$1.0319	$0.3842	$0.3842	$0.3842	$0.3842	$0.3842	$0.3842	$784.96	$725.41	$59.55
Illustrative Rates															
Customer Charge ($/month)	$10.00	$10.00	$10.00	$10.00	$10.00	$10.00	$10.00	$10.00	$10.00	$10.00	$10.00	$10.00	$120.00	$60.00	$60.00
Distribution ($/therm):															
Base Distribution Charge	$1.0044	$1.0044	$1.1062	$1.2080	$1.2080	$1.2080	$1.2080	$1.2080	$1.2080	$1.2080	$1.2080	$1.2080	$976.20	$788.96	$187.24
Exogenous Cost Adjustment	$0.0011	$0.0011	$0.0011	$0.0011	$0.0011	$0.0011	$0.0011	$0.0011	$0.0011	$0.0011	$0.0011	$0.0011	$0.94	$0.77	$0.17
Revenue Decoupling Adjustment Factor (RDAF) ($/therm)	$0.0691	$0.0691	$0.0691	$0.0691	$0.0691	$0.0691	$1.1601	$1.1601	$1.1601	$1.1601	$1.1601	$1.1601	$228.39	$48.58	$179.82
Local Distribution Adjustment Clause (LDAC) ($/therm):															
Remediation Adjustment Clause Factor (RAF)	$0.0021	$0.0021	$0.0021	$0.0021	$0.0021	$0.0021	$0.0021	$0.0021	$0.0021	$0.0021	$0.0021	$0.0021	$1.80	$1.48	$0.33
Balancing Penalty Credit (BPC)	($0.0024)	($0.0024)	($0.0024)	($0.0024)	($0.0024)	($0.0024)	($0.0024)	($0.0024)	($0.0024)	($0.0024)	($0.0024)	($0.0024)	($2.06)	($1.69)	($0.37)
Non-Firm Margin Credit (NFC)	$0.0024	$0.0024	$0.0024	$0.0024	$0.0024	$0.0024	$0.0024	$0.0024	$0.0024	$0.0024	$0.0024	$0.0024	$2.06	$1.69	$0.37
Pension Adjustment Factor (PAF)	$0.0265	$0.0265	$0.0265	$0.0265	$0.0265	$0.0265	$0.0265	$0.0265	$0.0265	$0.0265	$0.0265	$0.0265	$22.74	$18.63	$4.11
Attorney General Consulting Expense (AGCE)	$0.0010	$0.0010	$0.0010	$0.0010	$0.0010	$0.0010	$0.0010	$0.0010	$0.0010	$0.0010	$0.0010	$0.0010	$0.86	$0.70	$0.16
Tax Credit Adjustment Factor (TACF)	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.00	$0.00	$0.00
Electronic Payment Recovery (EPR)	$0.0013	$0.0013	$0.0013	$0.0013	$0.0013	$0.0013	$0.0013	$0.0013	$0.0013	$0.0013	$0.0013	$0.0013	$1.12	$0.91	$0.20
System Supply Factor (SSF)	$0.0182	$0.0182	$0.0182	$0.0182	$0.0182	$0.0182	$0.0182	$0.0182	$0.0182	$0.0182	$0.0182	$0.0182	$15.62	$12.79	$2.82
Gas System Enhancement Adjustment Factor (GSEAF)	$0.1738	$0.1738	$0.1738	$0.1738	$0.1738	$0.1738	$0.1738	$0.1738	$0.1738	$0.1738	$0.1738	$0.1738	$149.12	$122.18	$26.94
Gas System Enhancement Recon Adjust Factor (GSERAF)	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.00	$0.00	$0.00
Energy Efficiency Surcharge (EES)	$0.1994	$0.1994	$0.1994	$0.1994	$0.1994	$0.1994	$0.9547	$0.9547	$0.9547	$0.9547	$0.9547	$0.9547	$288.16	$140.18	$147.98
Residential Assistance Adjustment Factor (RAAF)	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.00	$0.00	$0.00
Geothermal Energy Provision Factor (GEP)	$0.0211	$0.0211	$0.0211	$0.0211	$0.0211	$0.0211	$0.0211	$0.0211	$0.0211	$0.0211	$0.0211	$0.0211	$18.10	$14.83	$3.27
Service Quality Penalty (SQP)	($0.0021)	($0.0021)	($0.0021)	($0.0021)	($0.0021)	($0.0021)	($0.0021)	($0.0021)	($0.0021)	($0.0021)	($0.0021)	($0.0021)	($1.80)	($1.48)	($0.33)
Total LDAC	$0.4413	$0.4413	$0.4413	$0.4413	$0.4413	$0.4413	$1.1966	$1.1966	$1.1966	$1.1966	$1.1966	$1.1966	$495.71	$310.23	$185.47
Cost of Gas Adjustment Factor (CGA) ($/therm)	$1.0319	$1.0319	$1.0319	$1.0319	$1.0319	$1.0319	$0.3842	$0.3842	$0.3842	$0.3842	$0.3842	$0.3842	$784.96	$725.41	$59.55
Total Bill Impact															
Current Bill - without discount	$255.90	$377.44	$472.67	$428.15	$367.55	$228.17	$131.57	$79.47	$62.10	$55.15	$75.99	$194.09	$2,728.26	$2,129.88	$598.38
Current Bill - with 25% discount	$191.93	$283.08	$354.50	$321.11	$275.66	$171.12	$98.68	$59.60	$46.58	$41.37	$57.00	$145.57	$2,046.19	$1,597.41	$448.78
Illustrative Bill - without discount	$231.66	$341.21	$428.63	$389.69	$334.66	$208.10	$148.25	$89.00	$69.25	$61.35	$85.05	$219.35	$2,606.21	$1,933.96	$672.25
Illustrative Bill - with 25% discount (2)	$173.74	$255.91	$321.48	$292.27	$251.00	$156.07	$111.19	$66.75	$51.94	$46.01	$63.79	$164.51	$1,954.66	$1,450.47	$504.19
Change $ (line 73 less line 70)	($18.19)	($27.17)	($33.03)	($28.85)	($24.66)	($15.05)	$12.51	$7.15	$5.36	$4.65	$6.79	$18.94	($91.54)	($146.94)	$55.40
Change %	-9.5%	-9.6%	-9.3%	-9.0%	-8.9%	-8.8%	12.7%	12.0%	11.5%	11.2%	11.9%	13.0%	-4.5%	-9.2%	12.3%
Average monthly impact $													($7.63)	($24.49)	$9.23
Illustrative Bill - without discount	$231.66	$341.21	$428.63	$389.69	$334.66	$208.10	$148.25	$89.00	$69.25	$61.35	$85.05	$219.35	$2,606.21	$1,933.96	$672.25
Illustrative Bill - with 89% discount	$25.48	$37.53	$47.15	$42.87	$36.81	$22.89	$16.31	$9.79	$7.62	$6.75	$9.36	$24.13	$286.68	$212.74	$73.95
Change $ (line 79 less line 70)	($166.45)	($245.55)	($307.35)	($278.25)	($238.85)	($148.23)	($82.37)	($49.81)	($38.96)	($34.62)	($47.64)	($121.44)	($1,759.51)	($1,384.68)	($374.84)
Change %	-86.7%	-86.7%	-86.7%	-86.7%	-86.6%	-86.6%	-83.5%	-83.6%	-83.6%	-83.7%	-83.6%	-83.4%	-86.0%	-86.7%	-83.5%
Average monthly impact $													($146.63)	($230.78)	($62.47)

(1) Average therm use per customer based on weather-normalized therms

(2) Illustrative Tier 6 discount % is 15%. However, the current 25% will be applied to customer bills on November 1, 2026 as the lower percent will be phased in over time

NSTAR Gas Company d/b/a Eversource Energy
Typical Low Load Factor General Service Small (G-41)
Illustrative Rates Effective November 1, 2026 and May 1, 2027

(a)	Nov (b)	Dec (c)	Jan (d)	Feb (e)	Mar (f)	Apr (g)	May (h)	Jun (i)	Jul (j)	Aug (k)	Sep (l)	Oct (m)	Total Annual (n)	Total Peak (o)	Total Off-Peak (p)
Average Therms Use (1)	188	450	476	409	294	205	46	33	24	31	42	108	2,306	2,022	284
Current Rates (LDAF effective May 1, 2026; CGA is average rate for peak or off-peak period)															
Customer Charge ($/month)	$21.00	$21.00	$21.00	$21.00	$21.00	$21.00	$21.00	$21.00	$21.00	$21.00	$21.00	$21.00	$252.00	$126.00	$126.00
Distribution ($/therm):															
Base Distribution Charge	$0.6490	$0.6490	$0.7156	$0.7821	$0.7821	$0.7821	$0.7821	$0.7821	$0.7821	$0.7821	$0.7821	$0.7821	$1,686.93	$1,464.81	$222.12
Exogenous Cost Adjustment	$0.0007	$0.0007	$0.0007	$0.0007	$0.0007	$0.0007	$0.0007	$0.0007	$0.0007	$0.0007	$0.0007	$0.0007	$1.61	$1.42	$0.20
Revenue Decoupling Adjustment Factor (RDAF) ($/therm)	$0.0560	$0.0560	$0.0560	$0.0560	$0.0560	$0.0560	$0.0667	$0.0667	$0.0667	$0.0667	$0.0667	$0.0667	$132.17	$113.23	$18.94
Local Distribution Adjustment Clause (LDAC) ($/therm):															
Remediation Adjustment Clause Factor (RAF)	$0.0024	$0.0024	$0.0024	$0.0024	$0.0024	$0.0024	$0.0024	$0.0024	$0.0024	$0.0024	$0.0024	$0.0024	$5.53	$4.85	$0.68
Balancing Penalty Credit (BPC)	($0.0005)	($0.0005)	($0.0005)	($0.0005)	($0.0005)	($0.0005)	($0.0005)	($0.0005)	($0.0005)	($0.0005)	($0.0005)	($0.0005)	($1.15)	($1.01)	($0.14)
Non-Firm Margin Credit (NFC)	($0.0016)	($0.0016)	($0.0016)	($0.0016)	($0.0016)	($0.0016)	($0.0016)	($0.0016)	($0.0016)	($0.0016)	($0.0016)	($0.0016)	($3.69)	($3.24)	($0.45)
Pension Adjustment Factor (PAF)	$0.0137	$0.0137	$0.0137	$0.0137	$0.0137	$0.0137	$0.0137	$0.0137	$0.0137	$0.0137	$0.0137	$0.0137	$31.59	$27.70	$3.89
Attorney General Consulting Expense (AGCE)	$0.0006	$0.0006	$0.0006	$0.0006	$0.0006	$0.0006	$0.0006	$0.0006	$0.0006	$0.0006	$0.0006	$0.0006	$1.38	$1.21	$0.17
Tax Credit Adjustment Factor (TACF)	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.00	$0.00	$0.00
Electronic Payment Recovery (EPR)	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.00	$0.00	$0.00
System Supply Factor (SSF)	$0.0045	$0.0045	$0.0045	$0.0045	$0.0045	$0.0045	$0.0045	$0.0045	$0.0045	$0.0045	$0.0045	$0.0045	$10.38	$9.10	$1.28
Gas System Enhancement Adjustment Factor (GSEAF)	$0.1805	$0.1805	$0.1805	$0.1805	$0.1805	$0.1805	$0.1805	$0.1805	$0.1805	$0.1805	$0.1805	$0.1805	$416.23	$364.97	$51.26
Gas System Enhancement Recon Adjust Factor (GSERAF)	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.00	$0.00	$0.00
Energy Efficiency Surcharge (EES)	$0.1091	$0.1091	$0.1091	$0.1091	$0.1091	$0.1091	$0.1091	$0.1091	$0.1091	$0.1091	$0.1091	$0.1091	$251.58	$220.60	$30.98
Residential Assistance Adjustment Factor (RAAF)	$0.0670	$0.0670	$0.0670	$0.0670	$0.0670	$0.0670	$0.0670	$0.0670	$0.0670	$0.0670	$0.0670	$0.0670	$154.50	$135.47	$19.03
Geothermal Energy Provision Factor (GEP)	$0.0449	$0.0449	$0.0449	$0.0449	$0.0449	$0.0449	$0.0449	$0.0449	$0.0449	$0.0449	$0.0449	$0.0449	$103.54	$90.79	$12.75
Service Quality Penalty (SQP)	($0.0335)	($0.0335)	($0.0335)	($0.0335)	($0.0335)	($0.0335)	($0.0335)	($0.0335)	($0.0335)	($0.0335)	($0.0335)	($0.0335)	($77.25)	($67.74)	($9.51)
Total LDAC	$0.3871	$0.3871	$0.3871	$0.3871	$0.3871	$0.3871	$0.3871	$0.3871	$0.3871	$0.3871	$0.3871	$0.3871	$892.65	$782.72	$109.94
Cost of Gas Adjustment Factor (CGA) ($/therm)	$1.0319	$1.0319	$1.0319	$1.0319	$1.0319	$1.0319	$0.3842	$0.3842	$0.3842	$0.3842	$0.3842	$0.3842	$2,195.58	$2,086.47	$109.11
Illustrative Rates															
Customer Charge ($/month)	$21.00	$21.00	$21.00	$21.00	$21.00	$21.00	$21.00	$21.00	$21.00	$21.00	$21.00	$21.00	$252.00	$126.00	$126.00
Distribution ($/therm):															
Base Distribution Charge	$0.6490	$0.6490	$0.7156	$0.7821	$0.7821	$0.7821	$0.7821	$0.7821	$0.7821	$0.7821	$0.7821	$0.7821	$1,686.93	$1,464.81	$222.12
Exogenous Cost Adjustment	$0.0007	$0.0007	$0.0007	$0.0007	$0.0007	$0.0007	$0.0007	$0.0007	$0.0007	$0.0007	$0.0007	$0.0007	$1.61	$1.42	$0.20
Revenue Decoupling Adjustment Factor (RDAF) ($/therm)	$0.0560	$0.0560	$0.0560	$0.0560	$0.0560	$0.0560	$0.0667	$0.0667	$0.0667	$0.0667	$0.0667	$0.0667	$132.17	$113.23	$18.94
Local Distribution Adjustment Clause (LDAC) ($/therm):															
Remediation Adjustment Clause Factor (RAF)	$0.0017	$0.0017	$0.0017	$0.0017	$0.0017	$0.0017	$0.0017	$0.0017	$0.0017	$0.0017	$0.0017	$0.0017	$3.92	$3.44	$0.48
Balancing Penalty Credit (BPC)	($0.0019)	($0.0019)	($0.0019)	($0.0019)	($0.0019)	($0.0019)	($0.0019)	($0.0019)	($0.0019)	($0.0019)	($0.0019)	($0.0019)	($4.38)	($3.84)	($0.54)
Non-Firm Margin Credit (NFC)	$0.0019	$0.0019	$0.0019	$0.0019	$0.0019	$0.0019	$0.0019	$0.0019	$0.0019	$0.0019	$0.0019	$0.0019	$4.38	$3.84	$0.54
Pension Adjustment Factor (PAF)	$0.0146	$0.0146	$0.0146	$0.0146	$0.0146	$0.0146	$0.0146	$0.0146	$0.0146	$0.0146	$0.0146	$0.0146	$33.67	$29.52	$4.15
Attorney General Consulting Expense (AGCE)	$0.0008	$0.0008	$0.0008	$0.0008	$0.0008	$0.0008	$0.0008	$0.0008	$0.0008	$0.0008	$0.0008	$0.0008	$1.84	$1.62	$0.23
Tax Credit Adjustment Factor (TACF)	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.00	$0.00	$0.00
Electronic Payment Recovery (EPR)	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.00	$0.00	$0.00
System Supply Factor (SSF)	$0.0182	$0.0182	$0.0182	$0.0182	$0.0182	$0.0182	$0.0182	$0.0182	$0.0182	$0.0182	$0.0182	$0.0182	$41.97	$36.80	$5.17
Gas System Enhancement Adjustment Factor (GSEAF)	$0.1805	$0.1805	$0.1805	$0.1805	$0.1805	$0.1805	$0.1805	$0.1805	$0.1805	$0.1805	$0.1805	$0.1805	$416.23	$364.97	$51.26
Gas System Enhancement Recon Adjust Factor (GSERAF)	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.00	$0.00	$0.00
Energy Efficiency Surcharge (EES)	$0.0948	$0.0948	$0.0948	$0.0948	$0.0948	$0.0948	$0.2571	$0.2571	$0.2571	$0.2571	$0.2571	$0.2571	$264.70	$191.69	$73.02
Residential Assistance Adjustment Factor (RAAF)	$0.0839	$0.0839	$0.0839	$0.0839	$0.0839	$0.0839	$0.4021	$0.4021	$0.4021	$0.4021	$0.4021	$0.4021	$283.84	$169.65	$114.20
Geothermal Energy Provision Factor (GEP)	$0.0171	$0.0171	$0.0171	$0.0171	$0.0171	$0.0171	$0.0171	$0.0171	$0.0171	$0.0171	$0.0171	$0.0171	$39.43	$34.58	$4.86
Service Quality Penalty (SQP)	($0.0017)	($0.0017)	($0.0017)	($0.0017)	($0.0017)	($0.0017)	($0.0017)	($0.0017)	($0.0017)	($0.0017)	($0.0017)	($0.0017)	($3.92)	($3.44)	($0.48)
Total LDAC	$0.4099	$0.4099	$0.4099	$0.4099	$0.4099	$0.4099	$0.8904	$0.8904	$0.8904	$0.8904	$0.8904	$0.8904	$1,081.69	$828.82	$252.87
Cost of Gas Adjustment Factor (CGA) ($/therm)	$1.0319	$1.0319	$1.0319	$1.0319	$1.0319	$1.0319	$0.3842	$0.3842	$0.3842	$0.3842	$0.3842	$0.3842	$2,195.58	$2,086.47	$109.11
Total Bill Impact															
Current Bill	$420.44	$977.11	$1,064.03	$944.43	$684.79	$483.85	$95.56	$74.49	$59.90	$71.24	$89.07	$196.05	$5,160.95	$4,574.64	$586.31
Illustrative Bill	$424.73	$987.37	$1,074.88	$953.76	$691.49	$488.52	$118.71	$91.10	$71.98	$86.85	$110.21	$250.40	$5,349.99	$4,620.74	$729.24
Change $	$4.29	$10.26	$10.85	$9.33	$6.70	$4.67	$23.15	$16.61	$12.08	$15.60	$21.14	$54.36	$189.04	$46.10	$142.94
Change %	1.0%	1.1%	1.0%	1.0%	1.0%	1.0%	24.2%	22.3%	20.2%	21.9%	23.7%	27.7%	3.7%	1.0%	24.4%
Average monthly impact $													$15.75	$7.68	$23.82

(1) Average therm use per customer based on weather-normalized therms

NSTAR Gas Company d/b/a Eversource Energy
Typical Low Load Factor General Service Medium (G-42)
Illustrative Rates Effective November 1, 2026 and May 1, 2027

(a)	Nov (b)	Dec (c)	Jan (d)	Feb (e)	Mar (f)	Apr (g)	May (h)	Jun (i)	Jul (j)	Aug (k)	Sep (l)	Oct (m)	Total Annual (n)	Total Peak (o)	Total Off-Peak (p)
Average Therms Use (1)	2,430	4,843	5,360	4,345	3,542	2,718	1,013	555	492	419	686	1,752	28,155	23,238	4,917
Current Rates (LDAF effective May 1, 2026; CGA is average rate for peak or off-peak period)															
Customer Charge ($/month)	$46.00	$46.00	$46.00	$46.00	$46.00	$46.00	$46.00	$46.00	$46.00	$46.00	$46.00	$46.00	$552.00	$276.00	$276.00
Distribution ($/therm):															
Base Distribution Charge	$0.5336	$0.5336	$0.5550	$0.5764	$0.5764	$0.5764	$0.5321	$0.5321	$0.5321	$0.5321	$0.5321	$0.5321	$15,584.73	$12,968.39	$2,616.34
Exogenous Cost Adjustment	$0.0005	$0.0005	$0.0005	$0.0005	$0.0005	$0.0005	$0.0005	$0.0005	$0.0005	$0.0005	$0.0005	$0.0005	$14.08	$11.62	$2.46
Revenue Decoupling Adjustment Factor (RDAF) ($/therm)	$0.0409	$0.0409	$0.0409	$0.0409	$0.0409	$0.0409	$0.0303	$0.0303	$0.0303	$0.0303	$0.0303	$0.0303	$1,099.42	$950.43	$148.99
Local Distribution Adjustment Clause (LDAC) ($/therm):															
Remediation Adjustment Clause Factor (RAF)	$0.0015	$0.0015	$0.0015	$0.0015	$0.0015	$0.0015	$0.0015	$0.0015	$0.0015	$0.0015	$0.0015	$0.0015	$42.23	$34.86	$7.38
Balancing Penalty Credit (BPC)	($0.0003)	($0.0003)	($0.0003)	($0.0003)	($0.0003)	($0.0003)	($0.0003)	($0.0003)	($0.0003)	($0.0003)	($0.0003)	($0.0003)	($8.45)	($6.97)	($1.48)
Non-Firm Margin Credit (NFC)	($0.0010)	($0.0010)	($0.0010)	($0.0010)	($0.0010)	($0.0010)	($0.0010)	($0.0010)	($0.0010)	($0.0010)	($0.0010)	($0.0010)	($28.16)	($23.24)	($4.92)
Pension Adjustment Factor (PAF)	$0.0073	$0.0073	$0.0073	$0.0073	$0.0073	$0.0073	$0.0073	$0.0073	$0.0073	$0.0073	$0.0073	$0.0073	$205.53	$169.64	$35.89
Attorney General Consulting Expense (AGCE)	$0.0003	$0.0003	$0.0003	$0.0003	$0.0003	$0.0003	$0.0003	$0.0003	$0.0003	$0.0003	$0.0003	$0.0003	$8.45	$6.97	$1.48
Tax Credit Adjustment Factor (TACF)	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.00	$0.00	$0.00
Electronic Payment Recovery (EPR)	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.00	$0.00	$0.00
System Supply Factor (SSF)	$0.0045	$0.0045	$0.0045	$0.0045	$0.0045	$0.0045	$0.0045	$0.0045	$0.0045	$0.0045	$0.0045	$0.0045	$126.70	$104.57	$22.13
Gas System Enhancement Adjustment Factor (GSEAF)	$0.1586	$0.1586	$0.1586	$0.1586	$0.1586	$0.1586	$0.1586	$0.1586	$0.1586	$0.1586	$0.1586	$0.1586	$4,465.38	$3,685.55	$779.84
Gas System Enhancement Recon Adjust Factor (GSERAF)	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.00	$0.00	$0.00
Energy Efficiency Surcharge (EES)	$0.1091	$0.1091	$0.1091	$0.1091	$0.1091	$0.1091	$0.1091	$0.1091	$0.1091	$0.1091	$0.1091	$0.1091	$3,071.71	$2,535.27	$536.44
Residential Assistance Adjustment Factor (RAAF)	$0.0435	$0.0435	$0.0435	$0.0435	$0.0435	$0.0435	$0.0435	$0.0435	$0.0435	$0.0435	$0.0435	$0.0435	$1,224.74	$1,010.85	$213.89
Geothermal Energy Provision Factor (GEP)	$0.0291	$0.0291	$0.0291	$0.0291	$0.0291	$0.0291	$0.0291	$0.0291	$0.0291	$0.0291	$0.0291	$0.0291	$819.31	$676.23	$143.08
Service Quality Penalty (SQP)	($0.0214)	($0.0214)	($0.0214)	($0.0214)	($0.0214)	($0.0214)	($0.0214)	($0.0214)	($0.0214)	($0.0214)	($0.0214)	($0.0214)	($602.52)	($497.29)	($105.22)
Total LDAC	$0.3312	$0.3312	$0.3312	$0.3312	$0.3312	$0.3312	$0.3312	$0.3312	$0.3312	$0.3312	$0.3312	$0.3312	$9,324.94	$7,696.43	$1,628.51
Cost of Gas Adjustment Factor (CGA) ($/therm)	$1.0319	$1.0319	$1.0319	$1.0319	$1.0319	$1.0319	$0.3842	$0.3842	$0.3842	$0.3842	$0.3842	$0.3842	$25,868.02	$23,978.90	$1,889.11
Illustrative Rates															
Customer Charge ($/month)	$46.00	$46.00	$46.00	$46.00	$46.00	$46.00	$46.00	$46.00	$46.00	$46.00	$46.00	$46.00	$552.00	$276.00	$276.00
Distribution ($/therm):															
Base Distribution Charge	$0.5336	$0.5336	$0.5550	$0.5764	$0.5764	$0.5764	$0.5321	$0.5321	$0.5321	$0.5321	$0.5321	$0.5321	$15,584.73	$12,968.39	$2,616.34
Exogenous Cost Adjustment	$0.0005	$0.0005	$0.0005	$0.0005	$0.0005	$0.0005	$0.0005	$0.0005	$0.0005	$0.0005	$0.0005	$0.0005	$14.08	$11.62	$2.46
Revenue Decoupling Adjustment Factor (RDAF) ($/therm)	$0.0409	$0.0409	$0.0409	$0.0409	$0.0409	$0.0409	$0.0303	$0.0303	$0.0303	$0.0303	$0.0303	$0.0303	$1,099.42	$950.43	$148.99
Local Distribution Adjustment Clause (LDAC) ($/therm):															
Remediation Adjustment Clause Factor (RAF)	$0.0011	$0.0011	$0.0011	$0.0011	$0.0011	$0.0011	$0.0011	$0.0011	$0.0011	$0.0011	$0.0011	$0.0011	$30.97	$25.56	$5.41
Balancing Penalty Credit (BPC)	($0.0012)	($0.0012)	($0.0012)	($0.0012)	($0.0012)	($0.0012)	($0.0012)	($0.0012)	($0.0012)	($0.0012)	($0.0012)	($0.0012)	($33.79)	($27.89)	($5.90)
Non-Firm Margin Credit (NFC)	$0.0012	$0.0012	$0.0012	$0.0012	$0.0012	$0.0012	$0.0012	$0.0012	$0.0012	$0.0012	$0.0012	$0.0012	$33.79	$27.89	$5.90
Pension Adjustment Factor (PAF)	$0.0078	$0.0078	$0.0078	$0.0078	$0.0078	$0.0078	$0.0078	$0.0078	$0.0078	$0.0078	$0.0078	$0.0078	$219.61	$181.26	$38.35
Attorney General Consulting Expense (AGCE)	$0.0005	$0.0005	$0.0005	$0.0005	$0.0005	$0.0005	$0.0005	$0.0005	$0.0005	$0.0005	$0.0005	$0.0005	$14.08	$11.62	$2.46
Tax Credit Adjustment Factor (TACF)	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.00	$0.00	$0.00
Electronic Payment Recovery (EPR)	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.00	$0.00	$0.00
System Supply Factor (SSF)	$0.0182	$0.0182	$0.0182	$0.0182	$0.0182	$0.0182	$0.0182	$0.0182	$0.0182	$0.0182	$0.0182	$0.0182	$512.42	$422.93	$89.49
Gas System Enhancement Adjustment Factor (GSEAF)	$0.1586	$0.1586	$0.1586	$0.1586	$0.1586	$0.1586	$0.1586	$0.1586	$0.1586	$0.1586	$0.1586	$0.1586	$4,465.38	$3,685.55	$779.84
Gas System Enhancement Recon Adjust Factor (GSERAF)	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.00	$0.00	$0.00
Energy Efficiency Surcharge (EES)	$0.0948	$0.0948	$0.0948	$0.0948	$0.0948	$0.0948	$0.2571	$0.2571	$0.2571	$0.2571	$0.2571	$0.2571	$3,467.12	$2,202.96	$1,264.16
Residential Assistance Adjustment Factor (RAAF)	$0.0589	$0.0589	$0.0589	$0.0589	$0.0589	$0.0589	$0.1968	$0.1968	$0.1968	$0.1968	$0.1968	$0.1968	$2,336.38	$1,368.72	$967.67
Geothermal Energy Provision Factor (GEP)	$0.0111	$0.0111	$0.0111	$0.0111	$0.0111	$0.0111	$0.0111	$0.0111	$0.0111	$0.0111	$0.0111	$0.0111	$312.52	$257.94	$54.58
Service Quality Penalty (SQP)	($0.0011)	($0.0011)	($0.0011)	($0.0011)	($0.0011)	($0.0011)	($0.0011)	($0.0011)	($0.0011)	($0.0011)	($0.0011)	($0.0011)	($30.97)	($25.56)	($5.41)
Total LDAC	$0.3499	$0.3499	$0.3499	$0.3499	$0.3499	$0.3499	$0.6501	$0.6501	$0.6501	$0.6501	$0.6501	$0.6501	$11,327.52	$8,130.98	$3,196.54
Cost of Gas Adjustment Factor (CGA) ($/therm)	$1.0319	$1.0319	$1.0319	$1.0319	$1.0319	$1.0319	$0.3842	$0.3842	$0.3842	$0.3842	$0.3842	$0.3842	$25,868.02	$23,978.90	$1,889.11
Total Bill Impact															
Current Bill	$4,755.54	$9,432.14	$10,548.83	$8,652.94	$7,062.29	$5,430.04	$1,340.92	$755.46	$674.92	$581.61	$922.91	$2,285.58	$52,443.18	$45,881.78	$6,561.40
Illustrative Bill	$4,800.98	$9,522.70	$10,649.06	$8,734.19	$7,128.52	$5,480.87	$1,663.96	$932.45	$831.82	$715.23	$1,141.68	$2,844.29	$54,445.76	$46,316.33	$8,129.43
Change $	$45.44	$90.56	$100.23	$81.25	$66.24	$50.83	$323.05	$176.99	$156.90	$133.62	$218.77	$558.71	$2,002.58	$434.55	$1,568.03
Change %	1.0%	1.0%	1.0%	0.9%	0.9%	0.9%	24.1%	23.4%	23.2%	23.0%	23.7%	24.4%	3.8%	0.9%	23.9%
Average monthly impact $													$166.88	$72.43	$261.34

(1) Average therm use per customer based on weather-normalized therms

NSTAR Gas Company d/b/a Eversource Energy
Typical Low Load Factor General Service Large (G-43)
Illustrative Rates Effective November 1, 2026 and May 1, 2027

(a)	Nov (b)	Dec (c)	Jan (d)	Feb (e)	Mar (f)	Apr (g)	May (h)	Jun (i)	Jul (j)	Aug (k)	Sep (l)	Oct (m)	Total Annual (n)	Total Peak (o)	Total Off-Peak (p)
Average Therms Use (1)	16,870	23,971	34,354	29,536	23,158	20,056	10,237	6,746	5,032	9,618	6,766	8,934	195,278	147,945	47,333
Current Rates (LDAF effective May 1, 2026; CGA is average rate for peak or off-peak period)															
Customer Charge ($/month)	$181.00	$181.00	$181.00	$181.00	$181.00	$181.00	$181.00	$181.00	$181.00	$181.00	$181.00	$181.00	$2,172.00	$1,086.00	$1,086.00
Distribution ($/therm):															
Base Distribution Charge	$0.4932	$0.4932	$0.4924	$0.4916	$0.4916	$0.4916	$0.4759	$0.4759	$0.4759	$0.4759	$0.4759	$0.4759	$95,348.37	$72,822.59	$22,525.77
Exogenous Cost Adjustment	$0.0004	$0.0004	$0.0004	$0.0004	$0.0004	$0.0004	$0.0004	$0.0004	$0.0004	$0.0004	$0.0004	$0.0004	$78.11	$59.18	$18.93
Revenue Decoupling Adjustment Factor (RDAF) ($/therm)	$0.0336	$0.0336	$0.0336	$0.0336	$0.0336	$0.0336	$0.0181	$0.0181	$0.0181	$0.0181	$0.0181	$0.0181	$5,827.68	$4,970.95	$856.73
Local Distribution Adjustment Clause (LDAC) ($/therm):															
Remediation Adjustment Clause Factor (RAF)	$0.0011	$0.0011	$0.0011	$0.0011	$0.0011	$0.0011	$0.0011	$0.0011	$0.0011	$0.0011	$0.0011	$0.0011	$214.81	$162.74	$52.07
Balancing Penalty Credit (BPC)	($0.0002)	($0.0002)	($0.0002)	($0.0002)	($0.0002)	($0.0002)	($0.0002)	($0.0002)	($0.0002)	($0.0002)	($0.0002)	($0.0002)	($39.06)	($29.59)	($9.47)
Non-Firm Margin Credit (NFC)	($0.0007)	($0.0007)	($0.0007)	($0.0007)	($0.0007)	($0.0007)	($0.0007)	($0.0007)	($0.0007)	($0.0007)	($0.0007)	($0.0007)	($136.69)	($103.56)	($33.13)
Pension Adjustment Factor (PAF)	$0.0065	$0.0065	$0.0065	$0.0065	$0.0065	$0.0065	$0.0065	$0.0065	$0.0065	$0.0065	$0.0065	$0.0065	$1,269.31	$961.64	$307.66
Attorney General Consulting Expense (AGCE)	$0.0002	$0.0002	$0.0002	$0.0002	$0.0002	$0.0002	$0.0002	$0.0002	$0.0002	$0.0002	$0.0002	$0.0002	$39.06	$29.59	$9.47
Tax Credit Adjustment Factor (TACF)	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.00	$0.00	$0.00
Electronic Payment Recovery (EPR)	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.00	$0.00	$0.00
System Supply Factor (SSF)	$0.0045	$0.0045	$0.0045	$0.0045	$0.0045	$0.0045	$0.0045	$0.0045	$0.0045	$0.0045	$0.0045	$0.0045	$878.75	$665.75	$213.00
Gas System Enhancement Adjustment Factor (GSEAF)	$0.0987	$0.0987	$0.0987	$0.0987	$0.0987	$0.0987	$0.0987	$0.0987	$0.0987	$0.0987	$0.0987	$0.0987	$19,273.94	$14,602.17	$4,671.77
Gas System Enhancement Recon Adjust Factor (GSERAF)	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.00	$0.00	$0.00
Energy Efficiency Surcharge (EES)	$0.1091	$0.1091	$0.1091	$0.1091	$0.1091	$0.1091	$0.1091	$0.1091	$0.1091	$0.1091	$0.1091	$0.1091	$21,304.83	$16,140.80	$5,164.03
Residential Assistance Adjustment Factor (RAAF)	$0.0320	$0.0320	$0.0320	$0.0320	$0.0320	$0.0320	$0.0320	$0.0320	$0.0320	$0.0320	$0.0320	$0.0320	$6,248.90	$4,734.24	$1,514.66
Geothermal Energy Provision Factor (GEP)	$0.0214	$0.0214	$0.0214	$0.0214	$0.0214	$0.0214	$0.0214	$0.0214	$0.0214	$0.0214	$0.0214	$0.0214	$4,178.95	$3,166.02	$1,012.93
Service Quality Penalty (SQP)	($0.0147)	($0.0147)	($0.0147)	($0.0147)	($0.0147)	($0.0147)	($0.0147)	($0.0147)	($0.0147)	($0.0147)	($0.0147)	($0.0147)	($2,870.59)	($2,174.79)	($695.80)
Total LDAC	$0.2579	$0.2579	$0.2579	$0.2579	$0.2579	$0.2579	$0.2579	$0.2579	$0.2579	$0.2579	$0.2579	$0.2579	$50,362.20	$38,155.02	$12,207.18
Cost of Gas Adjustment Factor (CGA) ($/therm)	$1.0319	$1.0319	$1.0319	$1.0319	$1.0319	$1.0319	$0.3842	$0.3842	$0.3842	$0.3842	$0.3842	$0.3842	$170,847.32	$152,661.98	$18,185.34
Illustrative Rates															
Customer Charge ($/month)	$181.00	$181.00	$181.00	$181.00	$181.00	$181.00	$181.00	$181.00	$181.00	$181.00	$181.00	$181.00	$2,172.00	$1,086.00	$1,086.00
Distribution ($/therm):															
Base Distribution Charge	$0.4932	$0.4932	$0.4924	$0.4916	$0.4916	$0.4916	$0.4759	$0.4759	$0.4759	$0.4759	$0.4759	$0.4759	$95,348.37	$72,822.59	$22,525.77
Exogenous Cost Adjustment	$0.0004	$0.0004	$0.0004	$0.0004	$0.0004	$0.0004	$0.0004	$0.0004	$0.0004	$0.0004	$0.0004	$0.0004	$78.11	$59.18	$18.93
Revenue Decoupling Adjustment Factor (RDAF) ($/therm)	$0.0336	$0.0336	$0.0336	$0.0336	$0.0336	$0.0336	$0.0181	$0.0181	$0.0181	$0.0181	$0.0181	$0.0181	$5,827.68	$4,970.95	$856.73
Local Distribution Adjustment Clause (LDAC) ($/therm):															
Remediation Adjustment Clause Factor (RAF)	$0.0008	$0.0008	$0.0008	$0.0008	$0.0008	$0.0008	$0.0008	$0.0008	$0.0008	$0.0008	$0.0008	$0.0008	$156.22	$118.36	$37.87
Balancing Penalty Credit (BPC)	($0.0009)	($0.0009)	($0.0009)	($0.0009)	($0.0009)	($0.0009)	($0.0009)	($0.0009)	($0.0009)	($0.0009)	($0.0009)	($0.0009)	($175.75)	($133.15)	($42.60)
Non-Firm Margin Credit (NFC)	$0.0009	$0.0009	$0.0009	$0.0009	$0.0009	$0.0009	$0.0009	$0.0009	$0.0009	$0.0009	$0.0009	$0.0009	$175.75	$133.15	$42.60
Pension Adjustment Factor (PAF)	$0.0069	$0.0069	$0.0069	$0.0069	$0.0069	$0.0069	$0.0069	$0.0069	$0.0069	$0.0069	$0.0069	$0.0069	$1,347.42	$1,020.82	$326.60
Attorney General Consulting Expense (AGCE)	$0.0003	$0.0003	$0.0003	$0.0003	$0.0003	$0.0003	$0.0003	$0.0003	$0.0003	$0.0003	$0.0003	$0.0003	$58.58	$44.38	$14.20
Tax Credit Adjustment Factor (TACF)	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.00	$0.00	$0.00
Electronic Payment Recovery (EPR)	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.00	$0.00	$0.00
System Supply Factor (SSF)	$0.0182	$0.0182	$0.0182	$0.0182	$0.0182	$0.0182	$0.0182	$0.0182	$0.0182	$0.0182	$0.0182	$0.0182	$3,554.06	$2,692.60	$861.46
Gas System Enhancement Adjustment Factor (GSEAF)	$0.0987	$0.0987	$0.0987	$0.0987	$0.0987	$0.0987	$0.0987	$0.0987	$0.0987	$0.0987	$0.0987	$0.0987	$19,273.94	$14,602.17	$4,671.77
Gas System Enhancement Recon Adjust Factor (GSERAF)	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.00	$0.00	$0.00
Energy Efficiency Surcharge (EES)	$0.0948	$0.0948	$0.0948	$0.0948	$0.0948	$0.0948	$0.2571	$0.2571	$0.2571	$0.2571	$0.2571	$0.2571	$26,194.50	$14,025.19	$12,169.31
Residential Assistance Adjustment Factor (RAAF)	$0.0520	$0.0520	$0.0520	$0.0520	$0.0520	$0.0520	$0.0932	$0.0932	$0.0932	$0.0932	$0.0932	$0.0932	$12,104.58	$7,693.14	$4,411.44
Geothermal Energy Provision Factor (GEP)	$0.0082	$0.0082	$0.0082	$0.0082	$0.0082	$0.0082	$0.0082	$0.0082	$0.0082	$0.0082	$0.0082	$0.0082	$1,601.28	$1,213.15	$388.13
Service Quality Penalty (SQP)	($0.0008)	($0.0008)	($0.0008)	($0.0008)	($0.0008)	($0.0008)	($0.0008)	($0.0008)	($0.0008)	($0.0008)	($0.0008)	($0.0008)	($156.22)	($118.36)	($37.87)
Total LDAC	$0.2791	$0.2791	$0.2791	$0.2791	$0.2791	$0.2791	$0.4826	$0.4826	$0.4826	$0.4826	$0.4826	$0.4826	$64,134.36	$41,291.45	$22,842.91
Cost of Gas Adjustment Factor (CGA) ($/therm)	$1.0319	$1.0319	$1.0319	$1.0319	$1.0319	$1.0319	$0.3842	$0.3842	$0.3842	$0.3842	$0.3842	$0.3842	$170,847.32	$152,661.98	$18,185.34
Total Bill Impact															
Current Bill	$30,833.51	$43,735.91	$62,574.16	$53,800.16	$42,221.65	$36,590.33	$11,815.35	$7,847.83	$5,899.87	$11,111.86	$7,870.56	$10,334.49	$324,635.67	$269,755.72	$54,879.95
Illustrative Bill	$31,191.15	$44,244.09	$63,302.47	$54,426.33	$42,712.60	$37,015.52	$14,115.60	$9,363.66	$7,030.56	$13,273.02	$9,390.88	$12,341.96	$338,407.83	$272,892.15	$65,515.68
Change $	$357.64	$508.19	$728.30	$626.16	$490.95	$425.19	$2,300.25	$1,515.83	$1,130.69	$2,161.16	$1,520.32	$2,007.47	$13,772.16	$3,136.43	$10,635.73
Change %	1.2%	1.2%	1.2%	1.2%	1.2%	1.2%	19.5%	19.3%	19.2%	19.4%	19.3%	19.4%	4.2%	1.2%	19.4%
Average monthly impact $													$1,147.68	$522.74	$1,772.62

(1) Average therm use per customer based on weather-normalized therms

NSTAR Gas Company d/b/a Eversource Energy
Typical High Load Factor General Service Small (G-51)
Illustrative Rates Effective November 1, 2026 and May 1, 2027

(a)	Nov (b)	Dec (c)	Jan (d)	Feb (e)	Mar (f)	Apr (g)	May (h)	Jun (i)	Jul (j)	Aug (k)	Sep (l)	Oct (m)	Total Annual (n)	Total Peak (o)	Total Off-Peak (p)
Average Therms Use (1)	306	385	406	353	321	275	223	209	187	160	248	289	3,362	2,046	1,316
Current Rates (LDAF effective May 1, 2026; CGA is average rate for peak or off-peak period)															
Customer Charge ($/month)	$21.00	$21.00	$21.00	$21.00	$21.00	$21.00	$21.00	$21.00	$21.00	$21.00	$21.00	$21.00	$252.00	$126.00	$126.00
Distribution ($/therm):															
Base Distribution Charge	$0.5966	$0.5966	$0.6260	$0.6554	$0.6554	$0.6554	$0.6234	$0.6234	$0.6234	$0.6234	$0.6234	$0.6234	$2,108.78	$1,288.38	$820.39
Exogenous Cost Adjustment	$0.0005	$0.0005	$0.0005	$0.0005	$0.0005	$0.0005	$0.0005	$0.0005	$0.0005	$0.0005	$0.0005	$0.0005	$1.68	$1.02	$0.66
Revenue Decoupling Adjustment Factor (RDAF) ($/therm)	$0.0560	$0.0560	$0.0560	$0.0560	$0.0560	$0.0560	$0.0667	$0.0667	$0.0667	$0.0667	$0.0667	$0.0667	$202.35	$114.58	$87.78
Local Distribution Adjustment Clause (LDAC) ($/therm):															
Remediation Adjustment Clause Factor (RAF)	$0.0024	$0.0024	$0.0024	$0.0024	$0.0024	$0.0024	$0.0024	$0.0024	$0.0024	$0.0024	$0.0024	$0.0024	$8.07	$4.91	$3.16
Balancing Penalty Credit (BPC)	($0.0005)	($0.0005)	($0.0005)	($0.0005)	($0.0005)	($0.0005)	($0.0005)	($0.0005)	($0.0005)	($0.0005)	($0.0005)	($0.0005)	($1.68)	($1.02)	($0.66)
Non-Firm Margin Credit (NFC)	($0.0016)	($0.0016)	($0.0016)	($0.0016)	($0.0016)	($0.0016)	($0.0016)	($0.0016)	($0.0016)	($0.0016)	($0.0016)	($0.0016)	($5.38)	($3.27)	($2.11)
Pension Adjustment Factor (PAF)	$0.0137	$0.0137	$0.0137	$0.0137	$0.0137	$0.0137	$0.0137	$0.0137	$0.0137	$0.0137	$0.0137	$0.0137	$46.06	$28.03	$18.03
Attorney General Consulting Expense (AGCE)	$0.0006	$0.0006	$0.0006	$0.0006	$0.0006	$0.0006	$0.0006	$0.0006	$0.0006	$0.0006	$0.0006	$0.0006	$2.02	$1.23	$0.79
Tax Credit Adjustment Factor (TACF)	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.00	$0.00	$0.00
Electronic Payment Recovery (EPR)	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.00	$0.00	$0.00
System Supply Factor (SSF)	$0.0045	$0.0045	$0.0045	$0.0045	$0.0045	$0.0045	$0.0045	$0.0045	$0.0045	$0.0045	$0.0045	$0.0045	$15.13	$9.21	$5.92
Gas System Enhancement Adjustment Factor (GSEAF)	$0.1805	$0.1805	$0.1805	$0.1805	$0.1805	$0.1805	$0.1805	$0.1805	$0.1805	$0.1805	$0.1805	$0.1805	$606.84	$369.30	$237.54
Gas System Enhancement Recon Adjust Factor (GSERAF)	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.00	$0.00	$0.00
Energy Efficiency Surcharge (EES)	$0.1091	$0.1091	$0.1091	$0.1091	$0.1091	$0.1091	$0.1091	$0.1091	$0.1091	$0.1091	$0.1091	$0.1091	$366.79	$223.22	$143.58
Residential Assistance Adjustment Factor (RAAF)	$0.0670	$0.0670	$0.0670	$0.0670	$0.0670	$0.0670	$0.0670	$0.0670	$0.0670	$0.0670	$0.0670	$0.0670	$225.25	$137.08	$88.17
Geothermal Energy Provision Factor (GEP)	$0.0449	$0.0449	$0.0449	$0.0449	$0.0449	$0.0449	$0.0449	$0.0449	$0.0449	$0.0449	$0.0449	$0.0449	$150.95	$91.87	$59.09
Service Quality Penalty (SQP)	($0.0335)	($0.0335)	($0.0335)	($0.0335)	($0.0335)	($0.0335)	($0.0335)	($0.0335)	($0.0335)	($0.0335)	($0.0335)	($0.0335)	($112.63)	($68.54)	($44.09)
Total LDAC	$0.3871	$0.3871	$0.3871	$0.3871	$0.3871	$0.3871	$0.3871	$0.3871	$0.3871	$0.3871	$0.3871	$0.3871	$1,301.43	$792.01	$509.42
Cost of Gas Adjustment Factor (CGA) ($/therm)	$1.0319	$1.0319	$1.0319	$1.0319	$1.0319	$1.0319	$0.3842	$0.3842	$0.3842	$0.3842	$0.3842	$0.3842	$2,616.84	$2,111.23	$505.61
Illustrative Rates															
Customer Charge ($/month)	$21.00	$21.00	$21.00	$21.00	$21.00	$21.00	$21.00	$21.00	$21.00	$21.00	$21.00	$21.00	$252.00	$126.00	$126.00
Distribution ($/therm):															
Base Distribution Charge	$0.5966	$0.5966	$0.6260	$0.6554	$0.6554	$0.6554	$0.6234	$0.6234	$0.6234	$0.6234	$0.6234	$0.6234	$2,108.78	$1,288.38	$820.39
Exogenous Cost Adjustment	$0.0005	$0.0005	$0.0005	$0.0005	$0.0005	$0.0005	$0.0005	$0.0005	$0.0005	$0.0005	$0.0005	$0.0005	$1.68	$1.02	$0.66
Revenue Decoupling Adjustment Factor (RDAF) ($/therm)	$0.0560	$0.0560	$0.0560	$0.0560	$0.0560	$0.0560	$0.0667	$0.0667	$0.0667	$0.0667	$0.0667	$0.0667	$202.35	$114.58	$87.78
Local Distribution Adjustment Clause (LDAC) ($/therm):															
Remediation Adjustment Clause Factor (RAF)	$0.0017	$0.0017	$0.0017	$0.0017	$0.0017	$0.0017	$0.0017	$0.0017	$0.0017	$0.0017	$0.0017	$0.0017	$5.72	$3.48	$2.24
Balancing Penalty Credit (BPC)	($0.0019)	($0.0019)	($0.0019)	($0.0019)	($0.0019)	($0.0019)	($0.0019)	($0.0019)	($0.0019)	($0.0019)	($0.0019)	($0.0019)	($6.39)	($3.89)	($2.50)
Non-Firm Margin Credit (NFC)	$0.0019	$0.0019	$0.0019	$0.0019	$0.0019	$0.0019	$0.0019	$0.0019	$0.0019	$0.0019	$0.0019	$0.0019	$6.39	$3.89	$2.50
Pension Adjustment Factor (PAF)	$0.0146	$0.0146	$0.0146	$0.0146	$0.0146	$0.0146	$0.0146	$0.0146	$0.0146	$0.0146	$0.0146	$0.0146	$49.09	$29.87	$19.21
Attorney General Consulting Expense (AGCE)	$0.0008	$0.0008	$0.0008	$0.0008	$0.0008	$0.0008	$0.0008	$0.0008	$0.0008	$0.0008	$0.0008	$0.0008	$2.69	$1.64	$1.05
Tax Credit Adjustment Factor (TACF)	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.00	$0.00	$0.00
Electronic Payment Recovery (EPR)	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.00	$0.00	$0.00
System Supply Factor (SSF)	$0.0182	$0.0182	$0.0182	$0.0182	$0.0182	$0.0182	$0.0182	$0.0182	$0.0182	$0.0182	$0.0182	$0.0182	$61.19	$37.24	$23.95
Gas System Enhancement Adjustment Factor (GSEAF)	$0.1805	$0.1805	$0.1805	$0.1805	$0.1805	$0.1805	$0.1805	$0.1805	$0.1805	$0.1805	$0.1805	$0.1805	$606.84	$369.30	$237.54
Gas System Enhancement Recon Adjust Factor (GSERAF)	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.00	$0.00	$0.00
Energy Efficiency Surcharge (EES)	$0.0948	$0.0948	$0.0948	$0.0948	$0.0948	$0.0948	$0.2571	$0.2571	$0.2571	$0.2571	$0.2571	$0.2571	$532.30	$193.96	$338.34
Residential Assistance Adjustment Factor (RAAF)	$0.0839	$0.0839	$0.0839	$0.0839	$0.0839	$0.0839	$0.4021	$0.4021	$0.4021	$0.4021	$0.4021	$0.4021	$700.82	$171.66	$529.16
Geothermal Energy Provision Factor (GEP)	$0.0171	$0.0171	$0.0171	$0.0171	$0.0171	$0.0171	$0.0171	$0.0171	$0.0171	$0.0171	$0.0171	$0.0171	$57.49	$34.99	$22.50
Service Quality Penalty (SQP)	($0.0017)	($0.0017)	($0.0017)	($0.0017)	($0.0017)	($0.0017)	($0.0017)	($0.0017)	($0.0017)	($0.0017)	($0.0017)	($0.0017)	($5.72)	($3.48)	($2.24)
Total LDAC	$0.4099	$0.4099	$0.4099	$0.4099	$0.4099	$0.4099	$0.8904	$0.8904	$0.8904	$0.8904	$0.8904	$0.8904	$2,010.42	$838.66	$1,171.77
Cost of Gas Adjustment Factor (CGA) ($/therm)	$1.0319	$1.0319	$1.0319	$1.0319	$1.0319	$1.0319	$0.3842	$0.3842	$0.3842	$0.3842	$0.3842	$0.3842	$2,616.84	$2,111.23	$505.61
Total Bill Impact															
Current Bill	$655.06	$818.75	$874.20	$773.20	$705.01	$606.99	$347.00	$326.54	$294.38	$254.90	$383.55	$443.49	$6,483.08	$4,433.22	$2,049.86
Illustrative Bill	$662.03	$827.53	$883.46	$781.25	$712.33	$613.26	$459.24	$431.73	$388.49	$335.43	$508.37	$588.94	$7,192.07	$4,479.87	$2,712.20
Change $	$6.98	$8.78	$9.26	$8.05	$7.32	$6.27	$112.24	$105.19	$94.12	$80.53	$124.82	$145.45	$708.99	$46.65	$662.34
Change %	1.1%	1.1%	1.1%	1.0%	1.0%	1.0%	32.3%	32.2%	32.0%	31.6%	32.5%	32.8%	10.9%	1.1%	32.3%
Average monthly impact $													$59.08	$7.77	$110.39

(1) Average therm use per customer based on weather-normalized therms

NSTAR Gas Company d/b/a Eversource Energy
Typical High Load Factor General Service Medium (G-52)
Illustrative Rates Effective November 1, 2026 and May 1, 2027

(a)	Nov (b)	Dec (c)	Jan (d)	Feb (e)	Mar (f)	Apr (g)	May (h)	Jun (i)	Jul (j)	Aug (k)	Sep (l)	Oct (m)	Total Annual (n)	Total Peak (o)	Total Off-Peak (p)
Average Therms Use (1)	2,678	3,208	3,622	3,228	2,669	1,658	1,667	2,072	2,052	1,853	2,786	2,797	30,290	17,063	13,227
Current Rates (LDAF effective May 1, 2026; CGA is average rate for peak or off-peak period)															
Customer Charge ($/month)	$46.00	$46.00	$46.00	$46.00	$46.00	$46.00	$46.00	$46.00	$46.00	$46.00	$46.00	$46.00	$552.00	$276.00	$276.00
Distribution ($/therm):															
Base Distribution Charge	$0.4784	$0.4784	$0.4709	$0.4634	$0.4634	$0.4634	$0.4597	$0.4597	$0.4597	$0.4597	$0.4597	$0.4597	$14,102.90	$8,022.45	$6,080.45
Exogenous Cost Adjustment	$0.0004	$0.0004	$0.0004	$0.0004	$0.0004	$0.0004	$0.0004	$0.0004	$0.0004	$0.0004	$0.0004	$0.0004	$12.12	$6.83	$5.29
Revenue Decoupling Adjustment Factor (RDAF) ($/therm)	$0.0409	$0.0409	$0.0409	$0.0409	$0.0409	$0.0409	$0.0303	$0.0303	$0.0303	$0.0303	$0.0303	$0.0303	$1,098.65	$697.88	$400.78
Local Distribution Adjustment Clause (LDAC) ($/therm):															
Remediation Adjustment Clause Factor (RAF)	$0.0015	$0.0015	$0.0015	$0.0015	$0.0015	$0.0015	$0.0015	$0.0015	$0.0015	$0.0015	$0.0015	$0.0015	$45.44	$25.59	$19.84
Balancing Penalty Credit (BPC)	($0.0003)	($0.0003)	($0.0003)	($0.0003)	($0.0003)	($0.0003)	($0.0003)	($0.0003)	($0.0003)	($0.0003)	($0.0003)	($0.0003)	($9.09)	($5.12)	($3.97)
Non-Firm Margin Credit (NFC)	($0.0010)	($0.0010)	($0.0010)	($0.0010)	($0.0010)	($0.0010)	($0.0010)	($0.0010)	($0.0010)	($0.0010)	($0.0010)	($0.0010)	($30.29)	($17.06)	($13.23)
Pension Adjustment Factor (PAF)	$0.0073	$0.0073	$0.0073	$0.0073	$0.0073	$0.0073	$0.0073	$0.0073	$0.0073	$0.0073	$0.0073	$0.0073	$221.12	$124.56	$96.56
Attorney General Consulting Expense (AGCE)	$0.0003	$0.0003	$0.0003	$0.0003	$0.0003	$0.0003	$0.0003	$0.0003	$0.0003	$0.0003	$0.0003	$0.0003	$9.09	$5.12	$3.97
Tax Credit Adjustment Factor (TACF)	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.00	$0.00	$0.00
Electronic Payment Recovery (EPR)	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.00	$0.00	$0.00
System Supply Factor (SSF)	$0.0045	$0.0045	$0.0045	$0.0045	$0.0045	$0.0045	$0.0045	$0.0045	$0.0045	$0.0045	$0.0045	$0.0045	$136.31	$76.78	$59.52
Gas System Enhancement Adjustment Factor (GSEAF)	$0.1586	$0.1586	$0.1586	$0.1586	$0.1586	$0.1586	$0.1586	$0.1586	$0.1586	$0.1586	$0.1586	$0.1586	$4,803.99	$2,706.19	$2,097.80
Gas System Enhancement Recon Adjust Factor (GSERAF)	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.00	$0.00	$0.00
Energy Efficiency Surcharge (EES)	$0.1091	$0.1091	$0.1091	$0.1091	$0.1091	$0.1091	$0.1091	$0.1091	$0.1091	$0.1091	$0.1091	$0.1091	$3,304.64	$1,861.57	$1,443.07
Residential Assistance Adjustment Factor (RAAF)	$0.0435	$0.0435	$0.0435	$0.0435	$0.0435	$0.0435	$0.0435	$0.0435	$0.0435	$0.0435	$0.0435	$0.0435	$1,317.62	$742.24	$575.37
Geothermal Energy Provision Factor (GEP)	$0.0291	$0.0291	$0.0291	$0.0291	$0.0291	$0.0291	$0.0291	$0.0291	$0.0291	$0.0291	$0.0291	$0.0291	$881.44	$496.53	$384.91
Service Quality Penalty (SQP)	($0.0214)	($0.0214)	($0.0214)	($0.0214)	($0.0214)	($0.0214)	($0.0214)	($0.0214)	($0.0214)	($0.0214)	($0.0214)	($0.0214)	($648.21)	($365.15)	($283.06)
Total LDAC	$0.3312	$0.3312	$0.3312	$0.3312	$0.3312	$0.3312	$0.3312	$0.3312	$0.3312	$0.3312	$0.3312	$0.3312	$10,032.05	$5,651.27	$4,380.78
Cost of Gas Adjustment Factor (CGA) ($/therm)	$1.0319	$1.0319	$1.0319	$1.0319	$1.0319	$1.0319	$0.3842	$0.3842	$0.3842	$0.3842	$0.3842	$0.3842	$22,688.84	$17,607.03	$5,081.81
Illustrative Rates															
Customer Charge ($/month)	$46.00	$46.00	$46.00	$46.00	$46.00	$46.00	$46.00	$46.00	$46.00	$46.00	$46.00	$46.00	$552.00	$276.00	$276.00
Distribution ($/therm):															
Base Distribution Charge	$0.4784	$0.4784	$0.4709	$0.4634	$0.4634	$0.4634	$0.4597	$0.4597	$0.4597	$0.4597	$0.4597	$0.4597	$14,102.90	$8,022.45	$6,080.45
Exogenous Cost Adjustment	$0.0004	$0.0004	$0.0004	$0.0004	$0.0004	$0.0004	$0.0004	$0.0004	$0.0004	$0.0004	$0.0004	$0.0004	$12.12	$6.83	$5.29
Revenue Decoupling Adjustment Factor (RDAF) ($/therm)	$0.0409	$0.0409	$0.0409	$0.0409	$0.0409	$0.0409	$0.0303	$0.0303	$0.0303	$0.0303	$0.0303	$0.0303	$1,098.65	$697.88	$400.78
Local Distribution Adjustment Clause (LDAC) ($/therm):															
Remediation Adjustment Clause Factor (RAF)	$0.0011	$0.0011	$0.0011	$0.0011	$0.0011	$0.0011	$0.0011	$0.0011	$0.0011	$0.0011	$0.0011	$0.0011	$33.32	$18.77	$14.55
Balancing Penalty Credit (BPC)	($0.0012)	($0.0012)	($0.0012)	($0.0012)	($0.0012)	($0.0012)	($0.0012)	($0.0012)	($0.0012)	($0.0012)	($0.0012)	($0.0012)	($36.35)	($20.48)	($15.87)
Non-Firm Margin Credit (NFC)	$0.0012	$0.0012	$0.0012	$0.0012	$0.0012	$0.0012	$0.0012	$0.0012	$0.0012	$0.0012	$0.0012	$0.0012	$36.35	$20.48	$15.87
Pension Adjustment Factor (PAF)	$0.0078	$0.0078	$0.0078	$0.0078	$0.0078	$0.0078	$0.0078	$0.0078	$0.0078	$0.0078	$0.0078	$0.0078	$236.26	$133.09	$103.17
Attorney General Consulting Expense (AGCE)	$0.0005	$0.0005	$0.0005	$0.0005	$0.0005	$0.0005	$0.0005	$0.0005	$0.0005	$0.0005	$0.0005	$0.0005	$15.15	$8.53	$6.61
Tax Credit Adjustment Factor (TACF)	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.00	$0.00	$0.00
Electronic Payment Recovery (EPR)	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.00	$0.00	$0.00
System Supply Factor (SSF)	$0.0182	$0.0182	$0.0182	$0.0182	$0.0182	$0.0182	$0.0182	$0.0182	$0.0182	$0.0182	$0.0182	$0.0182	$551.28	$310.55	$240.73
Gas System Enhancement Adjustment Factor (GSEAF)	$0.1586	$0.1586	$0.1586	$0.1586	$0.1586	$0.1586	$0.1586	$0.1586	$0.1586	$0.1586	$0.1586	$0.1586	$4,803.99	$2,706.19	$2,097.80
Gas System Enhancement Recon Adjust Factor (GSERAF)	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.00	$0.00	$0.00
Energy Efficiency Surcharge (EES)	$0.0948	$0.0948	$0.0948	$0.0948	$0.0948	$0.0948	$0.2571	$0.2571	$0.2571	$0.2571	$0.2571	$0.2571	$5,018.23	$1,617.57	$3,400.66
Residential Assistance Adjustment Factor (RAAF)	$0.0589	$0.0589	$0.0589	$0.0589	$0.0589	$0.0589	$0.1968	$0.1968	$0.1968	$0.1968	$0.1968	$0.1968	$3,608.08	$1,005.01	$2,603.07
Geothermal Energy Provision Factor (GEP)	$0.0111	$0.0111	$0.0111	$0.0111	$0.0111	$0.0111	$0.0111	$0.0111	$0.0111	$0.0111	$0.0111	$0.0111	$336.22	$189.40	$146.82
Service Quality Penalty (SQP)	($0.0011)	($0.0011)	($0.0011)	($0.0011)	($0.0011)	($0.0011)	($0.0011)	($0.0011)	($0.0011)	($0.0011)	($0.0011)	($0.0011)	($33.32)	($18.77)	($14.55)
Total LDAC	$0.3499	$0.3499	$0.3499	$0.3499	$0.3499	$0.3499	$0.6501	$0.6501	$0.6501	$0.6501	$0.6501	$0.6501	$14,569.22	$5,970.34	$8,598.87
Cost of Gas Adjustment Factor (CGA) ($/therm)	$1.0319	$1.0319	$1.0319	$1.0319	$1.0319	$1.0319	$0.3842	$0.3842	$0.3842	$0.3842	$0.3842	$0.3842	$22,688.84	$17,607.03	$5,081.81
Total Bill Impact															
Current Bill	$5,088.09	$6,085.97	$6,838.28	$6,075.20	$5,031.11	$3,142.78	$2,056.07	$2,544.42	$2,520.30	$2,280.35	$3,405.36	$3,418.62	$48,486.56	$32,261.44	$16,225.12
Illustrative Bill	$5,138.17	$6,145.96	$6,906.01	$6,135.57	$5,081.02	$3,173.79	$2,587.67	$3,205.18	$3,174.68	$2,871.27	$4,293.81	$4,310.59	$53,023.73	$32,580.52	$20,443.21
Change $	$50.08	$59.99	$67.73	$60.36	$49.91	$31.00	$531.61	$660.76	$654.38	$590.92	$888.46	$891.96	$4,537.17	$319.08	$4,218.09
Change %	1.0%	1.0%	1.0%	1.0%	1.0%	1.0%	25.9%	26.0%	26.0%	25.9%	26.1%	26.1%	9.4%	1.0%	26.0%
Average monthly impact $													$378.10	$53.18	$703.02

(1) Average therm use per customer based on weather-normalized therms

NSTAR Gas Company d/b/a Eversource Energy
Typical High Load Factor General Service Large (G-53)
Illustrative Rates Effective November 1, 2026 and May 1, 2027

(a)	Nov (b)	Dec (c)	Jan (d)	Feb (e)	Mar (f)	Apr (g)	May (h)	Jun (i)	Jul (j)	Aug (k)	Sep (l)	Oct (m)	Total Annual (n)	Total Peak (o)	Total Off-Peak (p)
Average Therms Use (a)	68,179	62,029	57,671	54,067	53,635	46,521	40,526	35,245	32,719	34,308	40,537	53,644	579,081	342,102	236,979
Average MDTQ	3,535	3,515	2,884	2,884	2,884	2,884	2,141	2,111	2,113	2,115	2,115	2,849	32,030	18,586	13,444
Current Rates (LDAF effective May 1, 2026; CGA is average rate for peak or off-peak period)															
Customer Charge ($/month)	$305.00	$305.00	$305.00	$305.00	$305.00	$305.00	$305.00	$305.00	$305.00	$305.00	$305.00	$305.00	$3,660.00	$1,830.00	$1,830.00
Distribution ($/therm):															
Base Distribution Charge	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.00	$0.00	$0.00
Exogenous Cost Adjustment	$0.0002	$0.0002	$0.0002	$0.0002	$0.0002	$0.0002	$0.0002	$0.0002	$0.0002	$0.0002	$0.0002	$0.0002	$115.82	$68.42	$47.40
Distribution Demand	$6.02	$6.02	$6.43	$6.83	$6.83	$6.83	$3.87	$3.87	$3.87	$3.87	$3.87	$3.87	$172,092.14	$120,063.86	$52,028.28
Base Distribution Reconciliation Factor Demand	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00
Revenue Decoupling Adjustment Factor (RDAF) ($/therm)	$0.0336	$0.0336	$0.0336	$0.0336	$0.0336	$0.0336	$0.0181	$0.0181	$0.0181	$0.0181	$0.0181	$0.0181	$15,783.95	$11,494.63	$4,289.32
Local Distribution Adjustment Clause (LDAC) ($/therm):															
Remediation Adjustment Clause Factor (RAF)	$0.0011	$0.0011	$0.0011	$0.0011	$0.0011	$0.0011	$0.0011	$0.0011	$0.0011	$0.0011	$0.0011	$0.0011	$636.99	$376.31	$260.68
Balancing Penalty Credit (BPC)	($0.0002)	($0.0002)	($0.0002)	($0.0002)	($0.0002)	($0.0002)	($0.0002)	($0.0002)	($0.0002)	($0.0002)	($0.0002)	($0.0002)	($115.82)	($68.42)	($47.40)
Non-Firm Margin Credit (NFC)	($0.0007)	($0.0007)	($0.0007)	($0.0007)	($0.0007)	($0.0007)	($0.0007)	($0.0007)	($0.0007)	($0.0007)	($0.0007)	($0.0007)	($405.36)	($239.47)	($165.89)
Pension Adjustment Factor (PAF)	$0.0065	$0.0065	$0.0065	$0.0065	$0.0065	$0.0065	$0.0065	$0.0065	$0.0065	$0.0065	$0.0065	$0.0065	$3,764.03	$2,223.66	$1,540.36
Attorney General Consulting Expense (AGCE)	$0.0002	$0.0002	$0.0002	$0.0002	$0.0002	$0.0002	$0.0002	$0.0002	$0.0002	$0.0002	$0.0002	$0.0002	$115.82	$68.42	$47.40
Tax Credit Adjustment Factor (TACF)	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.00	$0.00	$0.00
Electronic Payment Recovery (EPR)	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.00	$0.00	$0.00
System Supply Factor (SSF)	$0.0045	$0.0045	$0.0045	$0.0045	$0.0045	$0.0045	$0.0045	$0.0045	$0.0045	$0.0045	$0.0045	$0.0045	$2,605.86	$1,539.46	$1,066.41
Gas System Enhancement Adjustment Factor (GSEAF)	$0.0987	$0.0987	$0.0987	$0.0987	$0.0987	$0.0987	$0.0987	$0.0987	$0.0987	$0.0987	$0.0987	$0.0987	$57,155.29	$33,765.47	$23,389.83
Gas System Enhancement Recon Adjust Factor (GSERAF)	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.00	$0.00	$0.00
Energy Efficiency Surcharge (EES)	$0.1091	$0.1091	$0.1091	$0.1091	$0.1091	$0.1091	$0.1091	$0.1091	$0.1091	$0.1091	$0.1091	$0.1091	$63,177.74	$37,323.33	$25,854.41
Residential Assistance Adjustment Factor (RAAF)	$0.0320	$0.0320	$0.0320	$0.0320	$0.0320	$0.0320	$0.0320	$0.0320	$0.0320	$0.0320	$0.0320	$0.0320	$18,530.59	$10,947.26	$7,583.33
Geothermal Energy Provision Factor (GEP)	$0.0214	$0.0214	$0.0214	$0.0214	$0.0214	$0.0214	$0.0214	$0.0214	$0.0214	$0.0214	$0.0214	$0.0214	$12,392.33	$7,320.98	$5,071.35
Service Quality Penalty (SQP)	($0.0147)	($0.0147)	($0.0147)	($0.0147)	($0.0147)	($0.0147)	($0.0147)	($0.0147)	($0.0147)	($0.0147)	($0.0147)	($0.0147)	($8,512.49)	($5,028.90)	($3,483.59)
Total LDAC	$0.2579	$0.2579	$0.2579	$0.2579	$0.2579	$0.2579	$0.2579	$0.2579	$0.2579	$0.2579	$0.2579	$0.2579	$149,344.99	$88,228.11	$61,116.88
Cost of Gas Adjustment Factor (CGA) ($/therm)	$1.0319	$1.0319	$1.0319	$1.0319	$1.0319	$1.0319	$0.3842	$0.3842	$0.3842	$0.3842	$0.3842	$0.3842	$444,056.68	$353,009.35	$91,047.33
Illustrative Rates															
Customer Charge ($/month)	$305.00	$305.00	$305.00	$305.00	$305.00	$305.00	$305.00	$305.00	$305.00	$305.00	$305.00	$305.00	$3,660.00	$1,830.00	$1,830.00
Distribution ($/therm):															
Base Distribution Charge	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.00	$0.00	$0.00
Exogenous Cost Adjustment	$0.0002	$0.0002	$0.0002	$0.0002	$0.0002	$0.0002	$0.0002	$0.0002	$0.0002	$0.0002	$0.0002	$0.0002	$115.82	$68.42	$47.40
Distribution Demand	$6.02	$6.02	$6.43	$6.83	$6.83	$6.83	$3.87	$3.87	$3.87	$3.87	$3.87	$3.87	$172,092.14	$120,063.86	$52,028.28
Base Distribution Reconciliation Factor Demand	$0.35	$0.35	$0.35	$0.35	$0.35	$0.35	$0.35	$0.35	$0.35	$0.35	$0.35	$0.35	$11,210.50	$6,505.10	$4,705.40
Revenue Decoupling Adjustment Factor (RDAF) ($/therm)	$0.0336	$0.0336	$0.0336	$0.0336	$0.0336	$0.0336	$0.0181	$0.0181	$0.0181	$0.0181	$0.0181	$0.0181	$15,783.95	$11,494.63	$4,289.32
Local Distribution Adjustment Clause (LDAC) ($/therm):															
Remediation Adjustment Clause Factor (RAF)	$0.0008	$0.0008	$0.0008	$0.0008	$0.0008	$0.0008	$0.0008	$0.0008	$0.0008	$0.0008	$0.0008	$0.0008	$463.26	$273.68	$189.58
Balancing Penalty Credit (BPC)	($0.0009)	($0.0009)	($0.0009)	($0.0009)	($0.0009)	($0.0009)	($0.0009)	($0.0009)	($0.0009)	($0.0009)	($0.0009)	($0.0009)	($521.17)	($307.89)	($213.28)
Non-Firm Margin Credit (NFC)	$0.0009	$0.0009	$0.0009	$0.0009	$0.0009	$0.0009	$0.0009	$0.0009	$0.0009	$0.0009	$0.0009	$0.0009	$521.17	$307.89	$213.28
Pension Adjustment Factor (PAF)	$0.0069	$0.0069	$0.0069	$0.0069	$0.0069	$0.0069	$0.0069	$0.0069	$0.0069	$0.0069	$0.0069	$0.0069	$3,995.66	$2,360.50	$1,635.16
Attorney General Consulting Expense (AGCE)	$0.0003	$0.0003	$0.0003	$0.0003	$0.0003	$0.0003	$0.0003	$0.0003	$0.0003	$0.0003	$0.0003	$0.0003	$173.72	$102.63	$71.09
Tax Credit Adjustment Factor (TACF)	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.00	$0.00	$0.00
Electronic Payment Recovery (EPR)	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.00	$0.00	$0.00
System Supply Factor (SSF)	$0.0182	$0.0182	$0.0182	$0.0182	$0.0182	$0.0182	$0.0182	$0.0182	$0.0182	$0.0182	$0.0182	$0.0182	$10,539.27	$6,226.26	$4,313.02
Gas System Enhancement Adjustment Factor (GSEAF)	$0.0987	$0.0987	$0.0987	$0.0987	$0.0987	$0.0987	$0.0987	$0.0987	$0.0987	$0.0987	$0.0987	$0.0987	$57,155.29	$33,765.47	$23,389.83
Gas System Enhancement Recon Adjust Factor (GSERAF)	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.00	$0.00	$0.00
Energy Efficiency Surcharge (EES)	$0.0948	$0.0948	$0.0948	$0.0948	$0.0948	$0.0948	$0.2571	$0.2571	$0.2571	$0.2571	$0.2571	$0.2571	$93,358.57	$32,431.27	$60,927.30
Residential Assistance Adjustment Factor (RAAF)	$0.0520	$0.0520	$0.0520	$0.0520	$0.0520	$0.0520	$0.0932	$0.0932	$0.0932	$0.0932	$0.0932	$0.0932	$39,875.75	$17,789.30	$22,086.44
Geothermal Energy Provision Factor (GEP)	$0.0082	$0.0082	$0.0082	$0.0082	$0.0082	$0.0082	$0.0082	$0.0082	$0.0082	$0.0082	$0.0082	$0.0082	$4,748.46	$2,805.24	$1,943.23
Service Quality Penalty (SQP)	($0.0008)	($0.0008)	($0.0008)	($0.0008)	($0.0008)	($0.0008)	($0.0008)	($0.0008)	($0.0008)	($0.0008)	($0.0008)	($0.0008)	($463.26)	($273.68)	($189.58)
Total LDAC	$0.2791	$0.2791	$0.2791	$0.2791	$0.2791	$0.2791	$0.4826	$0.4826	$0.4826	$0.4826	$0.4826	$0.4826	$209,846.73	$95,480.67	$114,366.07
Cost of Gas Adjustment Factor (CGA) ($/therm)	$1.0319	$1.0319	$1.0319	$1.0319	$1.0319	$1.0319	$0.3842	$0.3842	$0.3842	$0.3842	$0.3842	$0.3842	$444,056.68	$353,009.35	$91,047.33
Total Bill Impact															
Current Bill	$111,826.29	$103,565.85	$95,167.07	$91,564.90	$90,993.11	$81,577.14	$35,354.04	$31,750.37	$30,089.94	$31,147.05	$35,260.68	$46,757.13	$785,053.58	$574,694.37	$210,359.21
Illustrative Bill	$114,508.93	$106,111.12	$97,399.10	$93,720.52	$93,139.57	$83,572.79	$45,209.58	$40,408.77	$38,181.45	$39,596.31	$45,109.60	$59,808.08	$856,765.82	$588,452.03	$268,313.79
Change $	$2,682.64	$2,545.26	$2,232.03	$2,155.62	$2,146.46	$1,995.65	$9,855.54	$8,658.40	$8,091.51	$8,449.26	$9,848.91	$13,050.96	$71,712.24	$13,757.66	$57,954.58
Change %	2.4%	2.5%	2.3%	2.4%	2.4%	2.4%	27.9%	27.3%	26.9%	27.1%	27.9%	27.9%	9.1%	2.4%	27.6%
Average monthly impact $													$5,976.02	$2,292.94	$9,659.10

(1) Average therm use per customer based on weather-normalized therms

D.P.U. 26-PGAF-NSTAR Gas LDAC

SECTION VII(iii)

NSTAR GAS COMPANY

d/b/a EVERSOURCE ENERGY

ALTERNATE RATE PROPOSAL TO COLLECT RESIDENTIAL ASSISTANCE ADJUSTMENT FACTOR AND ENERGY EFFICIENCY SURRCHARGE

BILL IMPACT
(iii) 2026 PEAK GAF TO THE ISSUSTRATIVE SEASONAL 2026-2027 PEAK

NSTAR Gas Company d/b/a Eversource Energy
Typical Residential Non-Heating (R-1)
Illustrative Rates Effective November 1, 2026 and May 1, 2027

(a)	Nov (b)	Dec (c)	Jan (d)	Feb (e)	Mar (f)	Apr (g)	May (h)	Jun (i)	Jul (j)	Aug (k)	Sep (l)	Oct (m)	Total Annual (n)	Total Peak (o)	Total Off-Peak (p)
Average Therms Use (1)	16	21	28	23	21	14	10	9	6	5	8	18	179	123	56
Current Rates (Peak LDAF effective November 1, 2025; Off-Peak LDAF effective May 1, 2026; CGA is average rate for peak or off-peak period)															
Customer Charge ($/month)	$9.75	$9.75	$9.75	$9.75	$9.75	$9.75	$9.75	$9.75	$9.75	$9.75	$9.75	$9.75	$117.00	$58.50	$58.50
Distribution ($/therm):															
Base Distribution Charge	$1.7092	$1.7092	$1.7206	$1.7320	$1.7320	$1.7320	$1.7320	$1.7320	$1.7320	$1.7320	$1.7320	$1.7320	$308.87	$211.87	$96.99
Exogenous Cost Adjustment	$0.0021	$0.0021	$0.0021	$0.0021	$0.0021	$0.0021	$0.0021	$0.0021	$0.0021	$0.0021	$0.0021	$0.0021	$0.38	$0.26	$0.12
Revenue Decoupling Adjustment Factor (RDAF) ($/therm)	$0.0691	$0.0691	$0.0691	$0.0691	$0.0691	$0.0691	$0.3801	$0.3801	$0.3801	$0.3801	$0.3801	$0.3801	$29.78	$8.50	$21.29
Local Distribution Adjustment Clause ($/therm):															
Remediation Adjustment Clause Factor (RAF)	$0.0030	$0.0030	$0.0030	$0.0030	$0.0030	$0.0030	$0.0030	$0.0030	$0.0030	$0.0030	$0.0030	$0.0030	$0.54	$0.37	$0.17
Balancing Penalty Credit (BPC)	($0.0006)	($0.0006)	($0.0006)	($0.0006)	($0.0006)	($0.0006)	($0.0006)	($0.0006)	($0.0006)	($0.0006)	($0.0006)	($0.0006)	($0.11)	($0.07)	($0.03)
Non-Firm Margin Credit (NFC)	($0.0020)	($0.0020)	($0.0020)	($0.0020)	($0.0020)	($0.0020)	($0.0020)	($0.0020)	($0.0020)	($0.0020)	($0.0020)	($0.0020)	($0.36)	($0.25)	($0.11)
Pension Adjustment Factor (PAF)	$0.0250	$0.0250	$0.0250	$0.0250	$0.0250	$0.0250	$0.0250	$0.0250	$0.0250	$0.0250	$0.0250	$0.0250	$4.48	$3.08	$1.40
Attorney General Consulting Expense (AGCE)	$0.0007	$0.0007	$0.0007	$0.0007	$0.0007	$0.0007	$0.0007	$0.0007	$0.0007	$0.0007	$0.0007	$0.0007	$0.13	$0.09	$0.04
Tax Credit Adjustment Factor (TACF)	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.00	$0.00	$0.00
Electronic Payment Recovery (EPR)	$0.0011	$0.0011	$0.0011	$0.0011	$0.0011	$0.0011	$0.0011	$0.0011	$0.0011	$0.0011	$0.0011	$0.0011	$0.20	$0.14	$0.06
System Supply Factor (SSF)	$0.0045	$0.0045	$0.0045	$0.0045	$0.0045	$0.0045	$0.0045	$0.0045	$0.0045	$0.0045	$0.0045	$0.0045	$0.81	$0.55	$0.25
Gas System Enhancement Adjustment Factor (GSEAF)	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.1738	$0.1738	$0.1738	$0.1738	$0.1738	$0.1738	$9.73	$0.00	$9.73
Gas System Enhancement Recon Adjust Factor (GSERAF)	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.00	$0.00	$0.00
Energy Efficiency Surcharge (EES)	$0.4170	$0.4170	$0.4170	$0.4170	$0.4170	$0.4170	$0.4170	$0.4170	$0.4170	$0.4170	$0.4170	$0.4170	$74.64	$51.29	$23.35
Residential Assistance Adjustment Factor (RAAF)	$0.0833	$0.0833	$0.0833	$0.0833	$0.0833	$0.0833	$0.0833	$0.0833	$0.0833	$0.0833	$0.0833	$0.0833	$14.91	$10.25	$4.66
Geothermal Energy Provision Factor (GEP)	$0.0558	$0.0558	$0.0558	$0.0558	$0.0558	$0.0558	$0.0558	$0.0558	$0.0558	$0.0558	$0.0558	$0.0558	$9.99	$6.86	$3.12
Service Quality Penalty (SQP)	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	($0.0416)	($0.0416)	($0.0416)	($0.0416)	($0.0416)	($0.0416)	($2.33)	$0.00	($2.33)
Total LDAC	$0.5878	$0.5878	$0.5878	$0.5878	$0.5878	$0.5878	$0.7200	$0.7200	$0.7200	$0.7200	$0.7200	$0.7200	$112.62	$72.30	$40.32
Cost of Gas Adjustment Factor (CGA) ($/therm)	$1.0319	$1.0319	$1.0319	$1.0319	$1.0319	$1.0319	$0.3842	$0.3842	$0.3842	$0.3842	$0.3842	$0.3842	$148.44	$126.92	$21.52
Illustrative Rates															
Customer Charge ($/month)	$9.75	$9.75	$9.75	$9.75	$9.75	$9.75	$9.75	$9.75	$9.75	$9.75	$9.75	$9.75	$117.00	$58.50	$58.50
Distribution ($/therm):															
Base Distribution Charge	$1.7092	$1.7092	$1.7206	$1.7320	$1.7320	$1.7320	$1.7320	$1.7320	$1.7320	$1.7320	$1.7320	$1.7320	$308.87	$211.87	$96.99
Exogenous Cost Adjustment	$0.0021	$0.0021	$0.0021	$0.0021	$0.0021	$0.0021	$0.0021	$0.0021	$0.0021	$0.0021	$0.0021	$0.0021	$0.38	$0.26	$0.12
Revenue Decoupling Adjustment Factor (RDAF) ($/therm)	$0.0691	$0.0691	$0.0691	$0.0691	$0.0691	$0.0691	$0.3801	$0.3801	$0.3801	$0.3801	$0.3801	$0.3801	$29.78	$8.50	$21.29
Local Distribution Adjustment Clause ($/therm):															
Remediation Adjustment Clause Factor (RAF)	$0.0021	$0.0021	$0.0021	$0.0021	$0.0021	$0.0021	$0.0021	$0.0021	$0.0021	$0.0021	$0.0021	$0.0021	$0.38	$0.26	$0.12
Balancing Penalty Credit (BPC)	($0.0024)	($0.0024)	($0.0024)	($0.0024)	($0.0024)	($0.0024)	($0.0024)	($0.0024)	($0.0024)	($0.0024)	($0.0024)	($0.0024)	($0.43)	($0.30)	($0.13)
Non-Firm Margin Credit (NFC)	$0.0024	$0.0024	$0.0024	$0.0024	$0.0024	$0.0024	$0.0024	$0.0024	$0.0024	$0.0024	$0.0024	$0.0024	$0.43	$0.30	$0.13
Pension Adjustment Factor (PAF)	$0.0265	$0.0265	$0.0265	$0.0265	$0.0265	$0.0265	$0.0265	$0.0265	$0.0265	$0.0265	$0.0265	$0.0265	$4.74	$3.26	$1.48
Attorney General Consulting Expense (AGCE)	$0.0010	$0.0010	$0.0010	$0.0010	$0.0010	$0.0010	$0.0010	$0.0010	$0.0010	$0.0010	$0.0010	$0.0010	$0.18	$0.12	$0.06
Tax Credit Adjustment Factor (TACF)	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.00	$0.00	$0.00
Electronic Payment Recovery (EPR)	$0.0013	$0.0013	$0.0013	$0.0013	$0.0013	$0.0013	$0.0013	$0.0013	$0.0013	$0.0013	$0.0013	$0.0013	$0.23	$0.16	$0.07
System Supply Factor (SSF)	$0.0182	$0.0182	$0.0182	$0.0182	$0.0182	$0.0182	$0.0182	$0.0182	$0.0182	$0.0182	$0.0182	$0.0182	$3.26	$2.24	$1.02
Gas System Enhancement Adjustment Factor (GSEAF)	$0.1738	$0.1738	$0.1738	$0.1738	$0.1738	$0.1738	$0.1738	$0.1738	$0.1738	$0.1738	$0.1738	$0.1738	$31.11	$21.38	$9.73
Gas System Enhancement Recon Adjust Factor (GSERAF)	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.00	$0.00	$0.00
Energy Efficiency Surcharge (EES)	$0.1994	$0.1994	$0.1994	$0.1994	$0.1994	$0.1994	$0.9547	$0.9547	$0.9547	$0.9547	$0.9547	$0.9547	$77.99	$24.53	$53.46
Residential Assistance Adjustment Factor (RAAF)	$0.1035	$0.1035	$0.1035	$0.1035	$0.1035	$0.1035	$0.5011	$0.5011	$0.5011	$0.5011	$0.5011	$0.5011	$40.79	$12.73	$28.06
Geothermal Energy Provision Factor (GEP)	$0.0211	$0.0211	$0.0211	$0.0211	$0.0211	$0.0211	$0.0211	$0.0211	$0.0211	$0.0211	$0.0211	$0.0211	$3.78	$2.60	$1.18
Service Quality Penalty (SQP)	($0.0021)	($0.0021)	($0.0021)	($0.0021)	($0.0021)	($0.0021)	($0.0021)	($0.0021)	($0.0021)	($0.0021)	($0.0021)	($0.0021)	($0.38)	($0.26)	($0.12)
Total LDAC	$0.5448	$0.5448	$0.5448	$0.5448	$0.5448	$0.5448	$1.6977	$1.6977	$1.6977	$1.6977	$1.6977	$1.6977	$162.08	$67.01	$95.07
Cost of Gas Adjustment Factor (CGA) ($/therm)	$1.0319	$1.0319	$1.0319	$1.0319	$1.0319	$1.0319	$0.3842	$0.3842	$0.3842	$0.3842	$0.3842	$0.3842	$148.44	$126.92	$21.52
Total Bill Impact															
Current Bill	$64.15	$81.15	$105.27	$88.48	$81.63	$57.67	$41.93	$38.72	$29.06	$25.84	$35.50	$67.68	$717.08	$478.35	$238.73
Illustrative Bill	$63.46	$80.25	$104.07	$87.49	$80.73	$57.07	$51.71	$47.51	$34.93	$30.73	$43.32	$85.28	$766.54	$473.06	$293.48
Change $	($0.69)	($0.90)	($1.20)	($0.99)	($0.90)	($0.60)	$9.78	$8.80	$5.87	$4.89	$7.82	$17.60	$49.46	($5.29)	$54.75
Change %	-1.1%	-1.1%	-1.1%	-1.1%	-1.1%	-1.0%	23.3%	22.7%	20.2%	18.9%	22.0%	26.0%	6.9%	-1.1%	22.9%
Average monthly impact $													$4.12	($0.88)	$9.13

(1) Average therm use per customer based on weather-normalized therms

NSTAR Gas Company d/b/a Eversource Energy
Typical Residential Non-Heating Income-Eligible (R-2)
Illustrative Rates Effective November 1, 2026 and May 1, 2027

(a)	Nov (b)	Dec (c)	Jan (d)	Feb (e)	Mar (f)	Apr (g)	May (h)	Jun (i)	Jul (j)	Aug (k)	Sep (l)	Oct (m)	Total Annual (n)	Total Peak (o)	Total Off-Peak (p)
Average Therms Use (1)	27	36	42	38	34	24	16	13	10	8	12	26	286	201	85
Current Rates (Peak LDAF effective November 1, 2025; Off-Peak LDAF effective May 1, 2026; CGA is average rate for peak or off-peak period)															
Customer Charge ($/month)	$9.75	$9.75	$9.75	$9.75	$9.75	$9.75	$9.75	$9.75	$9.75	$9.75	$9.75	$9.75	$117.00	$58.50	$58.50
Distribution ($/therm):															
Base Distribution Charge	$1.7092	$1.7092	$1.7206	$1.7320	$1.7320	$1.7320	$1.7320	$1.7320	$1.7320	$1.7320	$1.7320	$1.7320	$493.44	$346.22	$147.22
Exogenous Cost Adjustment	$0.0021	$0.0021	$0.0021	$0.0021	$0.0021	$0.0021	$0.0021	$0.0021	$0.0021	$0.0021	$0.0021	$0.0021	$0.60	$0.42	$0.18
Revenue Decoupling Adjustment Factor (RDAF) ($/therm)	$0.0691	$0.0691	$0.0691	$0.0691	$0.0691	$0.0691	$0.3801	$0.3801	$0.3801	$0.3801	$0.3801	$0.3801	$46.20	$13.89	$32.31
Local Distribution Adjustment Clause ($/therm):															
Remediation Adjustment Clause Factor (RAF)	$0.0030	$0.0030	$0.0030	$0.0030	$0.0030	$0.0030	$0.0030	$0.0030	$0.0030	$0.0030	$0.0030	$0.0030	$0.86	$0.60	$0.26
Balancing Penalty Credit (BPC)	($0.0006)	($0.0006)	($0.0006)	($0.0006)	($0.0006)	($0.0006)	($0.0006)	($0.0006)	($0.0006)	($0.0006)	($0.0006)	($0.0006)	($0.17)	($0.12)	($0.05)
Non-Firm Margin Credit (NFC)	($0.0020)	($0.0020)	($0.0020)	($0.0020)	($0.0020)	($0.0020)	($0.0020)	($0.0020)	($0.0020)	($0.0020)	($0.0020)	($0.0020)	($0.57)	($0.40)	($0.17)
Pension Adjustment Factor (PAF)	$0.0250	$0.0250	$0.0250	$0.0250	$0.0250	$0.0250	$0.0250	$0.0250	$0.0250	$0.0250	$0.0250	$0.0250	$7.15	$5.03	$2.13
Attorney General Consulting Expense (AGCE)	$0.0007	$0.0007	$0.0007	$0.0007	$0.0007	$0.0007	$0.0007	$0.0007	$0.0007	$0.0007	$0.0007	$0.0007	$0.20	$0.14	$0.06
Tax Credit Adjustment Factor (TACF)	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.00	$0.00	$0.00
Electronic Payment Recovery (EPR)	$0.0011	$0.0011	$0.0011	$0.0011	$0.0011	$0.0011	$0.0011	$0.0011	$0.0011	$0.0011	$0.0011	$0.0011	$0.31	$0.22	$0.09
System Supply Factor (SSF)	$0.0045	$0.0045	$0.0045	$0.0045	$0.0045	$0.0045	$0.0045	$0.0045	$0.0045	$0.0045	$0.0045	$0.0045	$1.29	$0.90	$0.38
Gas System Enhancement Adjustment Factor (GSEAF)	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.1738	$0.1738	$0.1738	$0.1738	$0.1738	$0.1738	$14.77	$0.00	$14.77
Gas System Enhancement Recon Adjust Factor (GSERAF)	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.00	$0.00	$0.00
Energy Efficiency Surcharge (EES)	$0.4170	$0.4170	$0.4170	$0.4170	$0.4170	$0.4170	$0.4170	$0.4170	$0.4170	$0.4170	$0.4170	$0.4170	$119.26	$83.82	$35.45
Residential Assistance Adjustment Factor (RAAF)	$0.0833	$0.0833	$0.0833	$0.0833	$0.0833	$0.0833	$0.0833	$0.0833	$0.0833	$0.0833	$0.0833	$0.0833	$23.82	$16.74	$7.08
Geothermal Energy Provision Factor (GEP)	$0.0558	$0.0558	$0.0558	$0.0558	$0.0558	$0.0558	$0.0558	$0.0558	$0.0558	$0.0558	$0.0558	$0.0558	$15.96	$11.22	$4.74
Service Quality Penalty (SQP)	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	($0.0416)	($0.0416)	($0.0416)	($0.0416)	($0.0416)	($0.0416)	($3.54)	$0.00	($3.54)
Total LDAC	$0.5878	$0.5878	$0.5878	$0.5878	$0.5878	$0.5878	$0.7200	$0.7200	$0.7200	$0.7200	$0.7200	$0.7200	$179.35	$118.15	$61.20
Cost of Gas Adjustment Factor (CGA) ($/therm)	$1.0319	$1.0319	$1.0319	$1.0319	$1.0319	$1.0319	$0.3842	$0.3842	$0.3842	$0.3842	$0.3842	$0.3842	$240.07	$207.41	$32.66
Illustrative Rates															
Customer Charge ($/month)	$9.75	$9.75	$9.75	$9.75	$9.75	$9.75	$9.75	$9.75	$9.75	$9.75	$9.75	$9.75	$117.00	$58.50	$58.50
Distribution ($/therm):															
Base Distribution Charge	$1.7092	$1.7092	$1.7206	$1.7320	$1.7320	$1.7320	$1.7320	$1.7320	$1.7320	$1.7320	$1.7320	$1.7320	$493.44	$346.22	$147.22
Exogenous Cost Adjustment	$0.0021	$0.0021	$0.0021	$0.0021	$0.0021	$0.0021	$0.0021	$0.0021	$0.0021	$0.0021	$0.0021	$0.0021	$0.60	$0.42	$0.18
Revenue Decoupling Adjustment Factor (RDAF) ($/therm)	$0.0691	$0.0691	$0.0691	$0.0691	$0.0691	$0.0691	$0.3801	$0.3801	$0.3801	$0.3801	$0.3801	$0.3801	$46.20	$13.89	$32.31
Local Distribution Adjustment Clause ($/therm):															
Remediation Adjustment Clause Factor (RAF)	$0.0021	$0.0021	$0.0021	$0.0021	$0.0021	$0.0021	$0.0021	$0.0021	$0.0021	$0.0021	$0.0021	$0.0021	$0.60	$0.42	$0.18
Balancing Penalty Credit (BPC)	($0.0024)	($0.0024)	($0.0024)	($0.0024)	($0.0024)	($0.0024)	($0.0024)	($0.0024)	($0.0024)	($0.0024)	($0.0024)	($0.0024)	($0.69)	($0.48)	($0.20)
Non-Firm Margin Credit (NFC)	$0.0024	$0.0024	$0.0024	$0.0024	$0.0024	$0.0024	$0.0024	$0.0024	$0.0024	$0.0024	$0.0024	$0.0024	$0.69	$0.48	$0.20
Pension Adjustment Factor (PAF)	$0.0265	$0.0265	$0.0265	$0.0265	$0.0265	$0.0265	$0.0265	$0.0265	$0.0265	$0.0265	$0.0265	$0.0265	$7.58	$5.33	$2.25
Attorney General Consulting Expense (AGCE)	$0.0010	$0.0010	$0.0010	$0.0010	$0.0010	$0.0010	$0.0010	$0.0010	$0.0010	$0.0010	$0.0010	$0.0010	$0.29	$0.20	$0.09
Tax Credit Adjustment Factor (TACF)	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.00	$0.00	$0.00
Electronic Payment Recovery (EPR)	$0.0013	$0.0013	$0.0013	$0.0013	$0.0013	$0.0013	$0.0013	$0.0013	$0.0013	$0.0013	$0.0013	$0.0013	$0.37	$0.26	$0.11
System Supply Factor (SSF)	$0.0182	$0.0182	$0.0182	$0.0182	$0.0182	$0.0182	$0.0182	$0.0182	$0.0182	$0.0182	$0.0182	$0.0182	$5.21	$3.66	$1.55
Gas System Enhancement Adjustment Factor (GSEAF)	$0.1738	$0.1738	$0.1738	$0.1738	$0.1738	$0.1738	$0.1738	$0.1738	$0.1738	$0.1738	$0.1738	$0.1738	$49.71	$34.93	$14.77
Gas System Enhancement Recon Adjust Factor (GSERAF)	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.00	$0.00	$0.00
Energy Efficiency Surcharge (EES)	$0.1994	$0.1994	$0.1994	$0.1994	$0.1994	$0.1994	$0.9547	$0.9547	$0.9547	$0.9547	$0.9547	$0.9547	$121.23	$40.08	$81.15
Residential Assistance Adjustment Factor (RAAF)	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.00	$0.00	$0.00
Geothermal Energy Provision Factor (GEP)	$0.0211	$0.0211	$0.0211	$0.0211	$0.0211	$0.0211	$0.0211	$0.0211	$0.0211	$0.0211	$0.0211	$0.0211	$6.03	$4.24	$1.79
Service Quality Penalty (SQP)	($0.0021)	($0.0021)	($0.0021)	($0.0021)	($0.0021)	($0.0021)	($0.0021)	($0.0021)	($0.0021)	($0.0021)	($0.0021)	($0.0021)	($0.60)	($0.42)	($0.18)
Total LDAC	$0.4413	$0.4413	$0.4413	$0.4413	$0.4413	$0.4413	$1.1966	$1.1966	$1.1966	$1.1966	$1.1966	$1.1966	$190.41	$88.70	$101.71
Cost of Gas Adjustment Factor (CGA) ($/therm)	$1.0319	$1.0319	$1.0319	$1.0319	$1.0319	$1.0319	$0.3842	$0.3842	$0.3842	$0.3842	$0.3842	$0.3842	$240.07	$207.41	$32.66
Total Bill Impact															
Current Bill - without discount	$101.55	$132.15	$153.03	$139.82	$126.13	$91.90	$61.24	$51.59	$41.93	$35.50	$48.37	$93.43	$1,076.65	$744.58	$332.06
Current Bill - with 25% discount	$76.16	$99.11	$114.77	$104.86	$94.60	$68.92	$45.93	$38.69	$31.45	$26.62	$36.28	$70.07	$807.49	$558.44	$249.05
Illustrative Bill - without discount	$97.60	$126.88	$146.88	$134.25	$121.15	$88.38	$68.87	$57.79	$46.70	$39.31	$54.09	$105.82	$1,087.71	$715.14	$372.58
Illustrative Bill - with 52% discount	$46.85	$60.90	$70.50	$64.44	$58.15	$42.42	$33.06	$27.74	$22.42	$18.87	$25.96	$50.79	$522.10	$343.27	$178.84
Change $ (line 73 less line 70)	($29.32)	($38.21)	($44.27)	($40.42)	($36.45)	($26.50)	($12.88)	($10.96)	($9.03)	($7.75)	($10.31)	($19.28)	($285.38)	($215.17)	($70.21)
Change %	-38.5%	-38.6%	-38.6%	-38.5%	-38.5%	-38.4%	-28.0%	-28.3%	-28.7%	-29.1%	-28.4%	-27.5%	-35.3%	-38.5%	-28.2%
Average monthly impact $ - with 52% discount													($23.78)	($35.86)	($11.70)
Illustrative Bill - without discount	$109.51	$142.77	$165.41	$151.02	$136.15	$98.97	$88.02	$73.34	$58.67	$48.88	$68.45	$136.93	$1,278.13	$803.84	$474.29
Illustrative Bill - with 94% discount	$5.86	$7.61	$8.81	$8.06	$7.27	$5.30	$4.13	$3.47	$2.80	$2.36	$3.25	$6.35	$65.26	$42.91	$22.35
Change $ (line 79 less line 70)	($70.31)	($91.50)	($105.96)	($96.81)	($87.33)	($63.62)	($41.80)	($35.22)	($28.65)	($24.26)	($33.03)	($63.72)	($742.22)	($515.53)	($226.69)
Change %	-92.3%	-92.3%	-92.3%	-92.3%	-92.3%	-92.3%	-91.0%	-91.0%	-91.1%	-91.1%	-91.1%	-90.9%	-91.9%	-92.3%	-91.0%
Average monthly impact $ - with 94% discount													($61.85)	($85.92)	($37.78)

(1) Average therm use per customer based on weather-normalized therms

NSTAR Gas Company d/b/a Eversource Energy
Typical Residential Heating (R-3)
Illustrative Rates Effective November 1, 2026 and May 1, 2027

(a)	Nov (b)	Dec (c)	Jan (d)	Feb (e)	Mar (f)	Apr (g)	May (h)	Jun (i)	Jul (j)	Aug (k)	Sep (l)	Oct (m)	Total Annual (n)	Total Peak (o)	Total Off-Peak (p)
Average Therms Use (1)	84	134	165	136	113	66	33	18	13	12	18	56	848	698	150
Current Rates (Peak LDAF effective November 1, 2025; Off-Peak LDAF effective May 1, 2026; CGA is average rate for peak or off-peak period)															
Customer Charge ($/month)	$10.00	$10.00	$10.00	$10.00	$10.00	$10.00	$10.00	$10.00	$10.00	$10.00	$10.00	$10.00	$120.00	$60.00	$60.00
Distribution ($/therm):															
Base Distribution Charge	$1.0044	$1.0044	$1.1062	$1.2080	$1.2080	$1.2080	$1.2080	$1.2080	$1.2080	$1.2080	$1.2080	$1.2080	$963.20	$782.00	$181.20
Exogenous Cost Adjustment	$0.0011	$0.0011	$0.0011	$0.0011	$0.0011	$0.0011	$0.0011	$0.0011	$0.0011	$0.0011	$0.0011	$0.0011	$0.93	$0.77	$0.17
Revenue Decoupling Adjustment Factor (RDAF) ($/therm)	$0.0691	$0.0691	$0.0691	$0.0691	$0.0691	$0.0691	$1.1601	$1.1601	$1.1601	$1.1601	$1.1601	$1.1601	$222.25	$48.23	$174.02
Local Distribution Adjustment Clause ($/therm):															
Remediation Adjustment Clause Factor (RAF)	$0.0030	$0.0030	$0.0030	$0.0030	$0.0030	$0.0030	$0.0030	$0.0030	$0.0030	$0.0030	$0.0030	$0.0030	$2.54	$2.09	$0.45
Balancing Penalty Credit (BPC)	($0.0006)	($0.0006)	($0.0006)	($0.0006)	($0.0006)	($0.0006)	($0.0006)	($0.0006)	($0.0006)	($0.0006)	($0.0006)	($0.0006)	($0.51)	($0.42)	($0.09)
Non-Firm Margin Credit (NFC)	($0.0020)	($0.0020)	($0.0020)	($0.0020)	($0.0020)	($0.0020)	($0.0020)	($0.0020)	($0.0020)	($0.0020)	($0.0020)	($0.0020)	($1.70)	($1.40)	($0.30)
Pension Adjustment Factor (PAF)	$0.0250	$0.0250	$0.0250	$0.0250	$0.0250	$0.0250	$0.0250	$0.0250	$0.0250	$0.0250	$0.0250	$0.0250	$21.20	$17.45	$3.75
Attorney General Consulting Expense (AGCE)	$0.0007	$0.0007	$0.0007	$0.0007	$0.0007	$0.0007	$0.0007	$0.0007	$0.0007	$0.0007	$0.0007	$0.0007	$0.59	$0.49	$0.11
Tax Credit Adjustment Factor (TACF)	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.00	$0.00	$0.00
Electronic Payment Recovery (EPR)	$0.0011	$0.0011	$0.0011	$0.0011	$0.0011	$0.0011	$0.0011	$0.0011	$0.0011	$0.0011	$0.0011	$0.0011	$0.93	$0.77	$0.17
System Supply Factor (SSF)	$0.0045	$0.0045	$0.0045	$0.0045	$0.0045	$0.0045	$0.0045	$0.0045	$0.0045	$0.0045	$0.0045	$0.0045	$3.82	$3.14	$0.68
Gas System Enhancement Adjustment Factor (GSEAF)	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.1738	$0.1738	$0.1738	$0.1738	$0.1738	$0.1738	$26.07	$0.00	$26.07
Gas System Enhancement Recon Adjust Factor (GSERAF)	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.00	$0.00	$0.00
Energy Efficiency Surcharge (EES)	$0.4170	$0.4170	$0.4170	$0.4170	$0.4170	$0.4170	$0.4170	$0.4170	$0.4170	$0.4170	$0.4170	$0.4170	$353.62	$291.07	$62.55
Residential Assistance Adjustment Factor (RAAF)	$0.0833	$0.0833	$0.0833	$0.0833	$0.0833	$0.0833	$0.0833	$0.0833	$0.0833	$0.0833	$0.0833	$0.0833	$70.64	$58.14	$12.50
Geothermal Energy Provision Factor (GEP)	$0.0558	$0.0558	$0.0558	$0.0558	$0.0558	$0.0558	$0.0558	$0.0558	$0.0558	$0.0558	$0.0558	$0.0558	$47.32	$38.95	$8.37
Service Quality Penalty (SQP)	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	($0.0416)	($0.0416)	($0.0416)	($0.0416)	($0.0416)	($0.0416)	($6.24)	$0.00	($6.24)
Total LDAC	$0.5878	$0.5878	$0.5878	$0.5878	$0.5878	$0.5878	$0.7200	$0.7200	$0.7200	$0.7200	$0.7200	$0.7200	$518.28	$410.28	$108.00
Cost of Gas Adjustment Factor (CGA) ($/therm)	$1.0319	$1.0319	$1.0319	$1.0319	$1.0319	$1.0319	$0.3842	$0.3842	$0.3842	$0.3842	$0.3842	$0.3842	$777.88	$720.25	$57.63
Illustrative Rates															
Customer Charge ($/month)	$10.00	$10.00	$10.00	$10.00	$10.00	$10.00	$10.00	$10.00	$10.00	$10.00	$10.00	$10.00	$120.00	$60.00	$60.00
Distribution ($/therm):															
Base Distribution Charge	$1.0044	$1.0044	$1.1062	$1.2080	$1.2080	$1.2080	$1.2080	$1.2080	$1.2080	$1.2080	$1.2080	$1.2080	$963.20	$782.00	$181.20
Exogenous Cost Adjustment	$0.0011	$0.0011	$0.0011	$0.0011	$0.0011	$0.0011	$0.0011	$0.0011	$0.0011	$0.0011	$0.0011	$0.0011	$0.93	$0.77	$0.17
Revenue Decoupling Adjustment Factor (RDAF) ($/therm)	$0.0691	$0.0691	$0.0691	$0.0691	$0.0691	$0.0691	$1.1601	$1.1601	$1.1601	$1.1601	$1.1601	$1.1601	$222.25	$48.23	$174.02
Local Distribution Adjustment Clause ($/therm):															
Remediation Adjustment Clause Factor (RAF)	$0.0021	$0.0021	$0.0021	$0.0021	$0.0021	$0.0021	$0.0021	$0.0021	$0.0021	$0.0021	$0.0021	$0.0021	$1.78	$1.47	$0.32
Balancing Penalty Credit (BPC)	($0.0024)	($0.0024)	($0.0024)	($0.0024)	($0.0024)	($0.0024)	($0.0024)	($0.0024)	($0.0024)	($0.0024)	($0.0024)	($0.0024)	($2.04)	($1.68)	($0.36)
Non-Firm Margin Credit (NFC)	$0.0024	$0.0024	$0.0024	$0.0024	$0.0024	$0.0024	$0.0024	$0.0024	$0.0024	$0.0024	$0.0024	$0.0024	$2.04	$1.68	$0.36
Pension Adjustment Factor (PAF)	$0.0265	$0.0265	$0.0265	$0.0265	$0.0265	$0.0265	$0.0265	$0.0265	$0.0265	$0.0265	$0.0265	$0.0265	$22.47	$18.50	$3.98
Attorney General Consulting Expense (AGCE)	$0.0010	$0.0010	$0.0010	$0.0010	$0.0010	$0.0010	$0.0010	$0.0010	$0.0010	$0.0010	$0.0010	$0.0010	$0.85	$0.70	$0.15
Tax Credit Adjustment Factor (TACF)	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.00	$0.00	$0.00
Electronic Payment Recovery (EPR)	$0.0013	$0.0013	$0.0013	$0.0013	$0.0013	$0.0013	$0.0013	$0.0013	$0.0013	$0.0013	$0.0013	$0.0013	$1.10	$0.91	$0.20
System Supply Factor (SSF)	$0.0182	$0.0182	$0.0182	$0.0182	$0.0182	$0.0182	$0.0182	$0.0182	$0.0182	$0.0182	$0.0182	$0.0182	$15.43	$12.70	$2.73
Gas System Enhancement Adjustment Factor (GSEAF)	$0.1738	$0.1738	$0.1738	$0.1738	$0.1738	$0.1738	$0.1738	$0.1738	$0.1738	$0.1738	$0.1738	$0.1738	$147.38	$121.31	$26.07
Gas System Enhancement Recon Adjust Factor (GSERAF)	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.00	$0.00	$0.00
Energy Efficiency Surcharge (EES)	$0.1994	$0.1994	$0.1994	$0.1994	$0.1994	$0.1994	$0.9547	$0.9547	$0.9547	$0.9547	$0.9547	$0.9547	$282.39	$139.18	$143.21
Residential Assistance Adjustment Factor (RAAF)	$0.1035	$0.1035	$0.1035	$0.1035	$0.1035	$0.1035	$0.5011	$0.5011	$0.5011	$0.5011	$0.5011	$0.5011	$147.41	$72.24	$75.17
Geothermal Energy Provision Factor (GEP)	$0.0211	$0.0211	$0.0211	$0.0211	$0.0211	$0.0211	$0.0211	$0.0211	$0.0211	$0.0211	$0.0211	$0.0211	$17.89	$14.73	$3.17
Service Quality Penalty (SQP)	($0.0021)	($0.0021)	($0.0021)	($0.0021)	($0.0021)	($0.0021)	($0.0021)	($0.0021)	($0.0021)	($0.0021)	($0.0021)	($0.0021)	($1.78)	($1.47)	($0.32)
Total LDAC	$0.5448	$0.5448	$0.5448	$0.5448	$0.5448	$0.5448	$1.6977	$1.6977	$1.6977	$1.6977	$1.6977	$1.6977	$634.93	$380.27	$254.66
Cost of Gas Adjustment Factor (CGA) ($/therm)	$1.0319	$1.0319	$1.0319	$1.0319	$1.0319	$1.0319	$0.3842	$0.3842	$0.3842	$0.3842	$0.3842	$0.3842	$777.88	$720.25	$57.63
Total Bill Impact															
Current Bill	$236.32	$371.03	$471.35	$404.11	$337.46	$201.26	$124.62	$72.52	$55.15	$51.68	$72.52	$204.51	$2,602.55	$2,021.54	$581.01
Illustrative Bill	$232.71	$365.27	$464.26	$398.26	$332.60	$198.42	$156.89	$90.12	$67.86	$63.41	$90.12	$259.26	$2,719.19	$1,991.53	$727.67
Change $	($3.61)	($5.76)	($7.09)	($5.85)	($4.86)	($2.84)	$32.26	$17.60	$12.71	$11.73	$17.60	$54.75	$116.64	($30.01)	$146.66
Change %	-1.5%	-1.6%	-1.5%	-1.4%	-1.4%	-1.4%	25.9%	24.3%	23.0%	22.7%	24.3%	26.8%	4.5%	-1.5%	25.2%
Average monthly impact $													$9.72	($5.00)	$24.44

(1) Average therm use per customer based on weather-normalized therms

NSTAR Gas Company d/b/a Eversource Energy
Typical Residential Heating Income-Eligible (R-4)
Illustrative Rates Effective November 1, 2026 and May 1, 2027

(a)	Nov (b)	Dec (c)	Jan (d)	Feb (e)	Mar (f)	Apr (g)	May (h)	Jun (i)	Jul (j)	Aug (k)	Sep (l)	Oct (m)	Total Annual (n)	Total Peak (o)	Total Off-Peak (p)
Average Therms Use (1)	87	130	158	138	118	72	35	20	15	13	19	53	858	703	155
Current Rates (Peak LDAF effective November 1, 2025; Off-Peak LDAF effective May 1, 2026; CGA is average rate for peak or off-peak period)															
Customer Charge ($/month)	$10.00	$10.00	$10.00	$10.00	$10.00	$10.00	$10.00	$10.00	$10.00	$10.00	$10.00	$10.00	$120.00	$60.00	$60.00
Distribution ($/therm):															
Base Distribution Charge	$1.0044	$1.0044	$1.1062	$1.2080	$1.2080	$1.2080	$1.2080	$1.2080	$1.2080	$1.2080	$1.2080	$1.2080	$976.20	$788.96	$187.24
Exogenous Cost Adjustment	$0.0011	$0.0011	$0.0011	$0.0011	$0.0011	$0.0011	$0.0011	$0.0011	$0.0011	$0.0011	$0.0011	$0.0011	$0.94	$0.77	$0.17
Revenue Decoupling Adjustment Factor (RDAF) ($/therm)	$0.0691	$0.0691	$0.0691	$0.0691	$0.0691	$0.0691	$1.1601	$1.1601	$1.1601	$1.1601	$1.1601	$1.1601	$228.39	$48.58	$179.82
Local Distribution Adjustment Clause ($/therm):															
Remediation Adjustment Clause Factor (RAF)	$0.0030	$0.0030	$0.0030	$0.0030	$0.0030	$0.0030	$0.0030	$0.0030	$0.0030	$0.0030	$0.0030	$0.0030	$2.57	$2.11	$0.47
Balancing Penalty Credit (BPC)	($0.0006)	($0.0006)	($0.0006)	($0.0006)	($0.0006)	($0.0006)	($0.0006)	($0.0006)	($0.0006)	($0.0006)	($0.0006)	($0.0006)	($0.51)	($0.42)	($0.09)
Non-Firm Margin Credit (NFC)	($0.0020)	($0.0020)	($0.0020)	($0.0020)	($0.0020)	($0.0020)	($0.0020)	($0.0020)	($0.0020)	($0.0020)	($0.0020)	($0.0020)	($1.72)	($1.41)	($0.31)
Pension Adjustment Factor (PAF)	$0.0250	$0.0250	$0.0250	$0.0250	$0.0250	$0.0250	$0.0250	$0.0250	$0.0250	$0.0250	$0.0250	$0.0250	$21.45	$17.58	$3.88
Attorney General Consulting Expense (AGCE)	$0.0007	$0.0007	$0.0007	$0.0007	$0.0007	$0.0007	$0.0007	$0.0007	$0.0007	$0.0007	$0.0007	$0.0007	$0.60	$0.49	$0.11
Tax Credit Adjustment Factor (TACF)	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.00	$0.00	$0.00
Electronic Payment Recovery (EPR)	$0.0011	$0.0011	$0.0011	$0.0011	$0.0011	$0.0011	$0.0011	$0.0011	$0.0011	$0.0011	$0.0011	$0.0011	$0.94	$0.77	$0.17
System Supply Factor (SSF)	$0.0045	$0.0045	$0.0045	$0.0045	$0.0045	$0.0045	$0.0045	$0.0045	$0.0045	$0.0045	$0.0045	$0.0045	$3.86	$3.16	$0.70
Gas System Enhancement Adjustment Factor (GSEAF)	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.1738	$0.1738	$0.1738	$0.1738	$0.1738	$0.1738	$26.94	$0.00	$26.94
Gas System Enhancement Recon Adjust Factor (GSERAF)	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.00	$0.00	$0.00
Energy Efficiency Surcharge (EES)	$0.4170	$0.4170	$0.4170	$0.4170	$0.4170	$0.4170	$0.4170	$0.4170	$0.4170	$0.4170	$0.4170	$0.4170	$357.79	$293.15	$64.64
Residential Assistance Adjustment Factor (RAAF)	$0.0833	$0.0833	$0.0833	$0.0833	$0.0833	$0.0833	$0.0833	$0.0833	$0.0833	$0.0833	$0.0833	$0.0833	$71.47	$58.56	$12.91
Geothermal Energy Provision Factor (GEP)	$0.0558	$0.0558	$0.0558	$0.0558	$0.0558	$0.0558	$0.0558	$0.0558	$0.0558	$0.0558	$0.0558	$0.0558	$47.88	$39.23	$8.65
Service Quality Penalty (SQP)	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	($0.0416)	($0.0416)	($0.0416)	($0.0416)	($0.0416)	($0.0416)	($6.45)	$0.00	($6.45)
Total LDAC	$0.5878	$0.5878	$0.5878	$0.5878	$0.5878	$0.5878	$0.7200	$0.7200	$0.7200	$0.7200	$0.7200	$0.7200	$524.82	$413.22	$111.60
Cost of Gas Adjustment Factor (CGA) ($/therm)	$1.0319	$1.0319	$1.0319	$1.0319	$1.0319	$1.0319	$0.3842	$0.3842	$0.3842	$0.3842	$0.3842	$0.3842	$784.96	$725.41	$59.55
Illustrative Rates															
Customer Charge ($/month)	$10.00	$10.00	$10.00	$10.00	$10.00	$10.00	$10.00	$10.00	$10.00	$10.00	$10.00	$10.00	$120.00	$60.00	$60.00
Distribution ($/therm):															
Base Distribution Charge	$1.0044	$1.0044	$1.1062	$1.2080	$1.2080	$1.2080	$1.2080	$1.2080	$1.2080	$1.2080	$1.2080	$1.2080	$976.20	$788.96	$187.24
Exogenous Cost Adjustment	$0.0011	$0.0011	$0.0011	$0.0011	$0.0011	$0.0011	$0.0011	$0.0011	$0.0011	$0.0011	$0.0011	$0.0011	$0.94	$0.77	$0.17
Revenue Decoupling Adjustment Factor (RDAF) ($/therm)	$0.0691	$0.0691	$0.0691	$0.0691	$0.0691	$0.0691	$1.1601	$1.1601	$1.1601	$1.1601	$1.1601	$1.1601	$228.39	$48.58	$179.82
Local Distribution Adjustment Clause ($/therm):															
Remediation Adjustment Clause Factor (RAF)	$0.0021	$0.0021	$0.0021	$0.0021	$0.0021	$0.0021	$0.0021	$0.0021	$0.0021	$0.0021	$0.0021	$0.0021	$1.80	$1.48	$0.33
Balancing Penalty Credit (BPC)	($0.0024)	($0.0024)	($0.0024)	($0.0024)	($0.0024)	($0.0024)	($0.0024)	($0.0024)	($0.0024)	($0.0024)	($0.0024)	($0.0024)	($2.06)	($1.69)	($0.37)
Non-Firm Margin Credit (NFC)	$0.0024	$0.0024	$0.0024	$0.0024	$0.0024	$0.0024	$0.0024	$0.0024	$0.0024	$0.0024	$0.0024	$0.0024	$2.06	$1.69	$0.37
Pension Adjustment Factor (PAF)	$0.0265	$0.0265	$0.0265	$0.0265	$0.0265	$0.0265	$0.0265	$0.0265	$0.0265	$0.0265	$0.0265	$0.0265	$22.74	$18.63	$4.11
Attorney General Consulting Expense (AGCE)	$0.0010	$0.0010	$0.0010	$0.0010	$0.0010	$0.0010	$0.0010	$0.0010	$0.0010	$0.0010	$0.0010	$0.0010	$0.86	$0.70	$0.16
Tax Credit Adjustment Factor (TACF)	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.00	$0.00	$0.00
Electronic Payment Recovery (EPR)	$0.0013	$0.0013	$0.0013	$0.0013	$0.0013	$0.0013	$0.0013	$0.0013	$0.0013	$0.0013	$0.0013	$0.0013	$1.12	$0.91	$0.20
System Supply Factor (SSF)	$0.0182	$0.0182	$0.0182	$0.0182	$0.0182	$0.0182	$0.0182	$0.0182	$0.0182	$0.0182	$0.0182	$0.0182	$15.62	$12.79	$2.82
Gas System Enhancement Adjustment Factor (GSEAF)	$0.1738	$0.1738	$0.1738	$0.1738	$0.1738	$0.1738	$0.1738	$0.1738	$0.1738	$0.1738	$0.1738	$0.1738	$149.12	$122.18	$26.94
Gas System Enhancement Recon Adjust Factor (GSERAF)	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.00	$0.00	$0.00
Energy Efficiency Surcharge (EES)	$0.1994	$0.1994	$0.1994	$0.1994	$0.1994	$0.1994	$0.9547	$0.9547	$0.9547	$0.9547	$0.9547	$0.9547	$288.16	$140.18	$147.98
Residential Assistance Adjustment Factor (RAAF)	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.00	$0.00	$0.00
Geothermal Energy Provision Factor (GEP)	$0.0211	$0.0211	$0.0211	$0.0211	$0.0211	$0.0211	$0.0211	$0.0211	$0.0211	$0.0211	$0.0211	$0.0211	$18.10	$14.83	$3.27
Service Quality Penalty (SQP)	($0.0021)	($0.0021)	($0.0021)	($0.0021)	($0.0021)	($0.0021)	($0.0021)	($0.0021)	($0.0021)	($0.0021)	($0.0021)	($0.0021)	($1.80)	($1.48)	($0.33)
Total LDAC	$0.4413	$0.4413	$0.4413	$0.4413	$0.4413	$0.4413	$1.1966	$1.1966	$1.1966	$1.1966	$1.1966	$1.1966	$495.71	$310.23	$185.47
Cost of Gas Adjustment Factor (CGA) ($/therm)	$1.0319	$1.0319	$1.0319	$1.0319	$1.0319	$1.0319	$0.3842	$0.3842	$0.3842	$0.3842	$0.3842	$0.3842	$784.96	$725.41	$59.55
Total Bill Impact															
Current Bill - without discount	$244.40	$360.26	$451.78	$409.91	$351.95	$218.65	$131.57	$79.47	$62.10	$55.15	$75.99	$194.09	$2,635.32	$2,036.95	$598.38
Current Bill - with 25% discount	$183.30	$270.19	$338.84	$307.43	$263.96	$163.99	$98.68	$59.60	$46.58	$41.37	$57.00	$145.57	$1,976.49	$1,527.71	$448.78
Illustrative Bill - without discount	$231.66	$341.21	$428.63	$389.69	$334.66	$208.10	$148.25	$89.00	$69.25	$61.35	$85.05	$219.35	$2,606.21	$1,933.96	$672.25
Illustrative Bill - with 25% discount (2)	$173.74	$255.91	$321.48	$292.27	$251.00	$156.07	$111.19	$66.75	$51.94	$46.01	$63.79	$164.51	$1,954.66	$1,450.47	$504.19
Change $ (line 73 less line 70)	($9.56)	($14.28)	($17.36)	($15.16)	($12.97)	($7.91)	$12.51	$7.15	$5.36	$4.65	$6.79	$18.94	($21.84)	($77.24)	$55.40
Change %	-5.2%	-5.3%	-5.1%	-4.9%	-4.9%	-4.8%	12.7%	12.0%	11.5%	11.2%	11.9%	13.0%	-1.1%	-5.1%	12.3%
Average monthly impact $													($1.82)	($12.87)	$9.23
Illustrative Bill - without discount	$231.66	$341.21	$428.63	$389.69	$334.66	$208.10	$148.25	$89.00	$69.25	$61.35	$85.05	$219.35	$2,606.21	$1,933.96	$672.25
Illustrative Bill - with 89% discount	$25.48	$37.53	$47.15	$42.87	$36.81	$22.89	$16.31	$9.79	$7.62	$6.75	$9.36	$24.13	$286.68	$212.74	$73.95
Change $ (line 79 less line 70)	($157.82)	($232.66)	($291.69)	($264.56)	($227.15)	($141.09)	($82.37)	($49.81)	($38.96)	($34.62)	($47.64)	($121.44)	($1,689.81)	($1,314.97)	($374.84)
Change %	-86.1%	-86.1%	-86.1%	-86.1%	-86.1%	-86.0%	-83.5%	-83.6%	-83.6%	-83.7%	-83.6%	-83.4%	-85.5%	-86.1%	-83.5%
Average monthly impact $													($140.82)	($219.16)	($62.47)

(1) Average therm use per customer based on weather-normalized therms

(2) Illustrative Tier 6 discount % is 15%. However, the current 25% will be applied to customer bills on November 1, 2026 as the lower percent will be phased in over time

NSTAR Gas Company d/b/a Eversource Energy
Typical Low Load Factor General Service Small (G-41)
Illustrative Rates Effective November 1, 2026 and May 1, 2027

(a)	Nov (b)	Dec (c)	Jan (d)	Feb (e)	Mar (f)	Apr (g)	May (h)	Jun (i)	Jul (j)	Aug (k)	Sep (l)	Oct (m)	Total Annual (n)	Total Peak (o)	Total Off-Peak (p)
Average Therms Use (1)	188	450	476	409	294	205	46	33	24	31	42	108	2,306	2,022	284
Current Rates (Peak LDAF effective November 1, 2025; Off-Peak LDAF effective May 1, 2026; CGA is average rate for peak or off-peak period)															
Customer Charge ($/month)	$21.00	$21.00	$21.00	$21.00	$21.00	$21.00	$21.00	$21.00	$21.00	$21.00	$21.00	$21.00	$252.00	$126.00	$126.00
Distribution ($/therm):															
Base Distribution Charge	$0.6490	$0.6490	$0.7156	$0.7821	$0.7821	$0.7821	$0.7821	$0.7821	$0.7821	$0.7821	$0.7821	$0.7821	$1,686.93	$1,464.81	$222.12
Exogenous Cost Adjustment	$0.0007	$0.0007	$0.0007	$0.0007	$0.0007	$0.0007	$0.0007	$0.0007	$0.0007	$0.0007	$0.0007	$0.0007	$1.61	$1.42	$0.20
Revenue Decoupling Adjustment Factor (RDAF) ($/therm)	$0.0560	$0.0560	$0.0560	$0.0560	$0.0560	$0.0560	$0.0667	$0.0667	$0.0667	$0.0667	$0.0667	$0.0667	$132.17	$113.23	$18.94
Local Distribution Adjustment Clause ($/therm):															
Remediation Adjustment Clause Factor (RAF)	$0.0024	$0.0024	$0.0024	$0.0024	$0.0024	$0.0024	$0.0024	$0.0024	$0.0024	$0.0024	$0.0024	$0.0024	$5.53	$4.85	$0.68
Balancing Penalty Credit (BPC)	($0.0005)	($0.0005)	($0.0005)	($0.0005)	($0.0005)	($0.0005)	($0.0005)	($0.0005)	($0.0005)	($0.0005)	($0.0005)	($0.0005)	($1.15)	($1.01)	($0.14)
Non-Firm Margin Credit (NFC)	($0.0016)	($0.0016)	($0.0016)	($0.0016)	($0.0016)	($0.0016)	($0.0016)	($0.0016)	($0.0016)	($0.0016)	($0.0016)	($0.0016)	($3.69)	($3.24)	($0.45)
Pension Adjustment Factor (PAF)	$0.0137	$0.0137	$0.0137	$0.0137	$0.0137	$0.0137	$0.0137	$0.0137	$0.0137	$0.0137	$0.0137	$0.0137	$31.59	$27.70	$3.89
Attorney General Consulting Expense (AGCE)	$0.0006	$0.0006	$0.0006	$0.0006	$0.0006	$0.0006	$0.0006	$0.0006	$0.0006	$0.0006	$0.0006	$0.0006	$1.38	$1.21	$0.17
Tax Credit Adjustment Factor (TACF)	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.00	$0.00	$0.00
Electronic Payment Recovery (EPR)	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.00	$0.00	$0.00
System Supply Factor (SSF)	$0.0045	$0.0045	$0.0045	$0.0045	$0.0045	$0.0045	$0.0045	$0.0045	$0.0045	$0.0045	$0.0045	$0.0045	$10.38	$9.10	$1.28
Gas System Enhancement Adjustment Factor (GSEAF)	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.1805	$0.1805	$0.1805	$0.1805	$0.1805	$0.1805	$51.26	$0.00	$51.26
Gas System Enhancement Recon Adjust Factor (GSERAF)	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.00	$0.00	$0.00
Energy Efficiency Surcharge (EES)	$0.1091	$0.1091	$0.1091	$0.1091	$0.1091	$0.1091	$0.1091	$0.1091	$0.1091	$0.1091	$0.1091	$0.1091	$251.58	$220.60	$30.98
Residential Assistance Adjustment Factor (RAAF)	$0.0670	$0.0670	$0.0670	$0.0670	$0.0670	$0.0670	$0.0670	$0.0670	$0.0670	$0.0670	$0.0670	$0.0670	$154.50	$135.47	$19.03
Geothermal Energy Provision Factor (GEP)	$0.0449	$0.0449	$0.0449	$0.0449	$0.0449	$0.0449	$0.0449	$0.0449	$0.0449	$0.0449	$0.0449	$0.0449	$103.54	$90.79	$12.75
Service Quality Penalty (SQP)	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	($0.0335)	($0.0335)	($0.0335)	($0.0335)	($0.0335)	($0.0335)	($9.51)	$0.00	($9.51)
Total LDAC	$0.2401	$0.2401	$0.2401	$0.2401	$0.2401	$0.2401	$0.3871	$0.3871	$0.3871	$0.3871	$0.3871	$0.3871	$595.42	$485.48	$109.94
Cost of Gas Adjustment Factor (CGA) ($/therm)	$1.0319	$1.0319	$1.0319	$1.0319	$1.0319	$1.0319	$0.3842	$0.3842	$0.3842	$0.3842	$0.3842	$0.3842	$2,195.58	$2,086.47	$109.11
Illustrative Rates															
Customer Charge ($/month)	$21.00	$21.00	$21.00	$21.00	$21.00	$21.00	$21.00	$21.00	$21.00	$21.00	$21.00	$21.00	$252.00	$126.00	$126.00
Distribution ($/therm):															
Base Distribution Charge	$0.6490	$0.6490	$0.7156	$0.7821	$0.7821	$0.7821	$0.7821	$0.7821	$0.7821	$0.7821	$0.7821	$0.7821	$1,686.93	$1,464.81	$222.12
Exogenous Cost Adjustment	$0.0007	$0.0007	$0.0007	$0.0007	$0.0007	$0.0007	$0.0007	$0.0007	$0.0007	$0.0007	$0.0007	$0.0007	$1.61	$1.42	$0.20
Revenue Decoupling Adjustment Factor (RDAF) ($/therm)	$0.0560	$0.0560	$0.0560	$0.0560	$0.0560	$0.0560	$0.0667	$0.0667	$0.0667	$0.0667	$0.0667	$0.0667	$132.17	$113.23	$18.94
Local Distribution Adjustment Clause ($/therm):															
Remediation Adjustment Clause Factor (RAF)	$0.0017	$0.0017	$0.0017	$0.0017	$0.0017	$0.0017	$0.0017	$0.0017	$0.0017	$0.0017	$0.0017	$0.0017	$3.92	$3.44	$0.48
Balancing Penalty Credit (BPC)	($0.0019)	($0.0019)	($0.0019)	($0.0019)	($0.0019)	($0.0019)	($0.0019)	($0.0019)	($0.0019)	($0.0019)	($0.0019)	($0.0019)	($4.38)	($3.84)	($0.54)
Non-Firm Margin Credit (NFC)	$0.0019	$0.0019	$0.0019	$0.0019	$0.0019	$0.0019	$0.0019	$0.0019	$0.0019	$0.0019	$0.0019	$0.0019	$4.38	$3.84	$0.54
Pension Adjustment Factor (PAF)	$0.0146	$0.0146	$0.0146	$0.0146	$0.0146	$0.0146	$0.0146	$0.0146	$0.0146	$0.0146	$0.0146	$0.0146	$33.67	$29.52	$4.15
Attorney General Consulting Expense (AGCE)	$0.0008	$0.0008	$0.0008	$0.0008	$0.0008	$0.0008	$0.0008	$0.0008	$0.0008	$0.0008	$0.0008	$0.0008	$1.84	$1.62	$0.23
Tax Credit Adjustment Factor (TACF)	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.00	$0.00	$0.00
Electronic Payment Recovery (EPR)	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.00	$0.00	$0.00
System Supply Factor (SSF)	$0.0182	$0.0182	$0.0182	$0.0182	$0.0182	$0.0182	$0.0182	$0.0182	$0.0182	$0.0182	$0.0182	$0.0182	$41.97	$36.80	$5.17
Gas System Enhancement Adjustment Factor (GSEAF)	$0.1805	$0.1805	$0.1805	$0.1805	$0.1805	$0.1805	$0.1805	$0.1805	$0.1805	$0.1805	$0.1805	$0.1805	$416.23	$364.97	$51.26
Gas System Enhancement Recon Adjust Factor (GSERAF)	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.00	$0.00	$0.00
Energy Efficiency Surcharge (EES)	$0.0948	$0.0948	$0.0948	$0.0948	$0.0948	$0.0948	$0.2571	$0.2571	$0.2571	$0.2571	$0.2571	$0.2571	$264.70	$191.69	$73.02
Residential Assistance Adjustment Factor (RAAF)	$0.0839	$0.0839	$0.0839	$0.0839	$0.0839	$0.0839	$0.4021	$0.4021	$0.4021	$0.4021	$0.4021	$0.4021	$283.84	$169.65	$114.20
Geothermal Energy Provision Factor (GEP)	$0.0171	$0.0171	$0.0171	$0.0171	$0.0171	$0.0171	$0.0171	$0.0171	$0.0171	$0.0171	$0.0171	$0.0171	$39.43	$34.58	$4.86
Service Quality Penalty (SQP)	($0.0017)	($0.0017)	($0.0017)	($0.0017)	($0.0017)	($0.0017)	($0.0017)	($0.0017)	($0.0017)	($0.0017)	($0.0017)	($0.0017)	($3.92)	($3.44)	($0.48)
Total LDAC	$0.4099	$0.4099	$0.4099	$0.4099	$0.4099	$0.4099	$0.8904	$0.8904	$0.8904	$0.8904	$0.8904	$0.8904	$1,081.69	$828.82	$252.87
Cost of Gas Adjustment Factor (CGA) ($/therm)	$1.0319	$1.0319	$1.0319	$1.0319	$1.0319	$1.0319	$0.3842	$0.3842	$0.3842	$0.3842	$0.3842	$0.3842	$2,195.58	$2,086.47	$109.11
Total Bill Impact															
Current Bill	$392.80	$910.96	$994.06	$884.31	$641.57	$453.71	$95.56	$74.49	$59.90	$71.24	$89.07	$196.05	$4,863.72	$4,277.41	$586.31
Illustrative Bill	$424.73	$987.37	$1,074.88	$953.76	$691.49	$488.52	$118.71	$91.10	$71.98	$86.85	$110.21	$250.40	$5,349.99	$4,620.74	$729.24
Change $	$31.92	$76.41	$80.82	$69.45	$49.92	$34.81	$23.15	$16.61	$12.08	$15.60	$21.14	$54.36	$486.27	$343.34	$142.94
Change %	8.1%	8.4%	8.1%	7.9%	7.8%	7.7%	24.2%	22.3%	20.2%	21.9%	23.7%	27.7%	10.0%	8.0%	24.4%
Average monthly impact $													$40.52	$57.22	$23.82

(1) Average therm use per customer based on weather-normalized therms

NSTAR Gas Company d/b/a Eversource Energy
Typical Low Load Factor General Service Medium (G-42)
Illustrative Rates Effective November 1, 2026 and May 1, 2027

(a)	Nov (b)	Dec (c)	Jan (d)	Feb (e)	Mar (f)	Apr (g)	May (h)	Jun (i)	Jul (j)	Aug (k)	Sep (l)	Oct (m)	Total Annual (n)	Total Peak (o)	Total Off-Peak (p)
Average Therms Use (1)	2,430	4,843	5,360	4,345	3,542	2,718	1,013	555	492	419	686	1,752	28,155	23,238	4,917
Current Rates (Peak LDAF effective November 1, 2025; Off-Peak LDAF effective May 1, 2026; CGA is average rate for peak or off-peak period)															
Customer Charge ($/month)	$46.00	$46.00	$46.00	$46.00	$46.00	$46.00	$46.00	$46.00	$46.00	$46.00	$46.00	$46.00	$552.00	$276.00	$276.00
Distribution ($/therm):															
Base Distribution Charge	$0.5336	$0.5336	$0.5550	$0.5764	$0.5764	$0.5764	$0.5321	$0.5321	$0.5321	$0.5321	$0.5321	$0.5321	$15,584.73	$12,968.39	$2,616.34
Exogenous Cost Adjustment	$0.0005	$0.0005	$0.0005	$0.0005	$0.0005	$0.0005	$0.0005	$0.0005	$0.0005	$0.0005	$0.0005	$0.0005	$14.08	$11.62	$2.46
Revenue Decoupling Adjustment Factor (RDAF) ($/therm)	$0.0409	$0.0409	$0.0409	$0.0409	$0.0409	$0.0409	$0.0303	$0.0303	$0.0303	$0.0303	$0.0303	$0.0303	$1,099.42	$950.43	$148.99
Local Distribution Adjustment Clause ($/therm):															
Remediation Adjustment Clause Factor (RAF)	$0.0015	$0.0015	$0.0015	$0.0015	$0.0015	$0.0015	$0.0015	$0.0015	$0.0015	$0.0015	$0.0015	$0.0015	$42.23	$34.86	$7.38
Balancing Penalty Credit (BPC)	($0.0003)	($0.0003)	($0.0003)	($0.0003)	($0.0003)	($0.0003)	($0.0003)	($0.0003)	($0.0003)	($0.0003)	($0.0003)	($0.0003)	($8.45)	($6.97)	($1.48)
Non-Firm Margin Credit (NFC)	($0.0010)	($0.0010)	($0.0010)	($0.0010)	($0.0010)	($0.0010)	($0.0010)	($0.0010)	($0.0010)	($0.0010)	($0.0010)	($0.0010)	($28.16)	($23.24)	($4.92)
Pension Adjustment Factor (PAF)	$0.0073	$0.0073	$0.0073	$0.0073	$0.0073	$0.0073	$0.0073	$0.0073	$0.0073	$0.0073	$0.0073	$0.0073	$205.53	$169.64	$35.89
Attorney General Consulting Expense (AGCE)	$0.0003	$0.0003	$0.0003	$0.0003	$0.0003	$0.0003	$0.0003	$0.0003	$0.0003	$0.0003	$0.0003	$0.0003	$8.45	$6.97	$1.48
Tax Credit Adjustment Factor (TACF)	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.00	$0.00	$0.00
Electronic Payment Recovery (EPR)	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.00	$0.00	$0.00
System Supply Factor (SSF)	$0.0045	$0.0045	$0.0045	$0.0045	$0.0045	$0.0045	$0.0045	$0.0045	$0.0045	$0.0045	$0.0045	$0.0045	$126.70	$104.57	$22.13
Gas System Enhancement Adjustment Factor (GSEAF)	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.1586	$0.1586	$0.1586	$0.1586	$0.1586	$0.1586	$779.84	$0.00	$779.84
Gas System Enhancement Recon Adjust Factor (GSERAF)	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.00	$0.00	$0.00
Energy Efficiency Surcharge (EES)	$0.1091	$0.1091	$0.1091	$0.1091	$0.1091	$0.1091	$0.1091	$0.1091	$0.1091	$0.1091	$0.1091	$0.1091	$3,071.71	$2,535.27	$536.44
Residential Assistance Adjustment Factor (RAAF)	$0.0435	$0.0435	$0.0435	$0.0435	$0.0435	$0.0435	$0.0435	$0.0435	$0.0435	$0.0435	$0.0435	$0.0435	$1,224.74	$1,010.85	$213.89
Geothermal Energy Provision Factor (GEP)	$0.0291	$0.0291	$0.0291	$0.0291	$0.0291	$0.0291	$0.0291	$0.0291	$0.0291	$0.0291	$0.0291	$0.0291	$819.31	$676.23	$143.08
Service Quality Penalty (SQP)	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	($0.0214)	($0.0214)	($0.0214)	($0.0214)	($0.0214)	($0.0214)	($105.22)	$0.00	($105.22)
Total LDAC	$0.1940	$0.1940	$0.1940	$0.1940	$0.1940	$0.1940	$0.3312	$0.3312	$0.3312	$0.3312	$0.3312	$0.3312	$6,136.68	$4,508.17	$1,628.51
Cost of Gas Adjustment Factor (CGA) ($/therm)	$1.0319	$1.0319	$1.0319	$1.0319	$1.0319	$1.0319	$0.3842	$0.3842	$0.3842	$0.3842	$0.3842	$0.3842	$25,868.02	$23,978.90	$1,889.11
Illustrative Rates															
Customer Charge ($/month)	$46.00	$46.00	$46.00	$46.00	$46.00	$46.00	$46.00	$46.00	$46.00	$46.00	$46.00	$46.00	$552.00	$276.00	$276.00
Distribution ($/therm):															
Base Distribution Charge	$0.5336	$0.5336	$0.5550	$0.5764	$0.5764	$0.5764	$0.5321	$0.5321	$0.5321	$0.5321	$0.5321	$0.5321	$15,584.73	$12,968.39	$2,616.34
Exogenous Cost Adjustment	$0.0005	$0.0005	$0.0005	$0.0005	$0.0005	$0.0005	$0.0005	$0.0005	$0.0005	$0.0005	$0.0005	$0.0005	$14.08	$11.62	$2.46
Revenue Decoupling Adjustment Factor (RDAF) ($/therm)	$0.0409	$0.0409	$0.0409	$0.0409	$0.0409	$0.0409	$0.0303	$0.0303	$0.0303	$0.0303	$0.0303	$0.0303	$1,099.42	$950.43	$148.99
Local Distribution Adjustment Clause ($/therm):															
Remediation Adjustment Clause Factor (RAF)	$0.0011	$0.0011	$0.0011	$0.0011	$0.0011	$0.0011	$0.0011	$0.0011	$0.0011	$0.0011	$0.0011	$0.0011	$30.97	$25.56	$5.41
Balancing Penalty Credit (BPC)	($0.0012)	($0.0012)	($0.0012)	($0.0012)	($0.0012)	($0.0012)	($0.0012)	($0.0012)	($0.0012)	($0.0012)	($0.0012)	($0.0012)	($33.79)	($27.89)	($5.90)
Non-Firm Margin Credit (NFC)	$0.0012	$0.0012	$0.0012	$0.0012	$0.0012	$0.0012	$0.0012	$0.0012	$0.0012	$0.0012	$0.0012	$0.0012	$33.79	$27.89	$5.90
Pension Adjustment Factor (PAF)	$0.0078	$0.0078	$0.0078	$0.0078	$0.0078	$0.0078	$0.0078	$0.0078	$0.0078	$0.0078	$0.0078	$0.0078	$219.61	$181.26	$38.35
Attorney General Consulting Expense (AGCE)	$0.0005	$0.0005	$0.0005	$0.0005	$0.0005	$0.0005	$0.0005	$0.0005	$0.0005	$0.0005	$0.0005	$0.0005	$14.08	$11.62	$2.46
Tax Credit Adjustment Factor (TACF)	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.00	$0.00	$0.00
Electronic Payment Recovery (EPR)	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.00	$0.00	$0.00
System Supply Factor (SSF)	$0.0182	$0.0182	$0.0182	$0.0182	$0.0182	$0.0182	$0.0182	$0.0182	$0.0182	$0.0182	$0.0182	$0.0182	$512.42	$422.93	$89.49
Gas System Enhancement Adjustment Factor (GSEAF)	$0.1586	$0.1586	$0.1586	$0.1586	$0.1586	$0.1586	$0.1586	$0.1586	$0.1586	$0.1586	$0.1586	$0.1586	$4,465.38	$3,685.55	$779.84
Gas System Enhancement Recon Adjust Factor (GSERAF)	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.00	$0.00	$0.00
Energy Efficiency Surcharge (EES)	$0.0948	$0.0948	$0.0948	$0.0948	$0.0948	$0.0948	$0.2571	$0.2571	$0.2571	$0.2571	$0.2571	$0.2571	$3,467.12	$2,202.96	$1,264.16
Residential Assistance Adjustment Factor (RAAF)	$0.0589	$0.0589	$0.0589	$0.0589	$0.0589	$0.0589	$0.1968	$0.1968	$0.1968	$0.1968	$0.1968	$0.1968	$2,336.38	$1,368.72	$967.67
Geothermal Energy Provision Factor (GEP)	$0.0111	$0.0111	$0.0111	$0.0111	$0.0111	$0.0111	$0.0111	$0.0111	$0.0111	$0.0111	$0.0111	$0.0111	$312.52	$257.94	$54.58
Service Quality Penalty (SQP)	($0.0011)	($0.0011)	($0.0011)	($0.0011)	($0.0011)	($0.0011)	($0.0011)	($0.0011)	($0.0011)	($0.0011)	($0.0011)	($0.0011)	($30.97)	($25.56)	($5.41)
Total LDAC	$0.3499	$0.3499	$0.3499	$0.3499	$0.3499	$0.3499	$0.6501	$0.6501	$0.6501	$0.6501	$0.6501	$0.6501	$11,327.52	$8,130.98	$3,196.54
Cost of Gas Adjustment Factor (CGA) ($/therm)	$1.0319	$1.0319	$1.0319	$1.0319	$1.0319	$1.0319	$0.3842	$0.3842	$0.3842	$0.3842	$0.3842	$0.3842	$25,868.02	$23,978.90	$1,889.11
Total Bill Impact															
Current Bill	$4,422.15	$8,767.68	$9,813.44	$8,056.80	$6,576.33	$5,057.13	$1,340.92	$755.46	$674.92	$581.61	$922.91	$2,285.58	$49,254.93	$42,693.52	$6,561.40
Illustrative Bill	$4,800.98	$9,522.70	$10,649.06	$8,734.19	$7,128.52	$5,480.87	$1,663.96	$932.45	$831.82	$715.23	$1,141.68	$2,844.29	$54,445.76	$46,316.33	$8,129.43
Change $	$378.84	$755.02	$835.62	$677.39	$552.20	$423.74	$323.05	$176.99	$156.90	$133.62	$218.77	$558.71	$5,190.84	$3,622.80	$1,568.03
Change %	8.6%	8.6%	8.5%	8.4%	8.4%	8.4%	24.1%	23.4%	23.2%	23.0%	23.7%	24.4%	10.5%	8.5%	23.9%
Average monthly impact $													$432.57	$603.80	$261.34

(1) Average therm use per customer based on weather-normalized therms

NSTAR Gas Company d/b/a Eversource Energy
Typical Low Load Factor General Service Large (G-43)
Illustrative Rates Effective November 1, 2026 and May 1, 2027

(a)	Nov (b)	Dec (c)	Jan (d)	Feb (e)	Mar (f)	Apr (g)	May (h)	Jun (i)	Jul (j)	Aug (k)	Sep (l)	Oct (m)	Total Annual (n)	Total Peak (o)	Total Off-Peak (p)
Average Therms Use (1)	16,870	23,971	34,354	29,536	23,158	20,056	10,237	6,746	5,032	9,618	6,766	8,934	195,278	147,945	47,333
Current Rates (Peak LDAF effective November 1, 2025; Off-Peak LDAF effective May 1, 2026; CGA is average rate for peak or off-peak period)															
Customer Charge ($/month)	$181.00	$181.00	$181.00	$181.00	$181.00	$181.00	$181.00	$181.00	$181.00	$181.00	$181.00	$181.00	$2,172.00	$1,086.00	$1,086.00
Distribution ($/therm):															
Base Distribution Charge	$0.4932	$0.4932	$0.4924	$0.4916	$0.4916	$0.4916	$0.4759	$0.4759	$0.4759	$0.4759	$0.4759	$0.4759	$95,348.37	$72,822.59	$22,525.77
Exogenous Cost Adjustment	$0.0004	$0.0004	$0.0004	$0.0004	$0.0004	$0.0004	$0.0004	$0.0004	$0.0004	$0.0004	$0.0004	$0.0004	$78.11	$59.18	$18.93
Revenue Decoupling Adjustment Factor (RDAF) ($/therm)	$0.0336	$0.0336	$0.0336	$0.0336	$0.0336	$0.0336	$0.0181	$0.0181	$0.0181	$0.0181	$0.0181	$0.0181	$5,827.68	$4,970.95	$856.73
Local Distribution Adjustment Clause ($/therm):															
Remediation Adjustment Clause Factor (RAF)	$0.0011	$0.0011	$0.0011	$0.0011	$0.0011	$0.0011	$0.0011	$0.0011	$0.0011	$0.0011	$0.0011	$0.0011	$214.81	$162.74	$52.07
Balancing Penalty Credit (BPC)	($0.0002)	($0.0002)	($0.0002)	($0.0002)	($0.0002)	($0.0002)	($0.0002)	($0.0002)	($0.0002)	($0.0002)	($0.0002)	($0.0002)	($39.06)	($29.59)	($9.47)
Non-Firm Margin Credit (NFC)	($0.0007)	($0.0007)	($0.0007)	($0.0007)	($0.0007)	($0.0007)	($0.0007)	($0.0007)	($0.0007)	($0.0007)	($0.0007)	($0.0007)	($136.69)	($103.56)	($33.13)
Pension Adjustment Factor (PAF)	$0.0065	$0.0065	$0.0065	$0.0065	$0.0065	$0.0065	$0.0065	$0.0065	$0.0065	$0.0065	$0.0065	$0.0065	$1,269.31	$961.64	$307.66
Attorney General Consulting Expense (AGCE)	$0.0002	$0.0002	$0.0002	$0.0002	$0.0002	$0.0002	$0.0002	$0.0002	$0.0002	$0.0002	$0.0002	$0.0002	$39.06	$29.59	$9.47
Tax Credit Adjustment Factor (TACF)	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.00	$0.00	$0.00
Electronic Payment Recovery (EPR)	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.00	$0.00	$0.00
System Supply Factor (SSF)	$0.0045	$0.0045	$0.0045	$0.0045	$0.0045	$0.0045	$0.0045	$0.0045	$0.0045	$0.0045	$0.0045	$0.0045	$878.75	$665.75	$213.00
Gas System Enhancement Adjustment Factor (GSEAF)	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0987	$0.0987	$0.0987	$0.0987	$0.0987	$0.0987	$4,671.77	$0.00	$4,671.77
Gas System Enhancement Recon Adjust Factor (GSERAF)	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.00	$0.00	$0.00
Energy Efficiency Surcharge (EES)	$0.1091	$0.1091	$0.1091	$0.1091	$0.1091	$0.1091	$0.1091	$0.1091	$0.1091	$0.1091	$0.1091	$0.1091	$21,304.83	$16,140.80	$5,164.03
Residential Assistance Adjustment Factor (RAAF)	$0.0320	$0.0320	$0.0320	$0.0320	$0.0320	$0.0320	$0.0320	$0.0320	$0.0320	$0.0320	$0.0320	$0.0320	$6,248.90	$4,734.24	$1,514.66
Geothermal Energy Provision Factor (GEP)	$0.0214	$0.0214	$0.0214	$0.0214	$0.0214	$0.0214	$0.0214	$0.0214	$0.0214	$0.0214	$0.0214	$0.0214	$4,178.95	$3,166.02	$1,012.93
Service Quality Penalty (SQP)	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	($0.0147)	($0.0147)	($0.0147)	($0.0147)	($0.0147)	($0.0147)	($695.80)	$0.00	($695.80)
Total LDAC	$0.1739	$0.1739	$0.1739	$0.1739	$0.1739	$0.1739	$0.2579	$0.2579	$0.2579	$0.2579	$0.2579	$0.2579	$37,934.82	$25,727.64	$12,207.18
Cost of Gas Adjustment Factor (CGA) ($/therm)	$1.0319	$1.0319	$1.0319	$1.0319	$1.0319	$1.0319	$0.3842	$0.3842	$0.3842	$0.3842	$0.3842	$0.3842	$170,847.32	$152,661.98	$18,185.34
Illustrative Rates															
Customer Charge ($/month)	$181.00	$181.00	$181.00	$181.00	$181.00	$181.00	$181.00	$181.00	$181.00	$181.00	$181.00	$181.00	$2,172.00	$1,086.00	$1,086.00
Distribution ($/therm):															
Base Distribution Charge	$0.4932	$0.4932	$0.4924	$0.4916	$0.4916	$0.4916	$0.4759	$0.4759	$0.4759	$0.4759	$0.4759	$0.4759	$95,348.37	$72,822.59	$22,525.77
Exogenous Cost Adjustment	$0.0004	$0.0004	$0.0004	$0.0004	$0.0004	$0.0004	$0.0004	$0.0004	$0.0004	$0.0004	$0.0004	$0.0004	$78.11	$59.18	$18.93
Revenue Decoupling Adjustment Factor (RDAF) ($/therm)	$0.0336	$0.0336	$0.0336	$0.0336	$0.0336	$0.0336	$0.0181	$0.0181	$0.0181	$0.0181	$0.0181	$0.0181	$5,827.68	$4,970.95	$856.73
Local Distribution Adjustment Clause ($/therm):															
Remediation Adjustment Clause Factor (RAF)	$0.0008	$0.0008	$0.0008	$0.0008	$0.0008	$0.0008	$0.0008	$0.0008	$0.0008	$0.0008	$0.0008	$0.0008	$156.22	$118.36	$37.87
Balancing Penalty Credit (BPC)	($0.0009)	($0.0009)	($0.0009)	($0.0009)	($0.0009)	($0.0009)	($0.0009)	($0.0009)	($0.0009)	($0.0009)	($0.0009)	($0.0009)	($175.75)	($133.15)	($42.60)
Non-Firm Margin Credit (NFC)	$0.0009	$0.0009	$0.0009	$0.0009	$0.0009	$0.0009	$0.0009	$0.0009	$0.0009	$0.0009	$0.0009	$0.0009	$175.75	$133.15	$42.60
Pension Adjustment Factor (PAF)	$0.0069	$0.0069	$0.0069	$0.0069	$0.0069	$0.0069	$0.0069	$0.0069	$0.0069	$0.0069	$0.0069	$0.0069	$1,347.42	$1,020.82	$326.60
Attorney General Consulting Expense (AGCE)	$0.0003	$0.0003	$0.0003	$0.0003	$0.0003	$0.0003	$0.0003	$0.0003	$0.0003	$0.0003	$0.0003	$0.0003	$58.58	$44.38	$14.20
Tax Credit Adjustment Factor (TACF)	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.00	$0.00	$0.00
Electronic Payment Recovery (EPR)	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.00	$0.00	$0.00
System Supply Factor (SSF)	$0.0182	$0.0182	$0.0182	$0.0182	$0.0182	$0.0182	$0.0182	$0.0182	$0.0182	$0.0182	$0.0182	$0.0182	$3,554.06	$2,692.60	$861.46
Gas System Enhancement Adjustment Factor (GSEAF)	$0.0987	$0.0987	$0.0987	$0.0987	$0.0987	$0.0987	$0.0987	$0.0987	$0.0987	$0.0987	$0.0987	$0.0987	$19,273.94	$14,602.17	$4,671.77
Gas System Enhancement Recon Adjust Factor (GSERAF)	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.00	$0.00	$0.00
Energy Efficiency Surcharge (EES)	$0.0948	$0.0948	$0.0948	$0.0948	$0.0948	$0.0948	$0.2571	$0.2571	$0.2571	$0.2571	$0.2571	$0.2571	$26,194.50	$14,025.19	$12,169.31
Residential Assistance Adjustment Factor (RAAF)	$0.0520	$0.0520	$0.0520	$0.0520	$0.0520	$0.0520	$0.0932	$0.0932	$0.0932	$0.0932	$0.0932	$0.0932	$12,104.58	$7,693.14	$4,411.44
Geothermal Energy Provision Factor (GEP)	$0.0082	$0.0082	$0.0082	$0.0082	$0.0082	$0.0082	$0.0082	$0.0082	$0.0082	$0.0082	$0.0082	$0.0082	$1,601.28	$1,213.15	$388.13
Service Quality Penalty (SQP)	($0.0008)	($0.0008)	($0.0008)	($0.0008)	($0.0008)	($0.0008)	($0.0008)	($0.0008)	($0.0008)	($0.0008)	($0.0008)	($0.0008)	($156.22)	($118.36)	($37.87)
Total LDAC	$0.2791	$0.2791	$0.2791	$0.2791	$0.2791	$0.2791	$0.4826	$0.4826	$0.4826	$0.4826	$0.4826	$0.4826	$64,134.36	$41,291.45	$22,842.91
Cost of Gas Adjustment Factor (CGA) ($/therm)	$1.0319	$1.0319	$1.0319	$1.0319	$1.0319	$1.0319	$0.3842	$0.3842	$0.3842	$0.3842	$0.3842	$0.3842	$170,847.32	$152,661.98	$18,185.34
Total Bill Impact															
Current Bill	$29,416.43	$41,722.34	$59,688.43	$51,319.14	$40,276.38	$34,905.62	$11,815.35	$7,847.83	$5,899.87	$11,111.86	$7,870.56	$10,334.49	$312,208.29	$257,328.34	$54,879.95
Illustrative Bill	$31,191.15	$44,244.09	$63,302.47	$54,426.33	$42,712.60	$37,015.52	$14,115.60	$9,363.66	$7,030.56	$13,273.02	$9,390.88	$12,341.96	$338,407.83	$272,892.15	$65,515.68
Change $	$1,774.72	$2,521.75	$3,614.04	$3,107.19	$2,436.22	$2,109.89	$2,300.25	$1,515.83	$1,130.69	$2,161.16	$1,520.32	$2,007.47	$26,199.54	$15,563.81	$10,635.73
Change %	6.0%	6.0%	6.1%	6.1%	6.0%	6.0%	19.5%	19.3%	19.2%	19.4%	19.3%	19.4%	8.4%	6.0%	19.4%
Average monthly impact $													$2,183.29	$2,593.97	$1,772.62

(1) Average therm use per customer based on weather-normalized therms

NSTAR Gas Company d/b/a Eversource Energy
Typical High Load Factor General Service Small (G-51)
Illustrative Rates Effective November 1, 2026 and May 1, 2027

(a)	Nov (b)	Dec (c)	Jan (d)	Feb (e)	Mar (f)	Apr (g)	May (h)	Jun (i)	Jul (j)	Aug (k)	Sep (l)	Oct (m)	Total Annual (n)	Total Peak (o)	Total Off-Peak (p)
Average Therms Use (1)	306	385	406	353	321	275	223	209	187	160	248	289	3,362	2,046	1,316
Current Rates (Peak LDAF effective November 1, 2025; Off-Peak LDAF effective May 1, 2026; CGA is average rate for peak or off-peak period)															
Customer Charge ($/month)	$21.00	$21.00	$21.00	$21.00	$21.00	$21.00	$21.00	$21.00	$21.00	$21.00	$21.00	$21.00	$252.00	$126.00	$126.00
Distribution ($/therm):															
Base Distribution Charge	$0.5966	$0.5966	$0.6260	$0.6554	$0.6554	$0.6554	$0.6234	$0.6234	$0.6234	$0.6234	$0.6234	$0.6234	$2,108.78	$1,288.38	$820.39
Exogenous Cost Adjustment	$0.0005	$0.0005	$0.0005	$0.0005	$0.0005	$0.0005	$0.0005	$0.0005	$0.0005	$0.0005	$0.0005	$0.0005	$1.68	$1.02	$0.66
Revenue Decoupling Adjustment Factor (RDAF) ($/therm)	$0.0560	$0.0560	$0.0560	$0.0560	$0.0560	$0.0560	$0.0667	$0.0667	$0.0667	$0.0667	$0.0667	$0.0667	$202.35	$114.58	$87.78
Local Distribution Adjustment Clause ($/therm):															
Remediation Adjustment Clause Factor (RAF)	$0.0024	$0.0024	$0.0024	$0.0024	$0.0024	$0.0024	$0.0024	$0.0024	$0.0024	$0.0024	$0.0024	$0.0024	$8.07	$4.91	$3.16
Balancing Penalty Credit (BPC)	($0.0005)	($0.0005)	($0.0005)	($0.0005)	($0.0005)	($0.0005)	($0.0005)	($0.0005)	($0.0005)	($0.0005)	($0.0005)	($0.0005)	($1.68)	($1.02)	($0.66)
Non-Firm Margin Credit (NFC)	($0.0016)	($0.0016)	($0.0016)	($0.0016)	($0.0016)	($0.0016)	($0.0016)	($0.0016)	($0.0016)	($0.0016)	($0.0016)	($0.0016)	($5.38)	($3.27)	($2.11)
Pension Adjustment Factor (PAF)	$0.0137	$0.0137	$0.0137	$0.0137	$0.0137	$0.0137	$0.0137	$0.0137	$0.0137	$0.0137	$0.0137	$0.0137	$46.06	$28.03	$18.03
Attorney General Consulting Expense (AGCE)	$0.0006	$0.0006	$0.0006	$0.0006	$0.0006	$0.0006	$0.0006	$0.0006	$0.0006	$0.0006	$0.0006	$0.0006	$2.02	$1.23	$0.79
Tax Credit Adjustment Factor (TACF)	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.00	$0.00	$0.00
Electronic Payment Recovery (EPR)	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.00	$0.00	$0.00
System Supply Factor (SSF)	$0.0045	$0.0045	$0.0045	$0.0045	$0.0045	$0.0045	$0.0045	$0.0045	$0.0045	$0.0045	$0.0045	$0.0045	$15.13	$9.21	$5.92
Gas System Enhancement Adjustment Factor (GSEAF)	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.1805	$0.1805	$0.1805	$0.1805	$0.1805	$0.1805	$237.54	$0.00	$237.54
Gas System Enhancement Recon Adjust Factor (GSERAF)	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.00	$0.00	$0.00
Energy Efficiency Surcharge (EES)	$0.1091	$0.1091	$0.1091	$0.1091	$0.1091	$0.1091	$0.1091	$0.1091	$0.1091	$0.1091	$0.1091	$0.1091	$366.79	$223.22	$143.58
Residential Assistance Adjustment Factor (RAAF)	$0.0670	$0.0670	$0.0670	$0.0670	$0.0670	$0.0670	$0.0670	$0.0670	$0.0670	$0.0670	$0.0670	$0.0670	$225.25	$137.08	$88.17
Geothermal Energy Provision Factor (GEP)	$0.0449	$0.0449	$0.0449	$0.0449	$0.0449	$0.0449	$0.0449	$0.0449	$0.0449	$0.0449	$0.0449	$0.0449	$150.95	$91.87	$59.09
Service Quality Penalty (SQP)	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	($0.0335)	($0.0335)	($0.0335)	($0.0335)	($0.0335)	($0.0335)	($44.09)	$0.00	($44.09)
Total LDAC	$0.2401	$0.2401	$0.2401	$0.2401	$0.2401	$0.2401	$0.3871	$0.3871	$0.3871	$0.3871	$0.3871	$0.3871	$1,000.67	$491.24	$509.42
Cost of Gas Adjustment Factor (CGA) ($/therm)	$1.0319	$1.0319	$1.0319	$1.0319	$1.0319	$1.0319	$0.3842	$0.3842	$0.3842	$0.3842	$0.3842	$0.3842	$2,616.84	$2,111.23	$505.61
Illustrative Rates															
Customer Charge ($/month)	$21.00	$21.00	$21.00	$21.00	$21.00	$21.00	$21.00	$21.00	$21.00	$21.00	$21.00	$21.00	$252.00	$126.00	$126.00
Distribution ($/therm):															
Base Distribution Charge	$0.5966	$0.5966	$0.6260	$0.6554	$0.6554	$0.6554	$0.6234	$0.6234	$0.6234	$0.6234	$0.6234	$0.6234	$2,108.78	$1,288.38	$820.39
Exogenous Cost Adjustment	$0.0005	$0.0005	$0.0005	$0.0005	$0.0005	$0.0005	$0.0005	$0.0005	$0.0005	$0.0005	$0.0005	$0.0005	$1.68	$1.02	$0.66
Revenue Decoupling Adjustment Factor (RDAF) ($/therm)	$0.0560	$0.0560	$0.0560	$0.0560	$0.0560	$0.0560	$0.0667	$0.0667	$0.0667	$0.0667	$0.0667	$0.0667	$202.35	$114.58	$87.78
Local Distribution Adjustment Clause ($/therm):															
Remediation Adjustment Clause Factor (RAF)	$0.0017	$0.0017	$0.0017	$0.0017	$0.0017	$0.0017	$0.0017	$0.0017	$0.0017	$0.0017	$0.0017	$0.0017	$5.72	$3.48	$2.24
Balancing Penalty Credit (BPC)	($0.0019)	($0.0019)	($0.0019)	($0.0019)	($0.0019)	($0.0019)	($0.0019)	($0.0019)	($0.0019)	($0.0019)	($0.0019)	($0.0019)	($6.39)	($3.89)	($2.50)
Non-Firm Margin Credit (NFC)	$0.0019	$0.0019	$0.0019	$0.0019	$0.0019	$0.0019	$0.0019	$0.0019	$0.0019	$0.0019	$0.0019	$0.0019	$6.39	$3.89	$2.50
Pension Adjustment Factor (PAF)	$0.0146	$0.0146	$0.0146	$0.0146	$0.0146	$0.0146	$0.0146	$0.0146	$0.0146	$0.0146	$0.0146	$0.0146	$49.09	$29.87	$19.21
Attorney General Consulting Expense (AGCE)	$0.0008	$0.0008	$0.0008	$0.0008	$0.0008	$0.0008	$0.0008	$0.0008	$0.0008	$0.0008	$0.0008	$0.0008	$2.69	$1.64	$1.05
Tax Credit Adjustment Factor (TACF)	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.00	$0.00	$0.00
Electronic Payment Recovery (EPR)	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.00	$0.00	$0.00
System Supply Factor (SSF)	$0.0182	$0.0182	$0.0182	$0.0182	$0.0182	$0.0182	$0.0182	$0.0182	$0.0182	$0.0182	$0.0182	$0.0182	$61.19	$37.24	$23.95
Gas System Enhancement Adjustment Factor (GSEAF)	$0.1805	$0.1805	$0.1805	$0.1805	$0.1805	$0.1805	$0.1805	$0.1805	$0.1805	$0.1805	$0.1805	$0.1805	$606.84	$369.30	$237.54
Gas System Enhancement Recon Adjust Factor (GSERAF)	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.00	$0.00	$0.00
Energy Efficiency Surcharge (EES)	$0.0948	$0.0948	$0.0948	$0.0948	$0.0948	$0.0948	$0.2571	$0.2571	$0.2571	$0.2571	$0.2571	$0.2571	$532.30	$193.96	$338.34
Residential Assistance Adjustment Factor (RAAF)	$0.0839	$0.0839	$0.0839	$0.0839	$0.0839	$0.0839	$0.4021	$0.4021	$0.4021	$0.4021	$0.4021	$0.4021	$700.82	$171.66	$529.16
Geothermal Energy Provision Factor (GEP)	$0.0171	$0.0171	$0.0171	$0.0171	$0.0171	$0.0171	$0.0171	$0.0171	$0.0171	$0.0171	$0.0171	$0.0171	$57.49	$34.99	$22.50
Service Quality Penalty (SQP)	($0.0017)	($0.0017)	($0.0017)	($0.0017)	($0.0017)	($0.0017)	($0.0017)	($0.0017)	($0.0017)	($0.0017)	($0.0017)	($0.0017)	($5.72)	($3.48)	($2.24)
Total LDAC	$0.4099	$0.4099	$0.4099	$0.4099	$0.4099	$0.4099	$0.8904	$0.8904	$0.8904	$0.8904	$0.8904	$0.8904	$2,010.42	$838.66	$1,171.77
Cost of Gas Adjustment Factor (CGA) ($/therm)	$1.0319	$1.0319	$1.0319	$1.0319	$1.0319	$1.0319	$0.3842	$0.3842	$0.3842	$0.3842	$0.3842	$0.3842	$2,616.84	$2,111.23	$505.61
Total Bill Impact															
Current Bill	$610.08	$762.16	$814.52	$721.31	$657.83	$566.57	$347.00	$326.54	$294.38	$254.90	$383.55	$443.49	$6,182.32	$4,132.46	$2,049.86
Illustrative Bill	$662.03	$827.53	$883.46	$781.25	$712.33	$613.26	$459.24	$431.73	$388.49	$335.43	$508.37	$588.94	$7,192.07	$4,479.87	$2,712.20
Change $	$51.96	$65.37	$68.94	$59.94	$54.51	$46.70	$112.24	$105.19	$94.12	$80.53	$124.82	$145.45	$1,009.75	$347.41	$662.34
Change %	8.5%	8.6%	8.5%	8.3%	8.3%	8.2%	32.3%	32.2%	32.0%	31.6%	32.5%	32.8%	16.3%	8.4%	32.3%
Average monthly impact $													$84.15	$57.90	$110.39

(1) Average therm use per customer based on weather-normalized therms

NSTAR Gas Company d/b/a Eversource Energy
Typical High Load Factor General Service Medium (G-52)
Illustrative Rates Effective November 1, 2026 and May 1, 2027

(a)	Nov (b)	Dec (c)	Jan (d)	Feb (e)	Mar (f)	Apr (g)	May (h)	Jun (i)	Jul (j)	Aug (k)	Sep (l)	Oct (m)	Total Annual (n)	Total Peak (o)	Total Off-Peak (p)
Average Therms Use (1)	2,678	3,208	3,622	3,228	2,669	1,658	1,667	2,072	2,052	1,853	2,786	2,797	30,290	17,063	13,227
Current Rates (Peak LDAF effective November 1, 2025; Off-Peak LDAF effective May 1, 2026; CGA is average rate for peak or off-peak period)															
Customer Charge ($/month)	$46.00	$46.00	$46.00	$46.00	$46.00	$46.00	$46.00	$46.00	$46.00	$46.00	$46.00	$46.00	$552.00	$276.00	$276.00
Distribution ($/therm):															
Base Distribution Charge	$0.4784	$0.4784	$0.4709	$0.4634	$0.4634	$0.4634	$0.4597	$0.4597	$0.4597	$0.4597	$0.4597	$0.4597	$14,102.90	$8,022.45	$6,080.45
Exogenous Cost Adjustment	$0.0004	$0.0004	$0.0004	$0.0004	$0.0004	$0.0004	$0.0004	$0.0004	$0.0004	$0.0004	$0.0004	$0.0004	$12.12	$6.83	$5.29
Revenue Decoupling Adjustment Factor (RDAF) ($/therm)	$0.0409	$0.0409	$0.0409	$0.0409	$0.0409	$0.0409	$0.0303	$0.0303	$0.0303	$0.0303	$0.0303	$0.0303	$1,098.65	$697.88	$400.78
Local Distribution Adjustment Clause ($/therm):															
Remediation Adjustment Clause Factor (RAF)	$0.0015	$0.0015	$0.0015	$0.0015	$0.0015	$0.0015	$0.0015	$0.0015	$0.0015	$0.0015	$0.0015	$0.0015	$45.44	$25.59	$19.84
Balancing Penalty Credit (BPC)	($0.0003)	($0.0003)	($0.0003)	($0.0003)	($0.0003)	($0.0003)	($0.0003)	($0.0003)	($0.0003)	($0.0003)	($0.0003)	($0.0003)	($9.09)	($5.12)	($3.97)
Non-Firm Margin Credit (NFC)	($0.0010)	($0.0010)	($0.0010)	($0.0010)	($0.0010)	($0.0010)	($0.0010)	($0.0010)	($0.0010)	($0.0010)	($0.0010)	($0.0010)	($30.29)	($17.06)	($13.23)
Pension Adjustment Factor (PAF)	$0.0073	$0.0073	$0.0073	$0.0073	$0.0073	$0.0073	$0.0073	$0.0073	$0.0073	$0.0073	$0.0073	$0.0073	$221.12	$124.56	$96.56
Attorney General Consulting Expense (AGCE)	$0.0003	$0.0003	$0.0003	$0.0003	$0.0003	$0.0003	$0.0003	$0.0003	$0.0003	$0.0003	$0.0003	$0.0003	$9.09	$5.12	$3.97
Tax Credit Adjustment Factor (TACF)	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.00	$0.00	$0.00
Electronic Payment Recovery (EPR)	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.00	$0.00	$0.00
System Supply Factor (SSF)	$0.0045	$0.0045	$0.0045	$0.0045	$0.0045	$0.0045	$0.0045	$0.0045	$0.0045	$0.0045	$0.0045	$0.0045	$136.31	$76.78	$59.52
Gas System Enhancement Adjustment Factor (GSEAF)	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.1586	$0.1586	$0.1586	$0.1586	$0.1586	$0.1586	$2,097.80	$0.00	$2,097.80
Gas System Enhancement Recon Adjust Factor (GSERAF)	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.00	$0.00	$0.00
Energy Efficiency Surcharge (EES)	$0.1091	$0.1091	$0.1091	$0.1091	$0.1091	$0.1091	$0.1091	$0.1091	$0.1091	$0.1091	$0.1091	$0.1091	$3,304.64	$1,861.57	$1,443.07
Residential Assistance Adjustment Factor (RAAF)	$0.0435	$0.0435	$0.0435	$0.0435	$0.0435	$0.0435	$0.0435	$0.0435	$0.0435	$0.0435	$0.0435	$0.0435	$1,317.62	$742.24	$575.37
Geothermal Energy Provision Factor (GEP)	$0.0291	$0.0291	$0.0291	$0.0291	$0.0291	$0.0291	$0.0291	$0.0291	$0.0291	$0.0291	$0.0291	$0.0291	$881.44	$496.53	$384.91
Service Quality Penalty (SQP)	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	($0.0214)	($0.0214)	($0.0214)	($0.0214)	($0.0214)	($0.0214)	($283.06)	$0.00	($283.06)
Total LDAC	$0.1940	$0.1940	$0.1940	$0.1940	$0.1940	$0.1940	$0.3312	$0.3312	$0.3312	$0.3312	$0.3312	$0.3312	$7,691.00	$3,310.22	$4,380.78
Cost of Gas Adjustment Factor (CGA) ($/therm)	$1.0319	$1.0319	$1.0319	$1.0319	$1.0319	$1.0319	$0.3842	$0.3842	$0.3842	$0.3842	$0.3842	$0.3842	$22,688.84	$17,607.03	$5,081.81
Illustrative Rates															
Customer Charge ($/month)	$46.00	$46.00	$46.00	$46.00	$46.00	$46.00	$46.00	$46.00	$46.00	$46.00	$46.00	$46.00	$552.00	$276.00	$276.00
Distribution ($/therm):															
Base Distribution Charge	$0.4784	$0.4784	$0.4709	$0.4634	$0.4634	$0.4634	$0.4597	$0.4597	$0.4597	$0.4597	$0.4597	$0.4597	$14,102.90	$8,022.45	$6,080.45
Exogenous Cost Adjustment	$0.0004	$0.0004	$0.0004	$0.0004	$0.0004	$0.0004	$0.0004	$0.0004	$0.0004	$0.0004	$0.0004	$0.0004	$12.12	$6.83	$5.29
Revenue Decoupling Adjustment Factor (RDAF) ($/therm)	$0.0409	$0.0409	$0.0409	$0.0409	$0.0409	$0.0409	$0.0303	$0.0303	$0.0303	$0.0303	$0.0303	$0.0303	$1,098.65	$697.88	$400.78
Local Distribution Adjustment Clause ($/therm):															
Remediation Adjustment Clause Factor (RAF)	$0.0011	$0.0011	$0.0011	$0.0011	$0.0011	$0.0011	$0.0011	$0.0011	$0.0011	$0.0011	$0.0011	$0.0011	$33.32	$18.77	$14.55
Balancing Penalty Credit (BPC)	($0.0012)	($0.0012)	($0.0012)	($0.0012)	($0.0012)	($0.0012)	($0.0012)	($0.0012)	($0.0012)	($0.0012)	($0.0012)	($0.0012)	($36.35)	($20.48)	($15.87)
Non-Firm Margin Credit (NFC)	$0.0012	$0.0012	$0.0012	$0.0012	$0.0012	$0.0012	$0.0012	$0.0012	$0.0012	$0.0012	$0.0012	$0.0012	$36.35	$20.48	$15.87
Pension Adjustment Factor (PAF)	$0.0078	$0.0078	$0.0078	$0.0078	$0.0078	$0.0078	$0.0078	$0.0078	$0.0078	$0.0078	$0.0078	$0.0078	$236.26	$133.09	$103.17
Attorney General Consulting Expense (AGCE)	$0.0005	$0.0005	$0.0005	$0.0005	$0.0005	$0.0005	$0.0005	$0.0005	$0.0005	$0.0005	$0.0005	$0.0005	$15.15	$8.53	$6.61
Tax Credit Adjustment Factor (TACF)	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.00	$0.00	$0.00
Electronic Payment Recovery (EPR)	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.00	$0.00	$0.00
System Supply Factor (SSF)	$0.0182	$0.0182	$0.0182	$0.0182	$0.0182	$0.0182	$0.0182	$0.0182	$0.0182	$0.0182	$0.0182	$0.0182	$551.28	$310.55	$240.73
Gas System Enhancement Adjustment Factor (GSEAF)	$0.1586	$0.1586	$0.1586	$0.1586	$0.1586	$0.1586	$0.1586	$0.1586	$0.1586	$0.1586	$0.1586	$0.1586	$4,803.99	$2,706.19	$2,097.80
Gas System Enhancement Recon Adjust Factor (GSERAF)	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.00	$0.00	$0.00
Energy Efficiency Surcharge (EES)	$0.0948	$0.0948	$0.0948	$0.0948	$0.0948	$0.0948	$0.2571	$0.2571	$0.2571	$0.2571	$0.2571	$0.2571	$5,018.23	$1,617.57	$3,400.66
Residential Assistance Adjustment Factor (RAAF)	$0.0589	$0.0589	$0.0589	$0.0589	$0.0589	$0.0589	$0.1968	$0.1968	$0.1968	$0.1968	$0.1968	$0.1968	$3,608.08	$1,005.01	$2,603.07
Geothermal Energy Provision Factor (GEP)	$0.0111	$0.0111	$0.0111	$0.0111	$0.0111	$0.0111	$0.0111	$0.0111	$0.0111	$0.0111	$0.0111	$0.0111	$336.22	$189.40	$146.82
Service Quality Penalty (SQP)	($0.0011)	($0.0011)	($0.0011)	($0.0011)	($0.0011)	($0.0011)	($0.0011)	($0.0011)	($0.0011)	($0.0011)	($0.0011)	($0.0011)	($33.32)	($18.77)	($14.55)
Total LDAC	$0.3499	$0.3499	$0.3499	$0.3499	$0.3499	$0.3499	$0.6501	$0.6501	$0.6501	$0.6501	$0.6501	$0.6501	$14,569.22	$5,970.34	$8,598.87
Cost of Gas Adjustment Factor (CGA) ($/therm)	$1.0319	$1.0319	$1.0319	$1.0319	$1.0319	$1.0319	$0.3842	$0.3842	$0.3842	$0.3842	$0.3842	$0.3842	$22,688.84	$17,607.03	$5,081.81
Total Bill Impact															
Current Bill	$4,720.67	$5,645.83	$6,341.34	$5,632.32	$4,664.93	$2,915.31	$2,056.07	$2,544.42	$2,520.30	$2,280.35	$3,405.36	$3,418.62	$46,145.52	$29,920.40	$16,225.12
Illustrative Bill	$5,138.17	$6,145.96	$6,906.01	$6,135.57	$5,081.02	$3,173.79	$2,587.67	$3,205.18	$3,174.68	$2,871.27	$4,293.81	$4,310.59	$53,023.73	$32,580.52	$20,443.21
Change $	$417.50	$500.13	$564.67	$503.25	$416.10	$258.48	$531.61	$660.76	$654.38	$590.92	$888.46	$891.96	$6,878.21	$2,660.12	$4,218.09
Change %	8.8%	8.9%	8.9%	8.9%	8.9%	8.9%	25.9%	26.0%	26.0%	25.9%	26.1%	26.1%	14.9%	8.9%	26.0%
Average monthly impact $													$573.18	$443.35	$703.02

(1) Average therm use per customer based on weather-normalized therms

NSTAR Gas Company d/b/a Eversource Energy
Typical High Load Factor General Service Large (G-53)
Illustrative Rates Effective November 1, 2026 and May 1, 2027

(a)	Nov (b)	Dec (c)	Jan (d)	Feb (e)	Mar (f)	Apr (g)	May (h)	Jun (i)	Jul (j)	Aug (k)	Sep (l)	Oct (m)	Total Annual (n)	Total Peak (o)	Total Off-Peak (p)
Average Therms Use (a)	68,179	62,029	57,671	54,067	53,635	46,521	40,526	35,245	32,719	34,308	40,537	53,644	579,081	342,102	236,979
Average MDTQ	3,535	3,515	2,884	2,884	2,884	2,884	2,141	2,111	2,113	2,115	2,115	2,849	32,030	18,586	13,444
Current Rates (Peak LDAF effective November 1, 2025; Off-Peak LDAF effective May 1, 2026; CGA is average rate for peak or off-peak period)															
Customer Charge ($/month)	$305.00	$305.00	$305.00	$305.00	$305.00	$305.00	$305.00	$305.00	$305.00	$305.00	$305.00	$305.00	$3,660.00	$1,830.00	$1,830.00
Distribution ($/therm):															
Base Distribution Charge	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.00	$0.00	$0.00
Exogenous Cost Adjustment	$0.0002	$0.0002	$0.0002	$0.0002	$0.0002	$0.0002	$0.0002	$0.0002	$0.0002	$0.0002	$0.0002	$0.0002	$115.82	$68.42	$47.40
Distribution Demand	$6.02	$6.02	$6.43	$6.83	$6.83	$6.83	$3.87	$3.87	$3.87	$3.87	$3.87	$3.87	$172,092.14	$120,063.86	$52,028.28
Base Distribution Reconciliation Factor Demand	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00
Revenue Decoupling Adjustment Factor (RDAF) ($/therm)	$0.0336	$0.0336	$0.0336	$0.0336	$0.0336	$0.0336	$0.0181	$0.0181	$0.0181	$0.0181	$0.0181	$0.0181	$15,783.95	$11,494.63	$4,289.32
Local Distribution Adjustment Clause ($/therm):															
Remediation Adjustment Clause Factor (RAF)	$0.0011	$0.0011	$0.0011	$0.0011	$0.0011	$0.0011	$0.0011	$0.0011	$0.0011	$0.0011	$0.0011	$0.0011	$636.99	$376.31	$260.68
Balancing Penalty Credit (BPC)	($0.0002)	($0.0002)	($0.0002)	($0.0002)	($0.0002)	($0.0002)	($0.0002)	($0.0002)	($0.0002)	($0.0002)	($0.0002)	($0.0002)	($115.82)	($68.42)	($47.40)
Non-Firm Margin Credit (NFC)	($0.0007)	($0.0007)	($0.0007)	($0.0007)	($0.0007)	($0.0007)	($0.0007)	($0.0007)	($0.0007)	($0.0007)	($0.0007)	($0.0007)	($405.36)	($239.47)	($165.89)
Pension Adjustment Factor (PAF)	$0.0065	$0.0065	$0.0065	$0.0065	$0.0065	$0.0065	$0.0065	$0.0065	$0.0065	$0.0065	$0.0065	$0.0065	$3,764.03	$2,223.66	$1,540.36
Attorney General Consulting Expense (AGCE)	$0.0002	$0.0002	$0.0002	$0.0002	$0.0002	$0.0002	$0.0002	$0.0002	$0.0002	$0.0002	$0.0002	$0.0002	$115.82	$68.42	$47.40
Tax Credit Adjustment Factor (TACF)	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.00	$0.00	$0.00
Electronic Payment Recovery (EPR)	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.00	$0.00	$0.00
System Supply Factor (SSF)	$0.0045	$0.0045	$0.0045	$0.0045	$0.0045	$0.0045	$0.0045	$0.0045	$0.0045	$0.0045	$0.0045	$0.0045	$2,605.86	$1,539.46	$1,066.41
Gas System Enhancement Adjustment Factor (GSEAF)	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0987	$0.0987	$0.0987	$0.0987	$0.0987	$0.0987	$23,389.83	$0.00	$23,389.83
Gas System Enhancement Recon Adjust Factor (GSERAF)	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.00	$0.00	$0.00
Energy Efficiency Surcharge (EES)	$0.1091	$0.1091	$0.1091	$0.1091	$0.1091	$0.1091	$0.1091	$0.1091	$0.1091	$0.1091	$0.1091	$0.1091	$63,177.74	$37,323.33	$25,854.41
Residential Assistance Adjustment Factor (RAAF)	$0.0320	$0.0320	$0.0320	$0.0320	$0.0320	$0.0320	$0.0320	$0.0320	$0.0320	$0.0320	$0.0320	$0.0320	$18,530.59	$10,947.26	$7,583.33
Geothermal Energy Provision Factor (GEP)	$0.0214	$0.0214	$0.0214	$0.0214	$0.0214	$0.0214	$0.0214	$0.0214	$0.0214	$0.0214	$0.0214	$0.0214	$12,392.33	$7,320.98	$5,071.35
Service Quality Penalty (SQP)	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	($0.0147)	($0.0147)	($0.0147)	($0.0147)	($0.0147)	($0.0147)	($3,483.59)	$0.00	($3,483.59)
Total LDAC	$0.1739	$0.1739	$0.1739	$0.1739	$0.1739	$0.1739	$0.2579	$0.2579	$0.2579	$0.2579	$0.2579	$0.2579	$120,608.42	$59,491.54	$61,116.88
Cost of Gas Adjustment Factor (CGA) ($/therm)	$1.0319	$1.0319	$1.0319	$1.0319	$1.0319	$1.0319	$0.3842	$0.3842	$0.3842	$0.3842	$0.3842	$0.3842	$444,056.68	$353,009.35	$91,047.33
Illustrative Rates															
Customer Charge ($/month)	$305.00	$305.00	$305.00	$305.00	$305.00	$305.00	$305.00	$305.00	$305.00	$305.00	$305.00	$305.00	$3,660.00	$1,830.00	$1,830.00
Distribution ($/therm):															
Base Distribution Charge	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.00	$0.00	$0.00
Exogenous Cost Adjustment	$0.0002	$0.0002	$0.0002	$0.0002	$0.0002	$0.0002	$0.0002	$0.0002	$0.0002	$0.0002	$0.0002	$0.0002	$115.82	$68.42	$47.40
Distribution Demand	$6.02	$6.02	$6.43	$6.83	$6.83	$6.83	$3.87	$3.87	$3.87	$3.87	$3.87	$3.87	$172,092.14	$120,063.86	$52,028.28
Base Distribution Reconciliation Factor Demand	$0.35	$0.35	$0.35	$0.35	$0.35	$0.35	$0.35	$0.35	$0.35	$0.35	$0.35	$0.35	$11,210.50	$6,505.10	$4,705.40
Revenue Decoupling Adjustment Factor (RDAF) ($/therm)	$0.0336	$0.0336	$0.0336	$0.0336	$0.0336	$0.0336	$0.0181	$0.0181	$0.0181	$0.0181	$0.0181	$0.0181	$15,783.95	$11,494.63	$4,289.32
Local Distribution Adjustment Clause ($/therm):															
Remediation Adjustment Clause Factor (RAF)	$0.0008	$0.0008	$0.0008	$0.0008	$0.0008	$0.0008	$0.0008	$0.0008	$0.0008	$0.0008	$0.0008	$0.0008	$463.26	$273.68	$189.58
Balancing Penalty Credit (BPC)	($0.0009)	($0.0009)	($0.0009)	($0.0009)	($0.0009)	($0.0009)	($0.0009)	($0.0009)	($0.0009)	($0.0009)	($0.0009)	($0.0009)	($521.17)	($307.89)	($213.28)
Non-Firm Margin Credit (NFC)	$0.0009	$0.0009	$0.0009	$0.0009	$0.0009	$0.0009	$0.0009	$0.0009	$0.0009	$0.0009	$0.0009	$0.0009	$521.17	$307.89	$213.28
Pension Adjustment Factor (PAF)	$0.0069	$0.0069	$0.0069	$0.0069	$0.0069	$0.0069	$0.0069	$0.0069	$0.0069	$0.0069	$0.0069	$0.0069	$3,995.66	$2,360.50	$1,635.16
Attorney General Consulting Expense (AGCE)	$0.0003	$0.0003	$0.0003	$0.0003	$0.0003	$0.0003	$0.0003	$0.0003	$0.0003	$0.0003	$0.0003	$0.0003	$173.72	$102.63	$71.09
Tax Credit Adjustment Factor (TACF)	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.00	$0.00	$0.00
Electronic Payment Recovery (EPR)	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.00	$0.00	$0.00
System Supply Factor (SSF)	$0.0182	$0.0182	$0.0182	$0.0182	$0.0182	$0.0182	$0.0182	$0.0182	$0.0182	$0.0182	$0.0182	$0.0182	$10,539.27	$6,226.26	$4,313.02
Gas System Enhancement Adjustment Factor (GSEAF)	$0.0987	$0.0987	$0.0987	$0.0987	$0.0987	$0.0987	$0.0987	$0.0987	$0.0987	$0.0987	$0.0987	$0.0987	$57,155.29	$33,765.47	$23,389.83
Gas System Enhancement Recon Adjust Factor (GSERAF)	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.00	$0.00	$0.00
Energy Efficiency Surcharge (EES)	$0.0948	$0.0948	$0.0948	$0.0948	$0.0948	$0.0948	$0.2571	$0.2571	$0.2571	$0.2571	$0.2571	$0.2571	$93,358.57	$32,431.27	$60,927.30
Residential Assistance Adjustment Factor (RAAF)	$0.0520	$0.0520	$0.0520	$0.0520	$0.0520	$0.0520	$0.0932	$0.0932	$0.0932	$0.0932	$0.0932	$0.0932	$39,875.75	$17,789.30	$22,086.44
Geothermal Energy Provision Factor (GEP)	$0.0082	$0.0082	$0.0082	$0.0082	$0.0082	$0.0082	$0.0082	$0.0082	$0.0082	$0.0082	$0.0082	$0.0082	$4,748.46	$2,805.24	$1,943.23
Service Quality Penalty (SQP)	($0.0008)	($0.0008)	($0.0008)	($0.0008)	($0.0008)	($0.0008)	($0.0008)	($0.0008)	($0.0008)	($0.0008)	($0.0008)	($0.0008)	($463.26)	($273.68)	($189.58)
Total LDAC	$0.2791	$0.2791	$0.2791	$0.2791	$0.2791	$0.2791	$0.4826	$0.4826	$0.4826	$0.4826	$0.4826	$0.4826	$209,846.73	$95,480.67	$114,366.07
Cost of Gas Adjustment Factor (CGA) ($/therm)	$1.0319	$1.0319	$1.0319	$1.0319	$1.0319	$1.0319	$0.3842	$0.3842	$0.3842	$0.3842	$0.3842	$0.3842	$444,056.68	$353,009.35	$91,047.33
Total Bill Impact															
Current Bill	$106,099.25	$98,355.41	$90,322.71	$87,023.27	$86,487.77	$77,669.38	$35,354.04	$31,750.37	$30,089.94	$31,147.05	$35,260.68	$46,757.13	$756,317.01	$545,957.80	$210,359.21
Illustrative Bill	$114,508.93	$106,111.12	$97,399.10	$93,720.52	$93,139.57	$83,572.79	$45,209.58	$40,408.77	$38,181.45	$39,596.31	$45,109.60	$59,808.08	$856,765.82	$588,452.03	$268,313.79
Change $	$8,409.68	$7,755.70	$7,076.39	$6,697.25	$6,651.80	$5,903.41	$9,855.54	$8,658.40	$8,091.51	$8,449.26	$9,848.91	$13,050.96	$100,448.81	$42,494.23	$57,954.58
Change %	7.9%	7.9%	7.8%	7.7%	7.7%	7.6%	27.9%	27.3%	26.9%	27.1%	27.9%	27.9%	13.3%	7.8%	27.6%
Average monthly impact $													$8,370.73	$7,082.37	$9,659.10

(1) Average therm use per customer based on weather-normalized therms